


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

|   |                  |                    |  |   |  |   |                            |                           |              |               |
|---|------------------|--------------------|--|---|--|---|----------------------------|---------------------------|--------------|---------------|
| <b>APPLICATION FOR PERMIT TO DRILL</b>  |                  |                    |  |   |  | <b>1. WELL NAME and NUMBER</b><br>LC TRIBAL 10-21-56  |                            |                           |              |               |
| <b>2. TYPE OF WORK</b><br>DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> |                  |                    |  |   |  | <b>3. FIELD OR WILDCAT</b><br>UNDESIGNATED  |                            |                           |              |               |
| <b>4. TYPE OF WELL</b><br>Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>   |                  |                    |  |   |  | <b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>  |                            |                           |              |               |
| <b>6. NAME OF OPERATOR</b><br>BERRY PETROLEUM COMPANY   |                  |                    |  |   |  | <b>7. OPERATOR PHONE</b><br>303 999-4044  |                            |                           |              |               |
| <b>8. ADDRESS OF OPERATOR</b><br>4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066   |                  |                    |  |   |  | <b>9. OPERATOR E-MAIL</b><br>kao@bry.com  |                            |                           |              |               |
| <b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b><br>20G0005500   |                  |                    | <b>11. MINERAL OWNERSHIP</b><br>FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>    |   |  | <b>12. SURFACE OWNERSHIP</b><br>FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |                            |                           |              |               |
| <b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b><br>Mike Kendall  |                  |                    |  |   |  | <b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b><br>801-546-2230  |                            |                           |              |               |
| <b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b><br>1638 Gordan Ave, Layton, UT 84040  |                  |                    |  |   |  | <b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>   |                            |                           |              |               |
| <b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>   |                  |                    | <b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b><br>YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> |   |  | <b>19. SLANT</b><br>VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>                               |                            |                           |              |               |
| <b>20. LOCATION OF WELL</b>   |                  | <b>FOOTAGES</b>    |  | <b>QTR-QTR</b>  | <b>SECTION</b>   | <b>TOWNSHIP</b>   | <b>RANGE</b>               | <b>MERIDIAN</b>           |              |               |
| LOCATION AT SURFACE   |                  | 2256 FSL 1958 FEL  |  | NWSE  | 21   | 5.0 S   | 6.0 W                      | U                         |              |               |
| Top of Uppermost Producing Zone   |                  | 2256 FSL 1958 FEL  |  | NWSE  | 21   | 5.0 S   | 6.0 W                      | U                         |              |               |
| At Total Depth  |                  | 2256 FSL 1958 FEL  |  | NWSE  | 21   | 5.0 S   | 6.0 W                      | U                         |              |               |
| <b>21. COUNTY</b><br>DUCHESENE  |                  |                    | <b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b><br>1658   |   |  | <b>23. NUMBER OF ACRES IN DRILLING UNIT</b><br>640  |                            |                           |              |               |
|   |                  |                    | <b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b><br>3800   |   |  | <b>26. PROPOSED DEPTH</b><br>MD: 7273 TVD: 7273   |                            |                           |              |               |
| <b>27. ELEVATION - GROUND LEVEL</b><br>7756   |                  |                    | <b>28. BOND NUMBER</b><br>RLB0005647   |   |  | <b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b><br>43-11041  |                            |                           |              |               |
| <b>Hole, Casing, and Cement Information</b>   |                  |                    |  |   |  |   |                            |                           |              |               |
| <b>String</b>   | <b>Hole Size</b> | <b>Casing Size</b> | <b>Length</b>  | <b>Weight</b>   | <b>Grade &amp; Thread</b>  | <b>Max Mud Wt.</b>  | <b>Cement</b>              | <b>Sacks</b>              | <b>Yield</b> | <b>Weight</b> |
| <b>SURF</b>   | 12.25            | 8.625              | 0 - 1000   | 24.0  | J-55 ST&C  | 9.5   | Class G                    | 650                       | 1.15         | 15.8          |
| <b>PROD</b>   | 7.875            | 5.5                | 0 - 7273   | 17.0  | N-80 LT&C  | 9.5   | Type V                     | 180                       | 3.82         | 11.0          |
|   |                  |                    |  |   |  |   | Premium Lite High Strength | 445                       | 1.7          | 13.1          |
| <b>ATTACHMENTS</b>  |                  |                    |  |   |  |   |                            |                           |              |               |
| <b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>   |                  |                    |  |   |  |   |                            |                           |              |               |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER  |                  |                    |  |   | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                 |   |                            |                           |              |               |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)   |                  |                    |  |   | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |   |                            |                           |              |               |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)   |                  |                    |  |   | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP                      |   |                            |                           |              |               |
| <b>NAME</b> Kathy K. Fieldsted  |                  |                    |  | <b>TITLE</b> Sr. Regulatory & Permitting Tech.  |  |   |                            | <b>PHONE</b> 435 722-1325 |              |               |
| <b>SIGNATURE</b>  |                  |                    |  | <b>DATE</b> 10/18/2011  |  |   |                            | <b>EMAIL</b> kkf@bry.com  |              |               |
| <b>API NUMBER ASSIGNED</b><br>43013509990000  |                  |                    |  | <b>APPROVAL</b><br><br>Permit Manager |  |   |                            |                           |              |               |

RECEIVED: December 12, 2011

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 10-21-56  
NW ¼, SE ¼, 2256' FSL 1958' FEL, Sec. 21, T5S, R6W, U.S.B.& M.  
Lease: 2OG-000-5500  
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

**Operator's Representative and Certification**

A) Representative  
  
NAME: Kathy K. Fieldsted  
  
ADDRESS: Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
  
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

**B) Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

October 19, 2011  
DATE

  
Kathy K. Fieldsted  
Sr. Regulatory & Permitting Tech  
Berry Petroleum Company

BERRY PETROLEUM COMPANY  
LC TRIBAL 10-21-56  
NW ¼, SE ¼, 2256' FSL 1958' FEL, Sec. 21, T5S, R6W, U.S.B. & M.  
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| FORMATION                   | Measured Depth |
|-----------------------------|----------------|
| Uinta Fm                    | Surface        |
| Green River                 | 1,458'         |
| Green River Upper Marker    | 2,032'         |
| Mahogany                    | 2,606'         |
| Tgr3                        | 3,637'         |
| *Douglas Creek              | 4,369'         |
| Black Shale                 | 4,997'         |
| *Castle Peak                | 5,288'         |
| *Uteland Butte              | 5,660'         |
| *Wasatch                    | 5,923'         |
| CR-6 (base U Wasatch)       | 7,123'         |
| TD                          | 7,273'         |
| Base of Moderate Saline H2O | 6,442'         |

\*PROSPECTIVE PAY

**C Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.  
Upper and Lower Kelly cocks will be utilized.  
A gas buster will be utilized, if necessary.

| <u>Depth Intervals</u> | <u>BOP Equipment</u>                            |
|------------------------|---|
| 0 – 1000'              | No Pressure Control                             |
| 1000' – 7273'          | 11" 3000# Ram Type BOP<br>11" 3000# Annular BOP |

Berry Petroleum Company  
LC TRIBAL 10-21-56

Drilling Program  
Duchesne County, UT

### D,E Proposed Casing and Cementing Program

| Purpose    | Depth | Hole Size | Casing Size | Type | Connection | Weight |
|------------|-------|-----------|-------------|------|------------|--------|
| Surface    | 1000' | 12.25"    | 8-5/8"      | J-55 | ST&C       | 24#    |
| Production | 7273' | 7.875"    | 5-1/2"      | N-80 | LT&C       | 17#    |

| Surface    | Type & Amount  |
|------------|--|
| 0' – 1000' | Approximately 650 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.) |

| Production    | Type & Amount  |
|---------------|--|
| 0' – 3500'    | Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx    |
| 3500' – 7273' | Tail: +/- 445 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk. |

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

### F Drilling Fluids Program

| Interval    | Weight    | Viscosity | Fluid Loss | Remarks   |
|-------------|-----------|-----------|------------|-----------|
| 0' – 1000'  | 8.4 – 9.5 | 27        | NC         | DAP Mud   |
| 1000'-7273' | 8.4 – 9.5 | 27        | NC         | DAP Water |

### G Evaluation Program

|                   |  |
|-------------------|--|
| Logging Program:  | HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals. |
| Sampling:         | 10' dry cut samples: Douglas Creek to TD. Preserve samples from all show intervals.        |
| Surveys:          | As deemed necessary  |
| Mud Logger:       | As deemed necessary  |
| Drill Stem Tests: | As deemed necessary  |
| Cores:            | As deemed necessary  |



Berry Petroleum Company  
LC TRIBAL 10-21-56

Drilling Program  
Duchesne County, UT

#### **H Anticipated Abnormal Pressures or Temperatures**

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3593 psi\* and maximum anticipated surface pressure equals approximately 1993\*\*psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A – (0.22xTD)

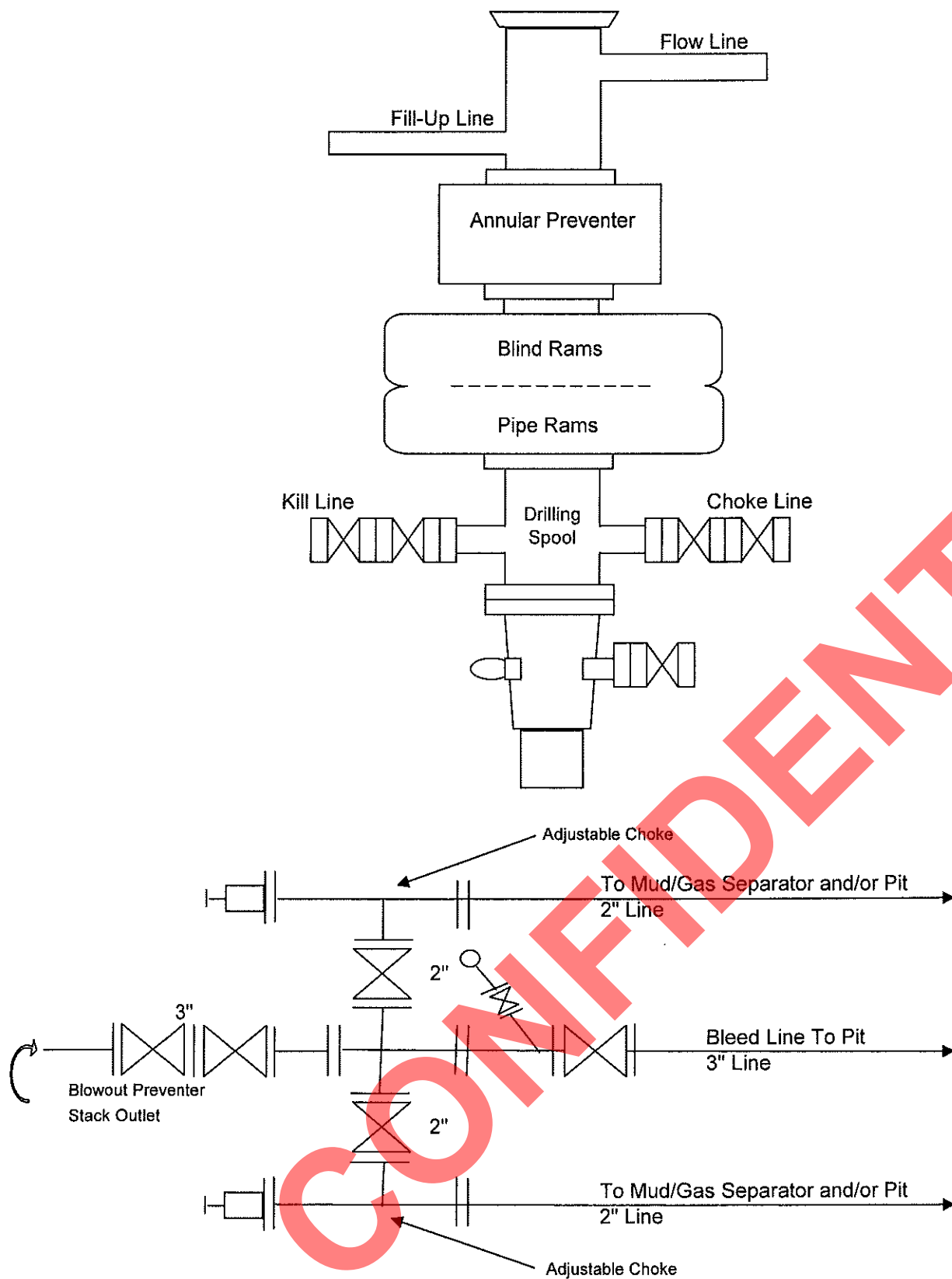
#### **I Anticipated Starting Dates and Notification of Operations**

Drilling Activity:

|                                |                           |
|--------------------------------|---------------------------|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days:                 | Approximately 10 days.    |
| Completion Days:               | Approximately 7 days.     |

CONFIDENTIAL

# SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK

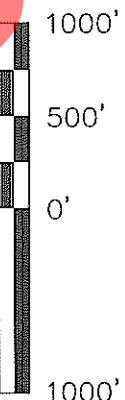


T5S, R6W, U.S.B.&M.

S89°57'W - 79.96 (G.L.O.)  
S89°40'24"W - 5255.63' (Meas.)

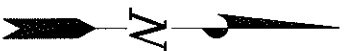
BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 10-21-56,  
LOCATED AS SHOWN IN THE NW 1/4 SE  
1/4 OF SECTION 21, T5S, R6W,  
U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

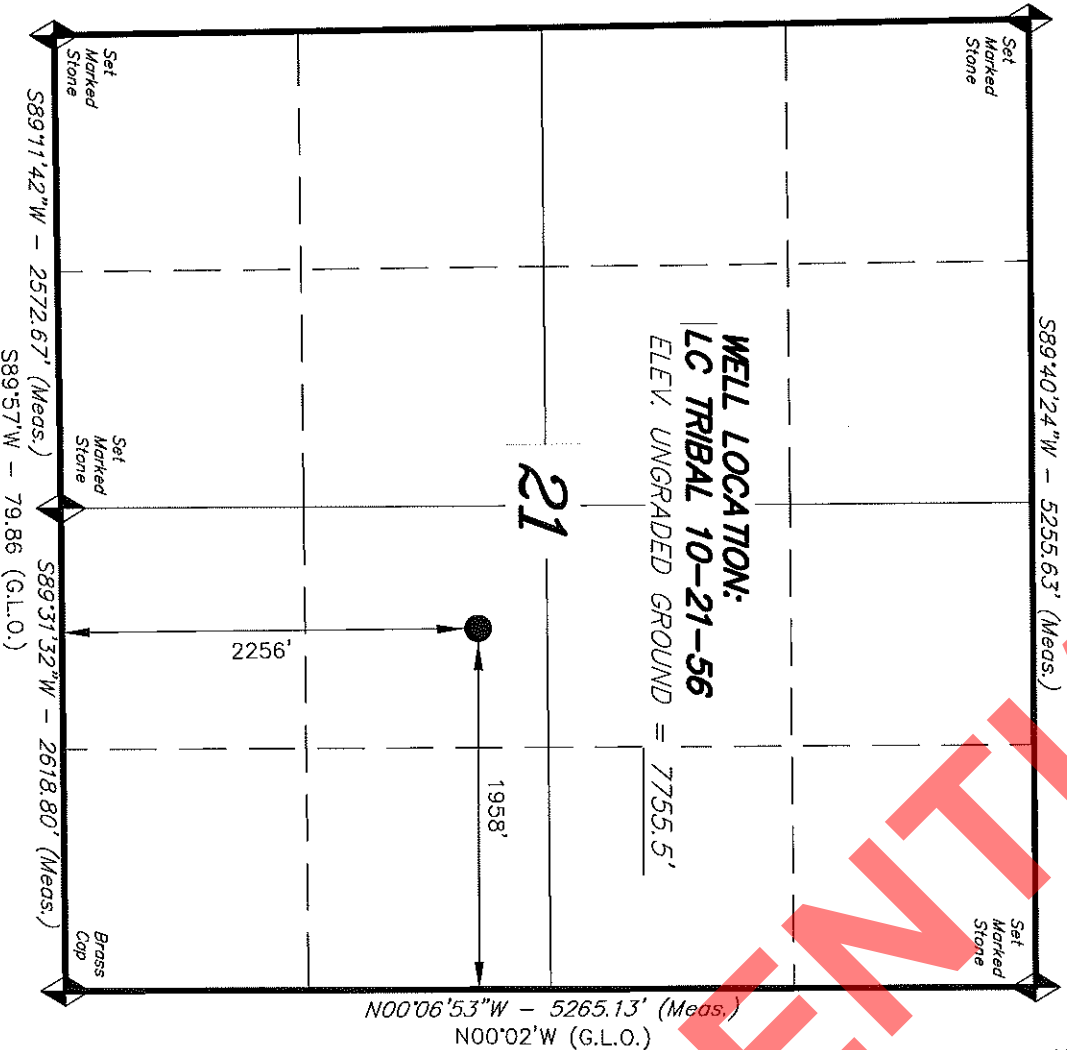
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



WELL LOCATION:

LC TRIBAL 10-21-56

ELEV. UNGRADED GROUND = 7755.5'



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an  
N.G.S. OPUS Correction. LOCATION:  
LAT. 39°58'55.06" LONG. 110°22'05.00"  
(Tristate Aluminum Cap) Elev. 7307.99'

| NAD 83 (SURFACE LOCATION) |                            |
|---------------------------|----------------------------|
| LATITUDE =                | 40°01'51.74" (40.031039)   |
| LONGITUDE =               | 110°33'44.72" (110.562422) |
| NAD 27 (SURFACE LOCATION) |                            |
| LATITUDE =                | 40°01'51.88" (40.031079)   |
| LONGITUDE =               | 110°33'42.16" (110.561712) |

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS  
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST  
OF MY KNOWLEDGE AND BELIEF.

09-21-11

STACY W.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 18937  
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078

(435) 781-2501

DATE SURVEYED:

09-07-11

SURVEYED BY: P.H.

DATE DRAWN:

09-12-11

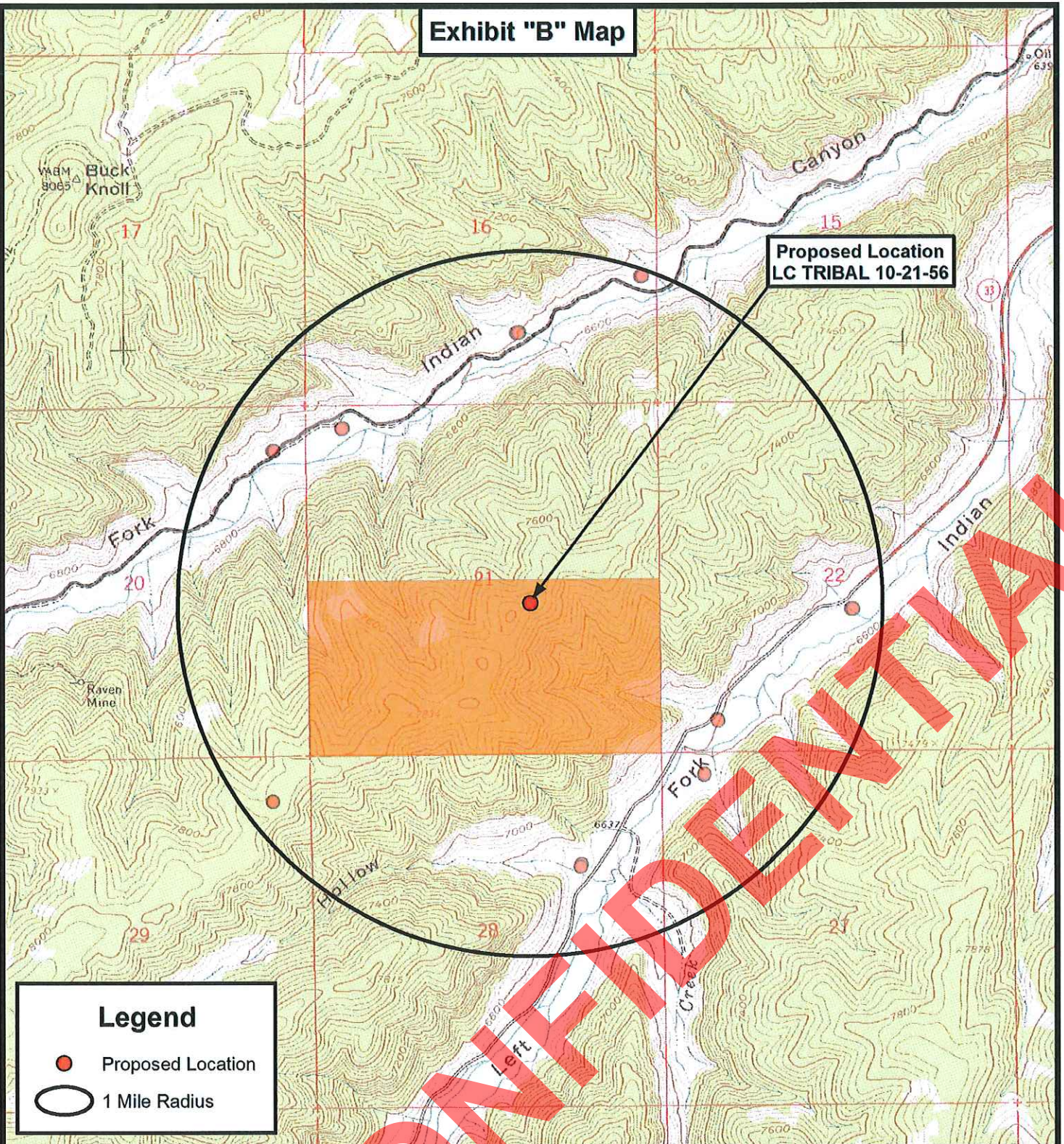
DRAWN BY: M.W.

REVISED:

SCALE: 1" = 1000'



**Exhibit "B" Map**



**Proposed Location  
LC TRIBAL 10-21-56**

**Legend**

- Proposed Location
- 1 Mile Radius

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State**  
**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
P: (435) 781-2501  
F: (435) 781-2518



**BERRY PETROLEUM COMPANY**

**LC TRIBAL 10-21-56  
SEC. 21, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.**

**TOPOGRAPHIC MAP**

SHEET

**D**

|           |             |          |                   |
|-----------|-------------|----------|-------------------|
| DRAWN BY: | J.A.S.      | REVISED: | 10-06-2011 J.A.S. |
| DATE:     | 09-27-2011  |          |                   |
| SCALE:    | 1" = 2,000' |          |                   |



## AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

**TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M**

Section 21 S  $\frac{1}{2}$ ; Section 20 SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ; Section 29 N  $\frac{1}{2}$ ;  
Section 30 N  $\frac{1}{2}$ , NWSW  $\frac{1}{4}$ , NESW  $\frac{1}{4}$ , NWSE  $\frac{1}{4}$ , and NESE  $\frac{1}{4}$ .

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 14th day of October, 2011.

**Berry Petroleum Company**

By: \_\_\_\_\_

  
Fred Goodrich  
Production Superintendent

BERRY PETROLEUM COMPANY  
LC TRIBAL 10-21-56  
NW ¼, SE ¼, 2256' FSL 1958' FEL, Sec. 21, T5S, R6W, U.S.B. & M.  
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**A Existing Roads**

To reach the Berry Petroleum Company well, LC Tribal 10-21-56, in Section 21-T5S-R6W:

Start in Duchesne, Utah, go southwest out of Duchesne on US Highway 191 (Indian Canyon) for approximately 10 miles, turn west at the Right Fork Indian Canyon road and follow the existing road for approx. 5.6 miles. Then follow the new access road for approx. 5.7 miles to the 10-21-56 location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

**B New or Reconstructed Access Roads**

See Topographic Map "A & B" for the location of the proposed access road.

Berry Petroleum Company proposes to construct a new; all season access road to access various drilling locations. The road will run in a north-easterly direction thru sections 30, 29, 20, 21 T5S R6W. The proposed road will have 24' or wider running surface with borrow ditches and turn outs as needed, grade will be kept at 10% or less.

**C Location of Existing Wells**

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

**D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at a future pipeline route. Map "C" illustrating the proposed route is attached.

Berry Petroleum Company  
LC TRIBAL 10-21-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

#### **E Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

#### **F Source of Construction Materials**

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional gravel or pit lining material will be obtained from a private source. The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

#### **G Methods of Handling Waste Materials**

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Berry Petroleum Company  
LC TRIBAL 10-21-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

#### **H Ancillary Facilities**

There are no ancillary facilities planned for at this time and none are foreseen in the future.

#### **I Well site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

#### **J Plans for Restoration of the Surface**

##### **Interim**

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

##### **Final**

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be



Berry Petroleum Company  
LC TRIBAL 10-21-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

"walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

**K Well Surface Ownership: Access Road and Pipeline ROW'S**

John Kendall  
1638 Gordon Ave.  
Layton, UT 84040

See Attached List

**L Other information**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project #U-11-BS-0719p September 1, 2011. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

**Access Road and Pipeline Surface Ownership  
To the LC Tribal 10-21-56**

Wilcox Investments  
P O Box 1329  
Park City, UT 84060

Melvin J Abbott  
P O Box 75  
Duchesne, UT 84021

Kendall Investments  
1638 Gordon Ave.  
Layton, UT 84040

Michael Mold  
P O Box 1044  
Vernal, UT 84078

Stephanie Ann Cooper  
6317 Starling Circle  
Lincoln NE 68516

Charlotte Trejos  
3621 Emerald St Apt #45  
Torrance, CA 90503

Land Trust Company  
P O Box 2046  
Fairview, OR 97024

Randy Ivie  
P O Box 443  
Duchesne, UT 84021

Dillman Family LLC  
11946 Hidden Canyon Lane  
Sandy, UT 84092

Sally Saisa  
121 Central Park Sq.  
Los Alamos, NM 87544

Malta Midas  
1M Emmerts Grand 27  
Heidelberg, Germany 69126

Neal Fuelling  
P O Box 5560  
Salton City, CA 92275

Elisabeth Mar  
529 W. 159 Place  
Gardena, CA 90248

Michael Johnson  
248 Landon Road  
Centerville, UT 84014

Velma Frandsen  
920 Club House Drive  
Roosevelt, UT 84066

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Berry Petroleum Company  
LC TRIBAL 10-21-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

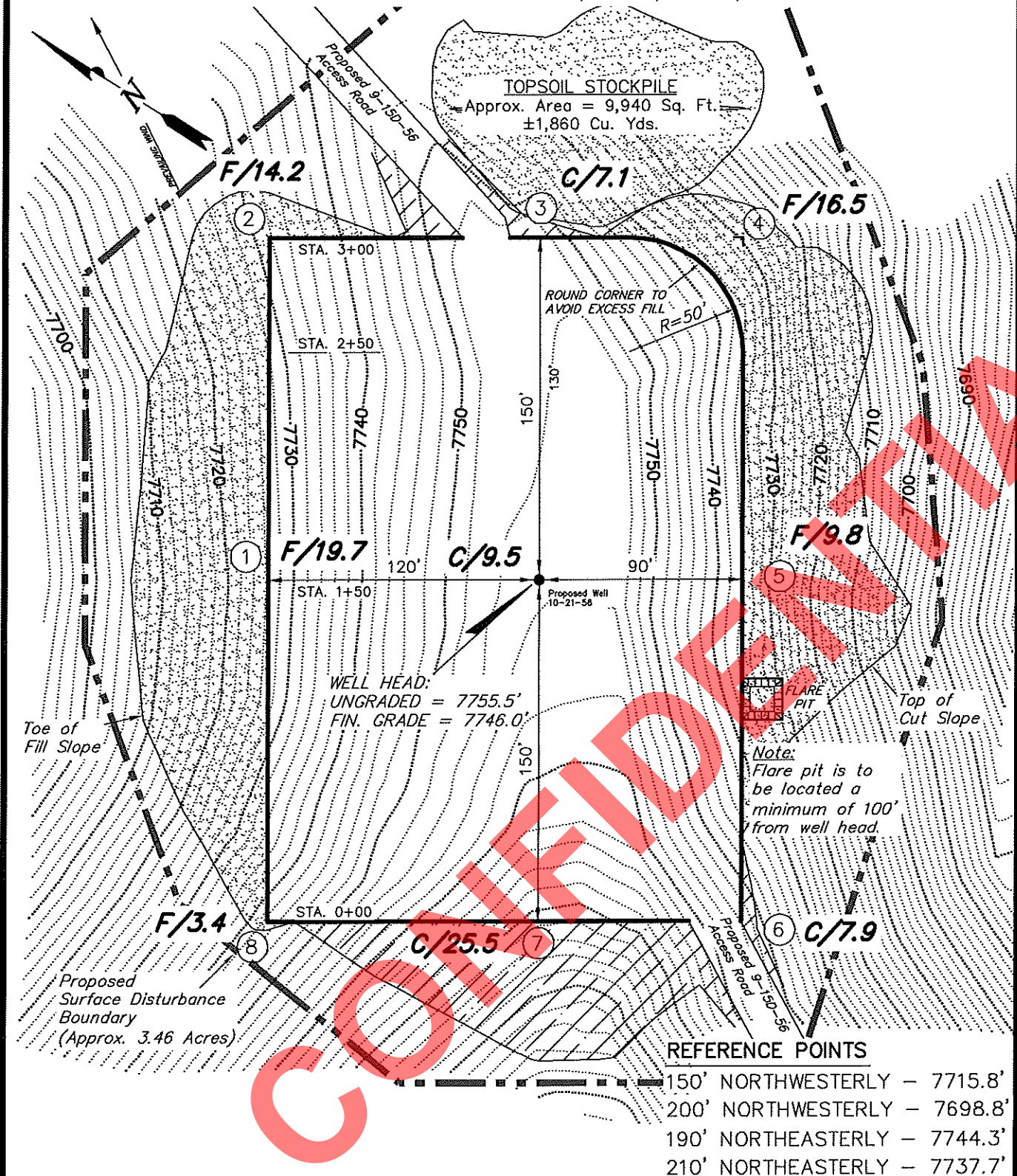
CONFIDENTIAL

# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT

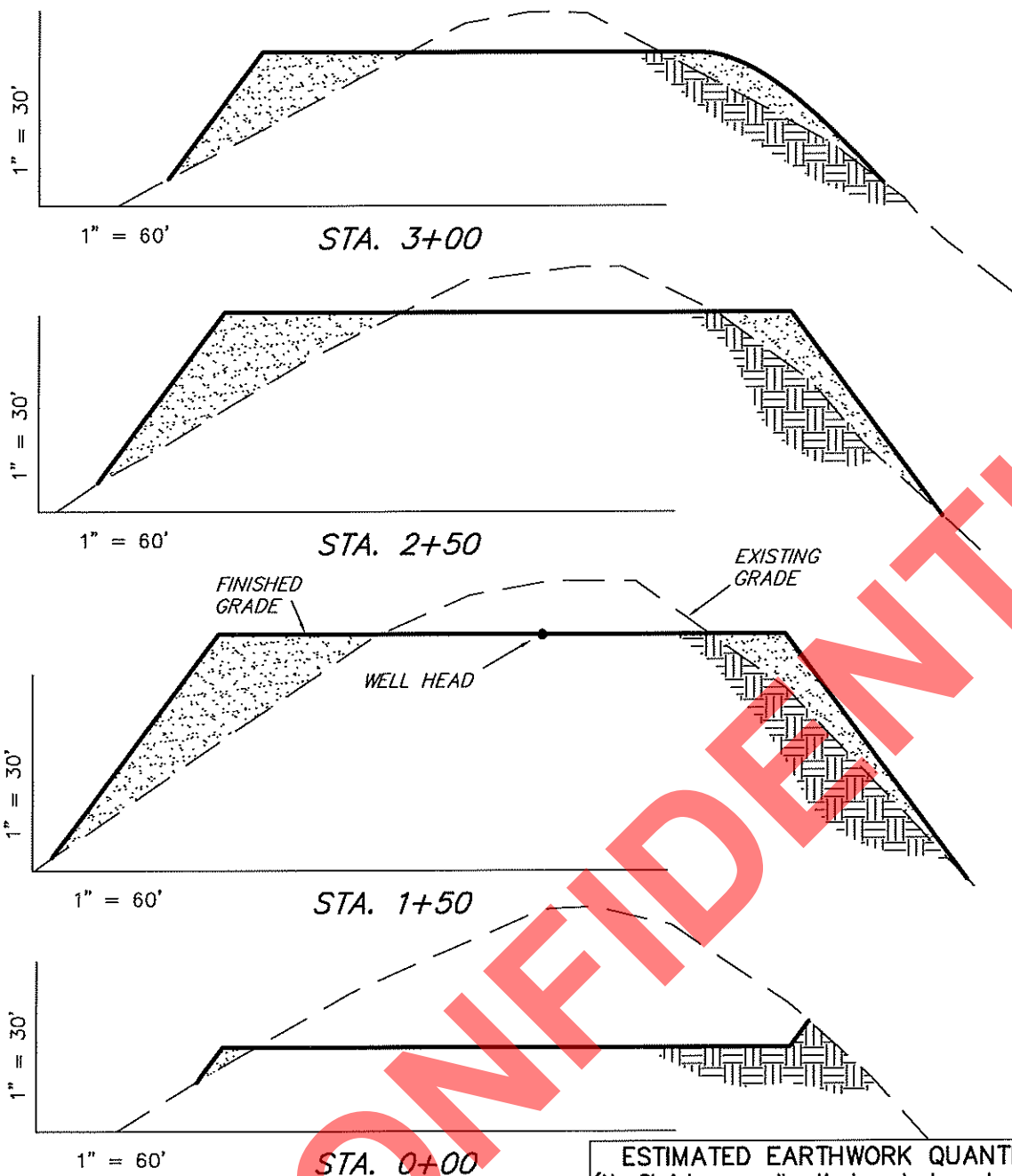
### LC TRIBAL 10-21-56 (Proposed Well)

Pad Location: NWSE Section 21, T5S, R6W, U.S.B.&M.



|                   |                         |
|-------------------|-------------------------|
| SURVEYED BY: P.H. | DATE SURVEYED: 09-07-11 |
| DRAWN BY: M.W.    | DATE DRAWN: 09-12-11    |
| SCALE: 1" = 60'   | REVISED: L.C.S 09-29-11 |

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
(435) 781-2501

**BERRY PETROLEUM COMPANY****CROSS SECTIONS****LC TRIBAL 10-21-56 (Proposed Well)***Pad Location: NWSE Section 21, T5S, R6W, U.S.B.&M.*

NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

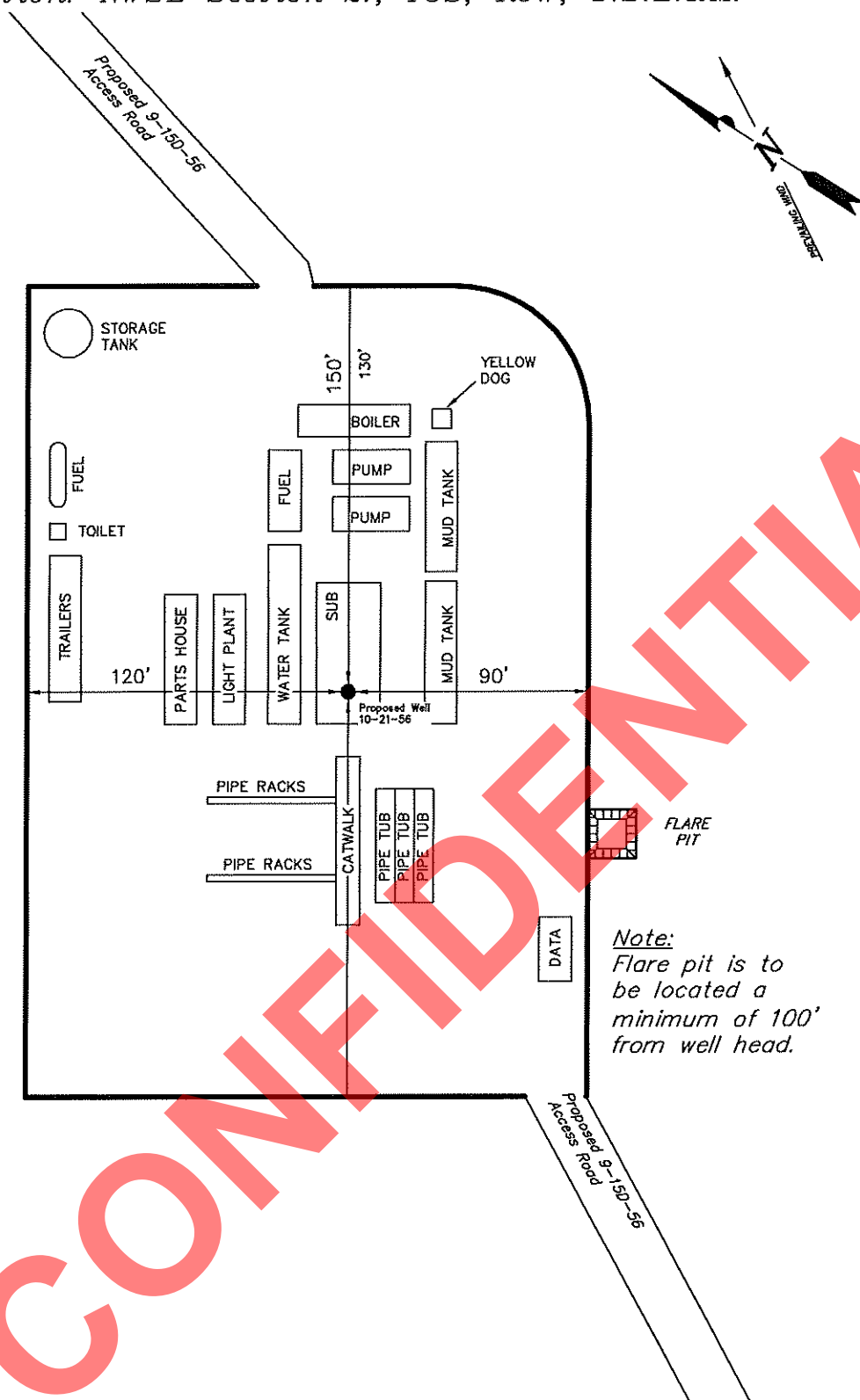
**ESTIMATED EARTHWORK QUANTITIES**  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

| ITEM   | CUT    | FILL   | 6" TOPSOIL                               | EXCESS |
|--------|--------|--------|--|--------|
| PAD    | 14,160 | 14,160 | Topsail is<br>not included<br>in Pad Cut | 0      |
| PIT    | 0      | 0      |  | 0      |
| TOTALS | 14,160 | 14,160 | 1,860                                    | 0      |

|                   |                         |
|-------------------|-------------------------|
| SURVEYED BY: P.H. | DATE SURVEYED: 09-07-11 |
| DRAWN BY: M.W.    | DATE DRAWN: 09-12-11    |
| SCALE: 1" = 60'   | REVISED: L.C.S 09-29-11 |

**Tri State**  
**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

**BERRY PETROLEUM COMPANY****TYPICAL RIG LAYOUT****LC TRIBAL 10-21-56 (Proposed Well)***Pad Location: NWSE Section 21, T5S, R6W, U.S.B.&M.*

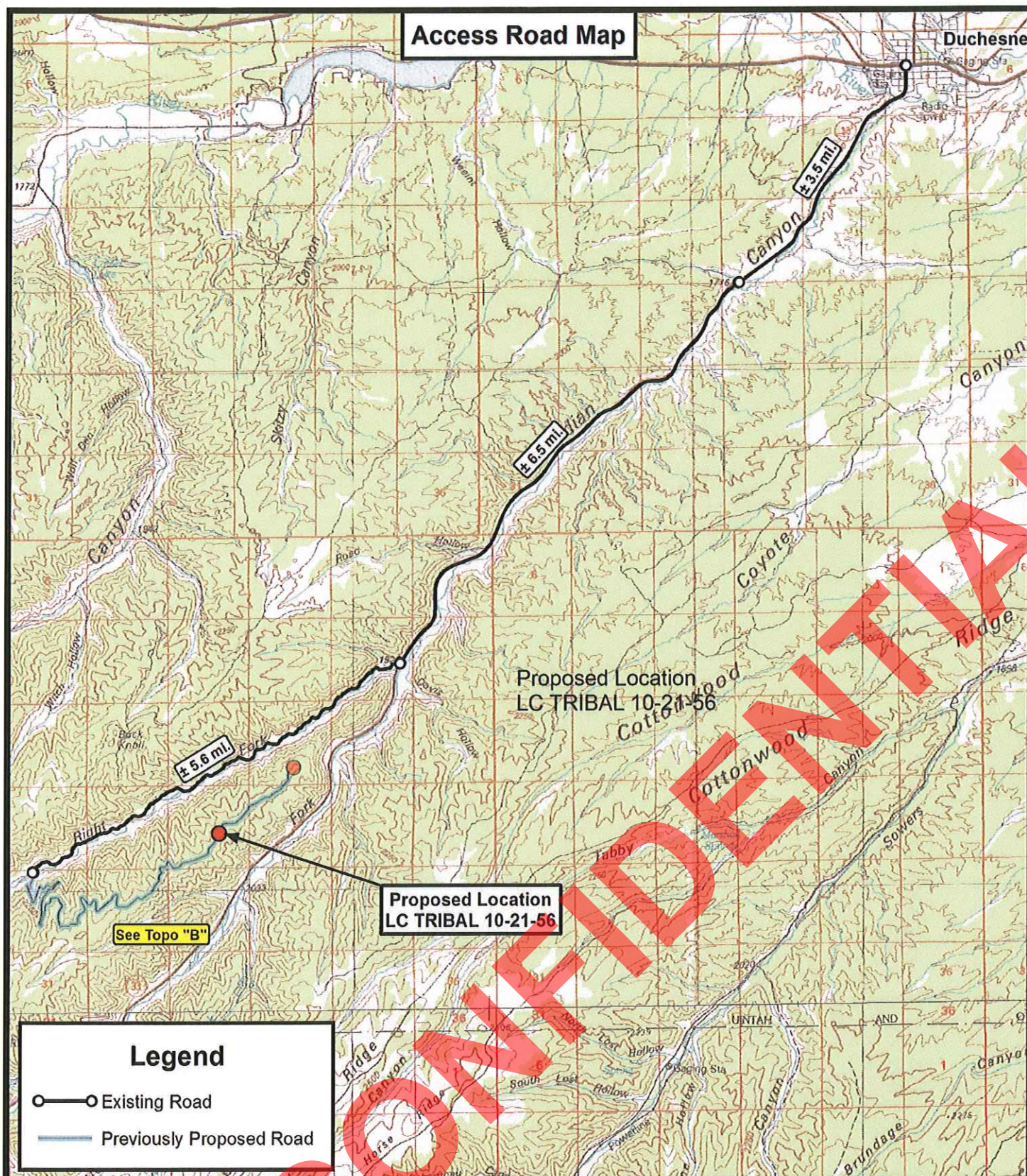
|                   |                         |
|-------------------|-------------------------|
| SURVEYED BY: P.H. | DATE SURVEYED: 09-07-11 |
| DRAWN BY: M.W.    | DATE DRAWN: 09-12-11    |
| SCALE: 1" = 60'   | REVISED: L.C.S 09-29-11 |

**Tri State**  
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078





|   |            |  |
|---|------------|--|
| <b>Tri State Land Surveying, Inc.</b><br>180 NORTH VERNAL AVE. VERNAL, UTAH 84078 |            | P: (435) 781-2501<br>F: (435) 781-2518 |
| DRAWN BY:   | J.A.S.     | REVISED: 10-06-2011 J.A.S.             |
| DATE:   | 09-27-2011 |  |
| SCALE:  | 1:100,000  |  |



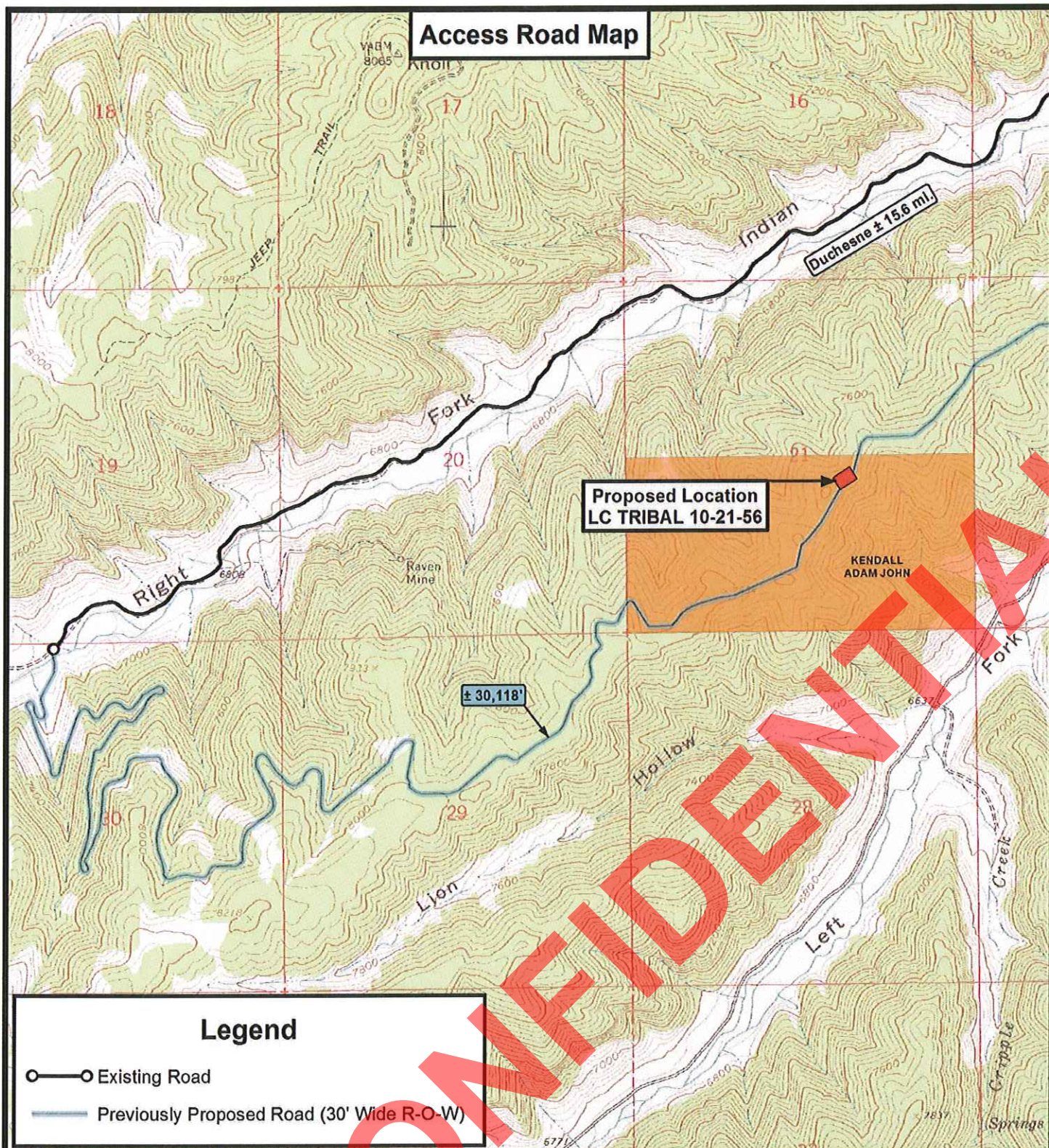
**BERRY PETROLEUM COMPANY**

LC TRIBAL 10-21-56  
SEC. 21, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.

**TOPOGRAPHIC MAP**

**SHEET A**





### Legend

- Existing Road
- Previously Proposed Road (30' Wide R-O-W)

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Land Surveying, Inc.**

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P: (435) 781-2501  
F: (435) 781-2518



### BERRY PETROLEUM COMPANY

LC TRIBAL 10-21-56  
SEC. 21, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.

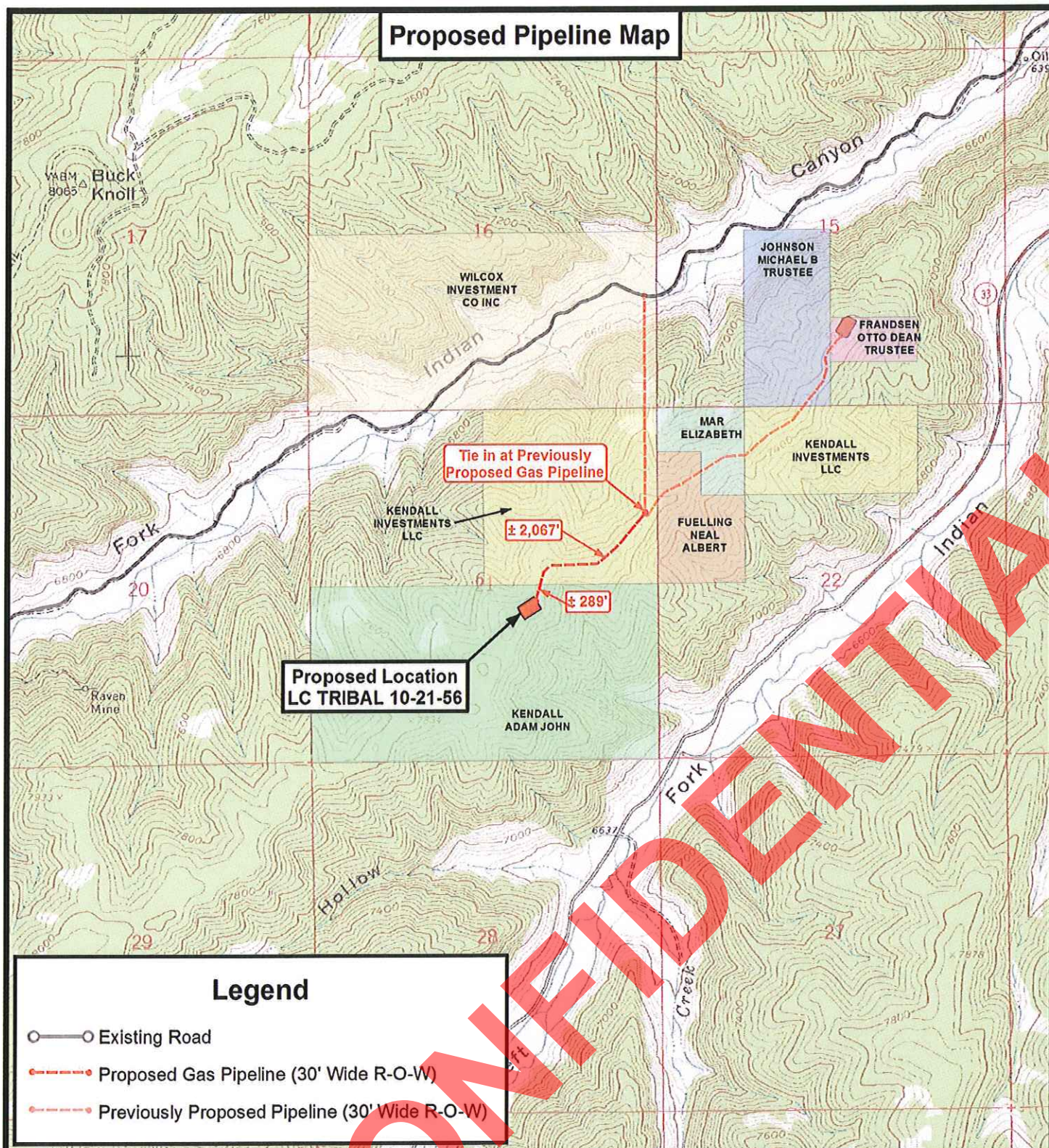
**TOPOGRAPHIC MAP**

SHEET

**B**

|           |             |          |                   |
|-----------|-------------|----------|-------------------|
| DRAWN BY: | J.A.S.      | REVISED: | 10-06-2011 J.A.S. |
| DATE:     | 09-27-2011  |          |                   |
| SCALE:    | 1" = 2,000' |          |                   |





THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State  
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



### BERRY PETROLEUM COMPANY

LC TRIBAL 10-21-56  
SEC. 21, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.

**TOPOGRAPHIC MAP**

SHEET

**C**

|           |             |          |                   |
|-----------|-------------|----------|-------------------|
| DRAWN BY: | J.A.S.      | REVISED: | 12-08-2011 J.A.S. |
| DATE:     | 09-27-2011  |          |                   |
| SCALE:    | 1" = 2,000' |          |                   |



## Location Photos

### Center Stake

Looking Northerly

Date Photographed: 09/20/2011

Photographed By : P. Hawkes



### Access

Looking Northeasterly

Date Photographed: 09/20/2011

Photographed By : P. Hawkes



**Tri State  
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518

## BERRY PETROLEUM COMPANY

LC TRIBAL 10-21-56 (Proposed Well)  
SEC. 21, T5S, R6W, U.S.B.&M.  
Duchesne County, UT.

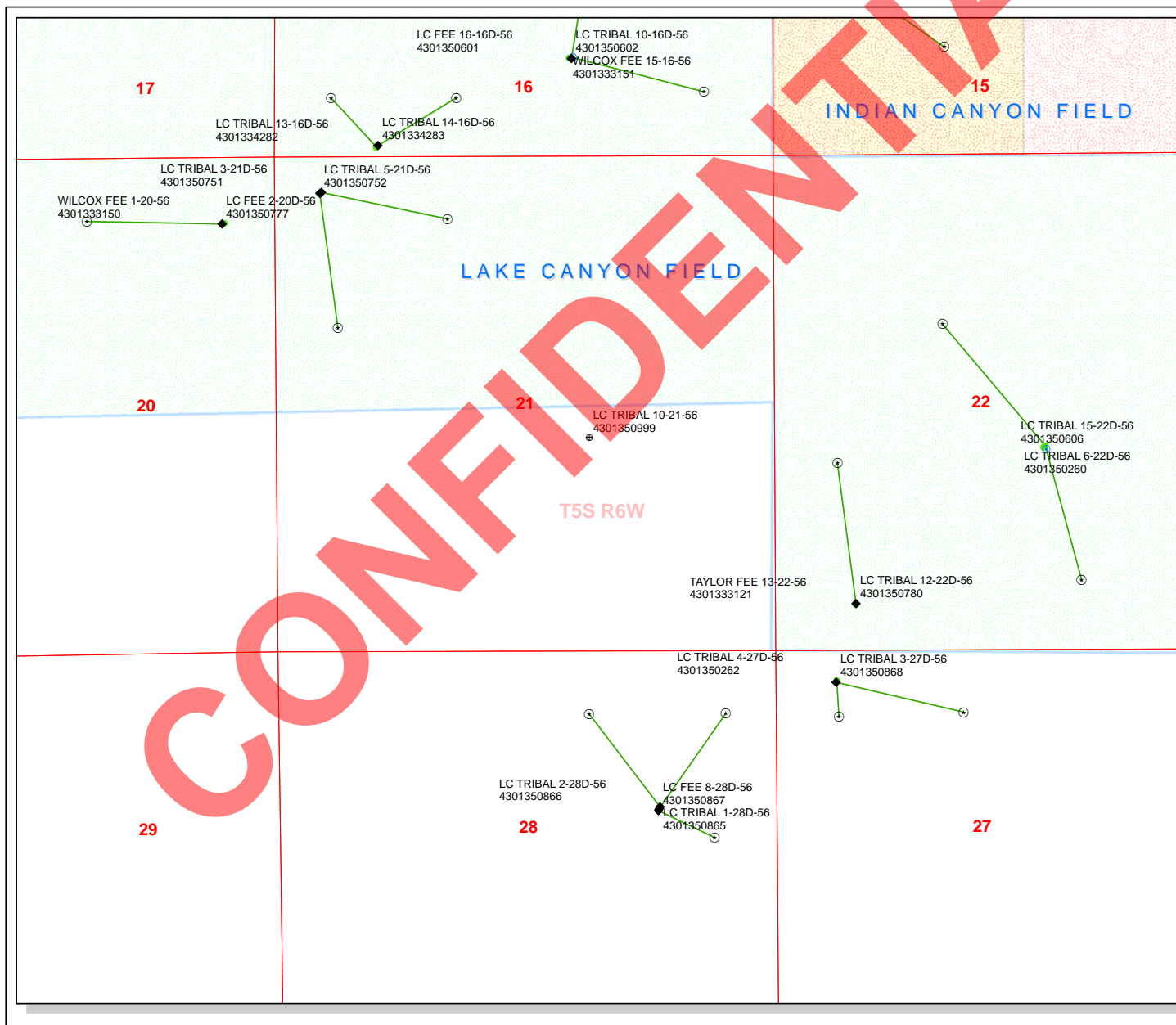
DRAWN BY: J.A.S. REVISED: 10-06-2011 J.A.S.  
DATE: 09-27-2011

COLOR PHOTOGRAPHS

SHEET

**P**





API Number: 4301350999

Well Name: LC TRIBAL 10-21-56

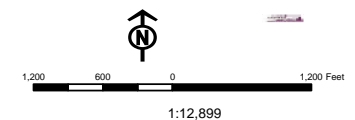
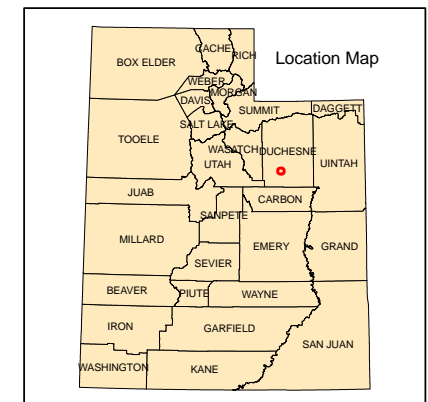
Township T0.5 . Range R0.6 . Section 21

Meridian: UBM

Operator: BERRY PETROLEUM COMPANY

Map Prepared:

Map Produced by Diana Mason





## Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

October 27, 2011

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules  
R649-3-3 Exception to Location and Siting of Wells.  
LC Tribal 10-21-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the LC Tribal 10-21-56 well falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic, well pad constraints and to maintain orderly 40 acre spacing and efficient well drainage.

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is the operator of section 21.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Wayne King at (303) 999-4400.

Sincerely,

Kathy K. Fieldsted  
Regulatory & Permitting Specialist



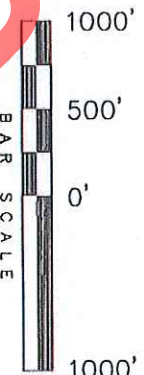
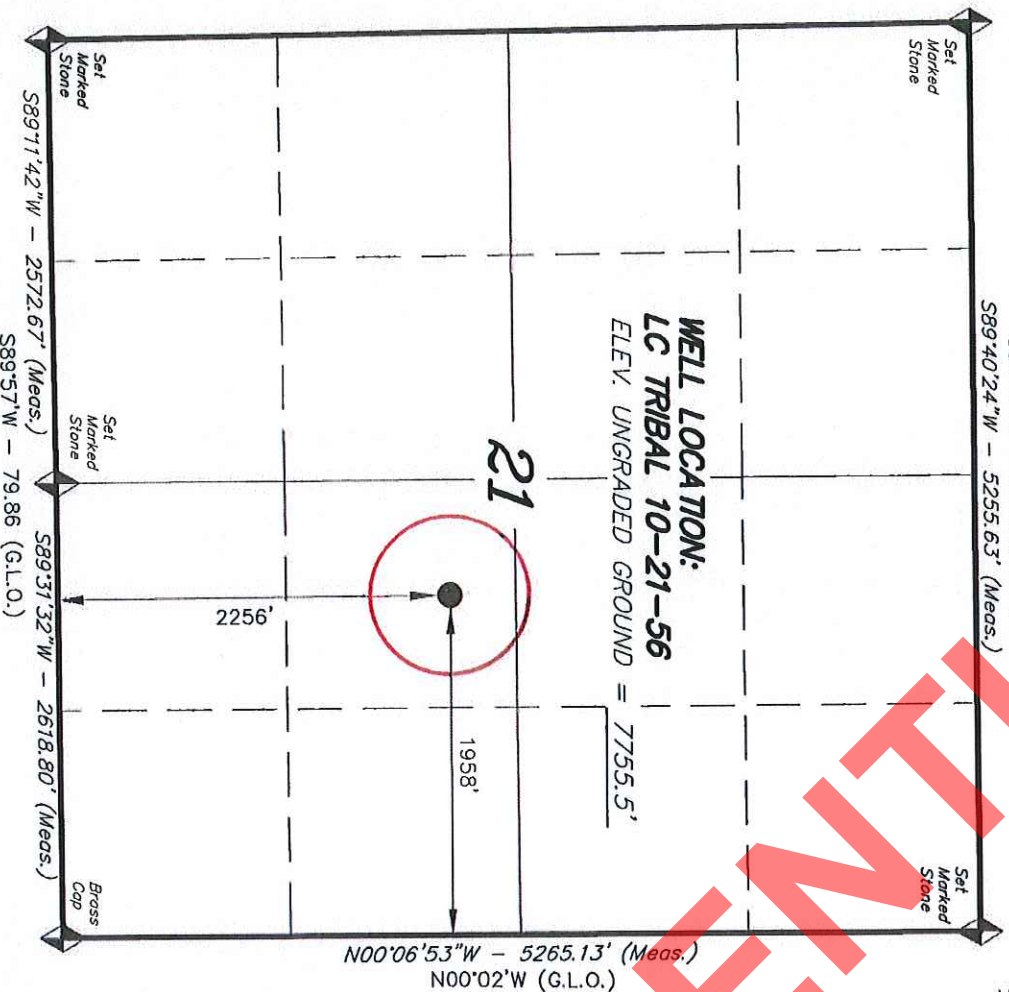
# T5S, R6W, U.S.B.&M.

S89°57'W - 79.96 (G.L.O.)  
S89°40'24"W - 5255.63' (Meas.)

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 10-21-56,  
LOCATED AS SHOWN IN THE NW 1/4 SE  
1/4 OF SECTION 21, T5S, R6W,  
U.S.B.&M. DUCHESNE COUNTY, UTAH.

**WELL LOCATION:**  
**LC TRIBAL 10-21-56**  
ELEV. UNGRADED GROUND = 7755.5'



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
  2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS  
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST  
OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
STACY W. STEWART  
STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

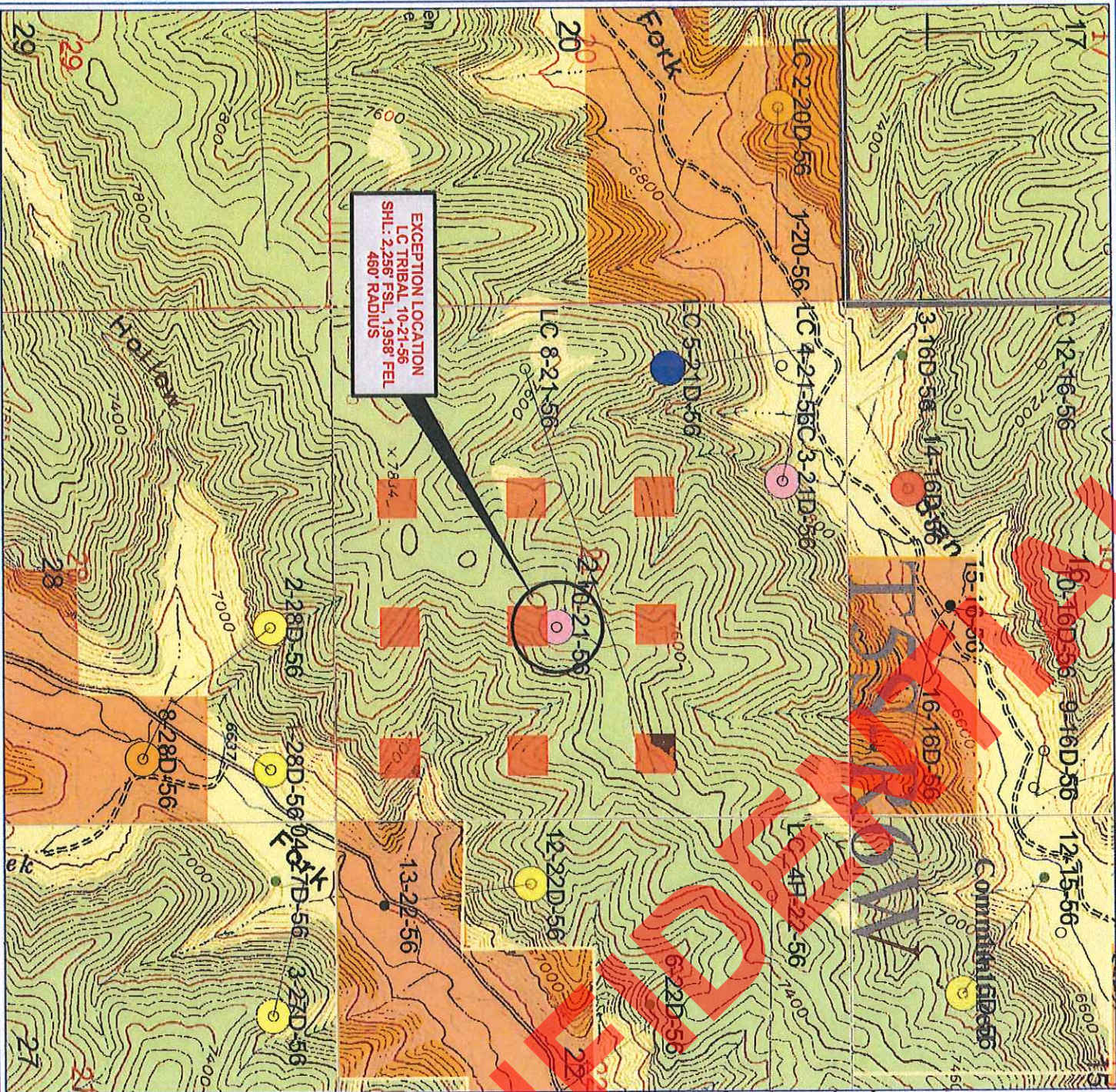
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are base on an  
N.G.S. OPUS Correction. LOCATION:  
LAT. 39°58'55.06" LONG. 110°22'05.00"  
(Tristate Aluminum Cap) Elev. 7307.99'

|                                  |                            |
|----------------------------------|----------------------------|
| <b>NAD 83 (SURFACE LOCATION)</b> |                            |
| LATITUDE =                       | 40°01'51.74" (40.031039)   |
| LONGITUDE =                      | 110°33'44.72" (110.562422) |
| <b>NAD 27 (SURFACE LOCATION)</b> |                            |
| LATITUDE =                       | 40°01'51.88" (40.031079)   |
| LONGITUDE =                      | 110°33'42.16" (110.561712) |

|                       |  |                          |  |
|-----------------------|--|--------------------------|--|
| <b>DATE SURVEYED:</b> |  | <b>SURVEYED BY: P.H.</b> |  |
| 09-07-11              |  |                          |  |
| <b>DATE DRAWN:</b>    |  | <b>DRAWN BY: M.W.</b>    |  |
| 09-12-11              |  |                          |  |
| <b>REVISED:</b>       |  | <b>SCALE: 1" = 1000'</b> |  |
|                       |  |                          |  |





# Lake Canyon Project

**LC TRIBAL 10-21-56**

## Exception Drilling Location Plat

**Sec. 21 T5S R6W - Duchesne Co., UT**



## ATTRIBUTE MAP

- 
- Approved  
 WO Arch  
 WO BIA  
 WO Onsite  
 WO Plats  
 WO State  
 WO Sur Agmtmt  
 WO Survey  
 Working on APD

## WELL SYMBOLS

- ☒ Drilled 2011  
☐ Gas Well  
☐ Location Only  
☐ Oil Well

October 27, 2011



# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** BERRY PETROLEUM COMPANY  
**Well Name** LC TRIBAL 10-21-56  
**API Number** 43013509990000 **APD No** 4787 **Field/Unit** UNDESIGNATED  
**Location: 1/4,1/4** NWSE **Sec** 21 **Tw** 5.0S **Rng** 6.0W 2256 FSL 1958 FEL  
**GPS Coord (UTM)** **Surface Owner** Mike Kendall

### Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brian Barnett-Vernal BLM, Brad Mecham-Berry Petroleum Company, Shawn Hawk-Tri State Land Surveying, Mike Kendall-surface owner.

### Regional/Local Setting & Topography

As proposed the LC Tribal 10-21-56 is positioned atop a finger ridge overlooking the Right and Left Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. Topography in the immediate area consists of deep canyons running northeast. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional zones. Soils are moderate to poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in Indian Canyon is located less than 1 mile from the proposed well pad. No perennial water sources were observed in close proximity to the proposed project area. Wildlife habitat is the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the southeast entering Indian Canyon within 1 mile and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

### Surface Use Plan

#### **Current Surface Use**

Recreational  
Wildlife Habitat

**New Road  
Miles**

7

#### **Well Pad**

**Width** 210 **Length** 300

#### **Src Const Material**

#### **Surface Formation**

UNTA

#### **Ancillary Facilities** N

Construction of the access road was initiated prior to presite inspections. This activity is not considered a violation as access road is being built on ROW separate from surface use agreements required for APD.

### Waste Management Plan Adequate?

N

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

Flora identification subject to error as presite inspection conducted through the use of a helicopter:

Noxious Weeds: None noted at proposed site. Musk thistle, Canadian thistle, Hoary Cress, Russian knapweed and common Mullin noted along county road in the Right Fork of Indian Canyon.

Grass: Slender wheatgrass, Salina wild rye, elk sedge.

Forbs: Lambs quarter.

Shrubs: True mountain mahogany, buckwheat, Utah service berry.

Trees: Utah juniper, pinyon pine, Douglas fir, curl leaf mountain mahogany.

Succulents: None noted.

Fauna: Potential large mammals include Rocky mountain elk, mule deer, rocky mountain bighorn sheep, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, striped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

### Soil Type and Characteristics

No soil survey available. Fine gray clays with many small to medium shale fragments.

### Erosion Issues Y

Cut and fill on both the access road and well pad subject to accelerated runoff and wind erosion.

### Sedimentation Issues Y

Significant sedimentation into the Right Fork of Indian Canyon expected from portions of access road built prior to submission of APD.

### Site Stability Issues Y

Fill on access road may be prone to slumping.

### Drainage Diversion Required? Y

Storm water should be diverted on access road prior to entry onto well pad.

### Berm Required? Y

### Erosion Sedimentation Control Required? Y

Use of fresh water to control dust on well pad and access road. Interim reclamation to be completed the first fall following construction. Develop and implement a storm water management plan for access road construction.

Paleo Survey Run? N    Paleo Potential Observed? Y    Cultural Survey Run? Y    Cultural Resources? N

### Reserve Pit

#### Site-Specific Factors

#### Site Ranking

|  |                  |    |
|--|------------------|----|
| <b>Distance to Groundwater (feet)</b>    | >200             | 0  |
| <b>Distance to Surface Water (feet)</b>  | >1000            | 0  |
| <b>Dist. Nearest Municipal Well (ft)</b> | >5280            | 0  |
| <b>Distance to Other Wells (feet)</b>    | >1320            | 0  |
| <b>Native Soil Type</b>                  | Mod permeability | 10 |
| <b>Fluid Type</b>                        | TDS>5000 and     | 10 |
| <b>Drill Cuttings</b>                    | Normal Rock      | 0  |



|   |             |    |                     |
|---|-------------|----|---------------------|
| <b>Annual Precipitation (inches)</b>    | 10 to 20    | 5  |                     |
| <b>Affected Populations</b>             |             |    |                     |
| <b>Presence Nearby Utility Conduits</b> | Not Present | 0  |                     |
| <b>Final Score</b>                      |             | 25 | 1 Sensitivity Level |

**Characteristics / Requirements**

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment:  
Electrical Conductivity

**Closed Loop Mud Required? Y   Liner Required?   Liner Thickness   Pit Underlayment Required?**

**Other Observations / Comments**

Portions of access road constructed prior to submission of APD. Visual observation indicate cut and fill on constructed portions of access road may approach 100'. Disturbed soils noted extending from the top switch to the canyon bottom and estimated 2,000'. Sedimentation into the Right Fork of Indian Canyon is expected to be extreme and may reach volumes that would affect the function of the system. Storm water management practices have not been implemented and it does not appear a storm water management plan is in place.

Bart Kettle  
**Evaluator**

11/2/2011  
**Date / Time**

# Application for Permit to Drill Statement of Basis

12/12/2011

Utah Division of Oil, Gas and Mining

Page 1

|                  |  |               |                          |                   |            |
|------------------|--|---------------|--------------------------|-------------------|------------|
| <b>APD No</b>    | <b>API WellNo</b>  | <b>Status</b> | <b>Well Type</b>         | <b>Surf Owner</b> | <b>CBM</b> |
| 4787             | 43013509990000   | LOCKED        | OW                       | P                 | No         |
| <b>Operator</b>  | BERRY PETROLEUM COMPANY  |               | <b>Surface Owner-APD</b> | Mike Kendall      |            |
| <b>Well Name</b> | LC TRIBAL 10-21-56   |               | <b>Unit</b>              |                   |            |
| <b>Field</b>     | UNDESIGNATED   |               | <b>Type of Work</b>      | DRILL             |            |
| <b>Location</b>  | NWSE 21 5S 6W U 2256 FSL 1958 FEL GPS Coord (UTM) 537331E 4431295N |               |                          |                   |            |

**Geologic Statement of Basis**

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

12/8/2011  
Date / Time

**Surface Statement of Basis**

On-site evaluation completed on November 2, 2011 via the use of a helicopter. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechem-Berry Petroleum Company, Brian Barnett-Vernal BLM, Shawn Hawk-Tri State Land Surveying, Mike Kendall.

As proposed, the LC Tribal 10-21-56 will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity Fluids should not be stored on the fill portion of the well pad. Fill in excess of 15' is considered prone to slump following spring thaw or during prolonged rain events. Disturbed soils should have interim reclamation completed the first fall following construction.

Bart Kettle  
Onsite Evaluator

11/2/2011  
Date / Time

**Conditions of Approval / Application for Permit to Drill**

|                 |  |
|-----------------|--|
| <b>Category</b> | <b>Condition</b>   |
| Pits            | A closed loop mud circulation system is required for this location. A synthetically lined cuttings pit shall be constructed to contain cuttings from the closed loop system. |
| Surface         | Drainages adjacent to the proposed pad shall be diverted around the location.  |
| Surface         | The well site shall be bermed to prevent fluids from leaving the pad.  |
| Surface         | Fresh water shall be applied to access road and well pad to control dust.  |
| Surface         | A storm water management plan shall be developed for disturbance associated with well pad and access road.   |

**RECEIVED: December 12, 2011**

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/18/2011

API NO. ASSIGNED: 43013509990000

WELL NAME: LC TRIBAL 10-21-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NWSE 21 050S 060W

Permit Tech Review: ☒

SURFACE: 2256 FSL 1958 FEL

Engineering Review: ☐

BOTTOM: 2256 FSL 1958 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.03105

LONGITUDE: -110.56247

UTM SURF EASTINGS: 537331.00

NORTHINGS: 4431295.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: INDIAN - RLB0005647☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-11041☐ RDCC Review:☒ Fee Surface Agreement☐ Intent to Commingle

Commingling Approved

## LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-3

Effective Date:

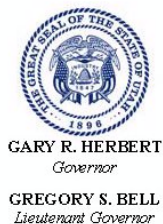
Siting:

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason  
4 - Federal Approval - dmason  
5 - Statement of Basis - bhll  
23 - Spacing - dmason

RECEIVED: December 12, 2011



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** LC TRIBAL 10-21-56  
**API Well Number:** 43013509990000  
**Lease Number:** 2OG0005500  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 12/12/2011

**Issued to:**

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Exception Location:**

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the

Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read 'John Rogers', written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 13 2011

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

## APPLICATION FOR PERMIT TO DRILL OR REENTER

|  |  |   |  |
|--|--|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER   |  | <b>CONFIDENTIAL</b>   | 5. Lease Serial No.<br>20G0005500  |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone |  |   | 6. If Indian, Allottee or Tribe Name<br>UINTAH AND OURAY                   |
| 2. Name of Operator<br>BERRY PETROLEUM COMPANY   |  | Contact: KATHY K FIELDSTED<br>E-Mail: kkt@bry.com                         | 7. If Unit or CA Agreement, Name and No.                                   |
| 3a. Address<br>4000 SOUTH 4028 WEST<br>ROOSEVELT, UT 84066   |  | 3b. Phone No. (include area code)<br>Ph: 435-722-1325<br>Fx: 435-722-1321 | 8. Lease Name and Well No.<br>LC TRIBAL 10-21-56                           |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *)<br>At surface NWSE 2256FSL 1958FEL<br>At proposed prod. zone NWSE 2256FSL 1958FEL                                       |  |   | 9. API Well No.<br>43-013-50999  |
| 14. Distance in miles and direction from nearest town or post office*<br>21  |  |   | 10. Field and Pool, or Exploratory<br>UNKNOWN                              |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)<br>1958   |  | 16. No. of Acres in Lease<br>124793.50                                    | 11. Sec., T., R., M., or Blk. and Survey or Area<br>Sec 21 T5S R6W Mer UBM |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.<br>3800  |  | 19. Proposed Depth<br>7273 MD<br>7273 TVD                                 | 12. County or Parish<br>DUCHESNE   |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.)<br>7756 GL  |  | 22. Approximate date work will start<br>09/01/2012                        | 13. State<br>UT  |
|  |  |   | 17. Spacing Unit dedicated to this well<br>40.00                           |
|  |  |   | 20. BLM/BIA Bond No. on file<br>UTB000035<br>26B00057647                   |
|  |  |   | 23. Estimated duration   |

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

|   |  |                     |
|---|--|---------------------|
| 25. Signature<br>(Electronic Submission)                      | Name (Printed/Typed)<br>KATHY K FIELDSTED Ph: 435-722-1325 | Date<br>10/18/2011  |
| Title<br>SR. REG & PERMITTING TECH                            |  |                     |
| Approved by (Signature)<br>                                   | Name (Printed/Typed)<br>Jerry Kenczka                      | Date<br>MAR 02 2012 |
| Title<br>Assistant Field Manager<br>Lands & Mineral Resources | Office<br>VERNAL FIELD OFFICE                              |                     |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

## CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #120620 verified by the BLM Well Information System  
For BERRY PETROLEUM COMPANY, sent to the Vernal  
Committed to AFMSS for processing by LESLIE ROBINSON on 10/20/2011 (12LBR0134AL)

RECEIVED

MAR 08 2012

NOTICE OF APPROVAL

UDOGM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

12LBR0134AL

12LBR0134AL



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Berry Petroleum Company  
Well No: LC Tribal 10-21-56  
API No: 43-013-50999

Location: NWSE, Sec. 21, T5S, R6W  
Lease No: 20G0005500  
Agreement: N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

|   |  |
|---|--|
| Construction Activity<br>(Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)   | - The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.                                      |
| Construction Completion<br>(Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig. |
| Spud Notice<br>(Notify BLM Petroleum Engineer)  | - Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify BLM Supv. Petroleum Tech.)                                       | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a> .   |
| BOP & Related Equipment Tests<br>(Notify BLM Supv. Petroleum Tech.)                                   | - Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify BLM Petroleum Engineer)  | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.   |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.



**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM\_UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

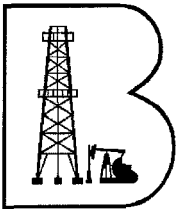
## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if



performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

**CONFIDENTIAL**

March 9, 2012

*43-013-50999*

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Spud Notice

LC Tribal 10-21-56  
SHL: 2256' FSL & 1958' FEL (NW/4SE/4)  
Begin at approx. 9:00 am on Monday March 12, 2012.

Sec 21 T5S R6W, Lease # 2OG0005500

If you have any questions or need more information, please call me at 435-722-1325

Sincerely  
Krista Mecham

Thank You

**RECEIVED**

**MAR 09 2012**

**DIV. OF OIL, GAS & MINING**

|  |   |  |
|--|---|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |   | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>20G0005500 |
| <b>1. TYPE OF WELL</b><br>Oil Well   |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                 |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |   | <b>7. UNIT or CA AGREEMENT NAME:</b>                         |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |   | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 10-21-56        |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2256 FSL 1958 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSE Section: 21 Township: 05.0S Range: 06.0W Meridian: U  |   | <b>9. API NUMBER:</b><br>43013509990000                      |
| <b>PHONE NUMBER:</b><br>303 999-4044 Ext   |   | <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED         |
| <b>COUNTY:</b><br>DUCHESNE   |   | <b>STATE:</b><br>UTAH  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |  |
| <b>TYPE OF SUBMISSION</b>  | <b>TYPE OF ACTION</b>                                   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:   | <input type="checkbox"/> ACIDIZE                        |  |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:   | <input type="checkbox"/> ALTER CASING                   |  |
| <input checked="" type="checkbox"/> SPUD REPORT<br>Date of Spud:<br>3/12/2012  | <input type="checkbox"/> CASING REPAIR                  |  |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       |  |
|  | <input type="checkbox"/> CHANGE TUBING                  |  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             |  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS |  |
|  | <input type="checkbox"/> DEEPEN                         |  |
|  | <input type="checkbox"/> FRACTURE TREAT                 |  |
|  | <input type="checkbox"/> OPERATOR CHANGE                |  |
|  | <input type="checkbox"/> PLUG AND ABANDON               |  |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME     |  |
|  | <input type="checkbox"/> RECLAMATION OF WELL SITE       |  |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION  |  |
|  | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       |  |
|  | <input type="checkbox"/> TUBING REPAIR                  |  |
|  | <input type="checkbox"/> VENT OR FLARE                  |  |
|  | <input type="checkbox"/> WATER SHUTOFF                  |  |
|  | <input type="checkbox"/> SI TA STATUS EXTENSION         |  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION     |  |
|  | <input type="checkbox"/> OTHER                          |  |
|  | OTHER: <input style="width: 100px;" type="text"/>       |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>PLEASE NOTE THAT THE LC TRIBAL 10-21-56 WAS SPUD ON MARCH 12, 2012 AT APPROX. 11:30 AM BY LEON ROSS DRILLING.  |   |  |
| Accepted by the<br>Utah Division of<br>Oil, Gas and Mining<br><b>FOR RECORD ONLY</b><br>March 12, 2012   |   |  |
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted   | <b>PHONE NUMBER</b><br>435 722-1325                     | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech.            |
| <b>SIGNATURE</b><br>N/A  | <b>DATE</b><br>3/12/2012                                |  |



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Berry Petroleum Company Operator Account Number: N 2480  
Address: 4000 S. 4028 W.  
city Roosevelt  
state UT zip 84066 Phone Number: (435) 722-1325

**Well 1**

| API Number                                    | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County   |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|----------|
| 4301350999                                    | LC Tribal 10-21-56    |                   | nwse      | 21  | 5S                               | 6W  | Duchesne |
| Action Code                                   | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |          |
| A   | 99999                 | 18439             | 3/12/2012 |     | 3/20/2012                        |     |          |
| Comments: Spud by Leon Ross Drilling<br>GR-WS |                       |                   |           |     |                                  |     |          |

**CONFIDENTIAL**

**Well 2**

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

**Well 3**

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kathy K. Fieldsted

Name (Please Print)

*Kathy K. Fieldsted*

Signature

Sr. Reg & Permitting

3/12/2012

Title

Date

**RECEIVED**

**MAR 15 2012**

Div. of Oil, Gas & Mining

|  |  |  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
|--|--|--|----------------------------------|---------------------------------------|--|---|--|---|---|--|--|---------------------------------|---|---|--|---|------------------------------------|---|---|---|--|---|--|--|--|---|--|---|--|---|--------------------------------|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>2OG0005500 |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>1. TYPE OF WELL</b><br>Oil Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                 |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                         |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |  | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 10-21-56        |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2256 FSL 1958 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSE Section: 21 Township: 05.0S Range: 06.0W Meridian: U  |  | <b>9. API NUMBER:</b><br>43013509990000                      |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>PHONE NUMBER:</b><br>303 999-4044 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED         |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>COUNTY:</b><br>DUCHESNE   |  | <b>STATE:</b><br>UTAH  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>TYPE OF SUBMISSION</b><br><br><input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>4/15/2012<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:   | <b>TYPE OF ACTION</b><br><br><table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> |  | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE   | <input type="checkbox"/> ALTER CASING  | <input type="checkbox"/> CASING REPAIR                       |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  | <input type="checkbox"/> CHANGE TUBING   | <input type="checkbox"/> CHANGE WELL NAME                    |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> CHANGE WELL STATUS  | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   | <input type="checkbox"/> CONVERT WELL TYPE                   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> DEEPEN  | <input type="checkbox"/> FRACTURE TREAT  | <input type="checkbox"/> NEW CONSTRUCTION                    |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> OPERATOR CHANGE   | <input type="checkbox"/> PLUG AND ABANDON  | <input type="checkbox"/> PLUG BACK                           |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> PRODUCTION START OR RESUME  | <input type="checkbox"/> RECLAMATION OF WELL SITE  | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION      |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL  | <input type="checkbox"/> TEMPORARY ABANDON                   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> TUBING REPAIR   | <input type="checkbox"/> VENT OR FLARE   | <input type="checkbox"/> WATER DISPOSAL                      |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> WATER SHUTOFF   | <input type="checkbox"/> SI TA STATUS EXTENSION  | <input type="checkbox"/> APD EXTENSION                       |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION  | <input type="checkbox"/> OTHER   | OTHER: <input style="width: 100px;" type="text"/>            |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br><br><div style="display: flex; justify-content: space-between;"> <div style="width: 70%;">           IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS, AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATCH AND GREEN RIVER FORMATIONS AS ALLOWED UNDER UTE TRIBAL EDA #5500.         </div> <div style="width: 25%; text-align: right;"> <b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining</b><br/><br/> <b>Date:</b> April 04, 2012<br/><br/> <b>By:</b> <u>Derek Quist</u> </div> </div> |  |  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted   |  | <b>PHONE NUMBER</b><br>435 722-1325                          |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>SIGNATURE</b><br>N/A  |  | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech.            |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>DATE</b><br>3/12/2012   |  |  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |

## AFFIDAVIT OF NOTICE

I, Joe W. Judd, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for Berry Petroleum Company, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

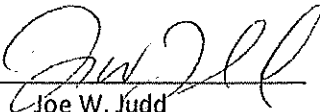
Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells:

LC Tribal 9-15D-56  
LC Tribal 15-15D-56  
LC Tribal 10-21-56

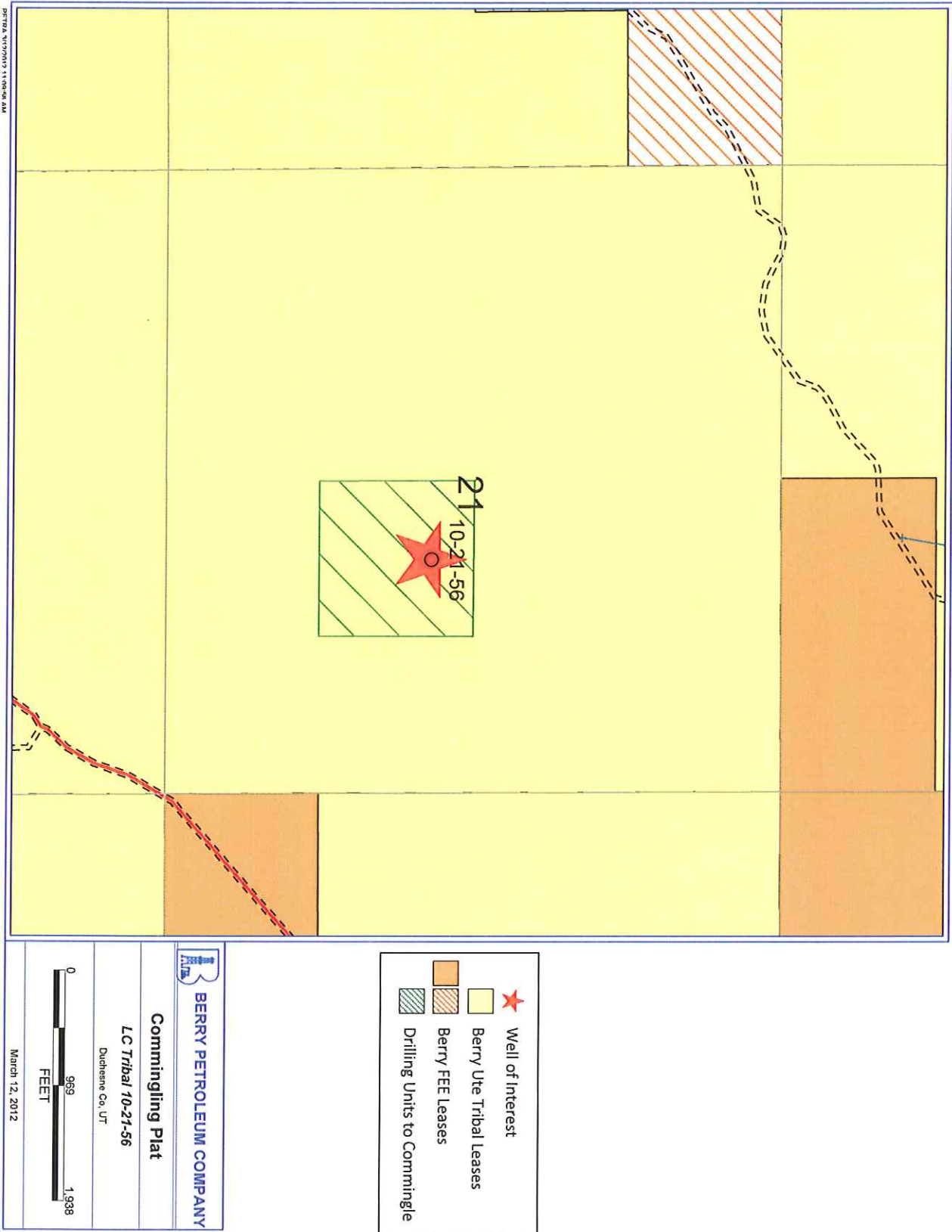
Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

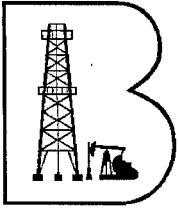
This instrument is executed this 7th day of March, 2012.

**Berry Petroleum Company**

By:   
Joe W. Judd  
Landman







**Berry Petroleum Company**

RT 2 Box 7735

3846 S Hwy 40

Roosevelt, Utah

(435) 722-1325

CONFIDENTIAL

May 19, 2012

43-013-50999

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

RE: Production casing and cement.  
Began at approximately 18:00 hrs. 5/20/2012

LC Tribal 10-21-56  
NW/SE 2256 FSL, 1958 FEL  
Sec 15, T5S, R6W.  
21

If you have any questions or need more information, please call me at  
970-623-7085

Sincerely  
Dale Urban  
Drilling Supervisor  
Berry Petroleum  
Thank You

RECEIVED

MAY 22 2012

DIV. OF OIL, GAS & MINING

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>20G0005500 |
| <b>1. TYPE OF WELL</b><br>Oil Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                 |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                         |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |  | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 10-21-56        |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2256 FSL 1958 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSE Section: 21 Township: 05.0S Range: 06.0W Meridian: U  |  | <b>9. API NUMBER:</b><br>43013509990000                      |
| <b>PHONE NUMBER:</b><br>303 999-4044 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED         |
| <b>COUNTY:</b><br>DUCHESNE   |  | <b>STATE:</b><br>UTAH  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |  |
| <b>TYPE OF SUBMISSION</b>  | <b>TYPE OF ACTION</b>  |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:   | <input type="checkbox"/> ACIDIZE   |  |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:   | <input type="checkbox"/> ALTER CASING                                      |  |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CASING REPAIR                                     |  |
| <input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>5/21/2012   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                          |  |
|  | <input type="checkbox"/> CHANGE TUBING                                     |  |
|  | <input type="checkbox"/> CHANGE WELL STATUS                                |  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS                    |  |
|  | <input type="checkbox"/> CONVERT WELL TYPE                                 |  |
|  | <input type="checkbox"/> DEEPEN  |  |
|  | <input type="checkbox"/> FRACTURE TREAT                                    |  |
|  | <input type="checkbox"/> NEW CONSTRUCTION                                  |  |
|  | <input type="checkbox"/> OPERATOR CHANGE                                   |  |
|  | <input type="checkbox"/> PLUG AND ABANDON                                  |  |
|  | <input type="checkbox"/> PLUG BACK   |  |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME                        |  |
|  | <input type="checkbox"/> RECLAMATION OF WELL SITE                          |  |
|  | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION                    |  |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                     |  |
|  | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                          |  |
|  | <input type="checkbox"/> TEMPORARY ABANDON                                 |  |
|  | <input type="checkbox"/> TUBING REPAIR                                     |  |
|  | <input type="checkbox"/> VENT OR FLARE                                     |  |
|  | <input type="checkbox"/> WATER DISPOSAL                                    |  |
|  | <input type="checkbox"/> WATER SHUTOFF                                     |  |
|  | <input type="checkbox"/> SI TA STATUS EXTENSION                            |  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION                        |  |
|  | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>PLEASE SEE THE ATTACHED DRILL HISTORY FOR THE LC TRIBAL<br>10-21-56.   |  |  |
| Accepted by the<br>Utah Division of<br>Oil, Gas and Mining<br><b>FOR RECORD ONLY</b><br>May 25, 2012   |  |  |
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted   | <b>PHONE NUMBER</b><br>435 722-1325  | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech.            |
| <b>SIGNATURE</b><br>N/A  | <b>DATE</b><br>5/25/2012   |  |





## Berry Daily Drilling Report

Report Date: 5/10/2012

Report #: 1, DFS:

Depth Progress:

Well Name: LC TRIBAL 10-21-56

|   |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
|---|-----------------------|--|-----------------------|--|---------------------|--|----------------------|-------------------------------|---------------|------------------------------|--|
| API/UVI<br>43013509990000   |                       | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W |                       | Spud Date Notice<br>5/9/12 05:30   |                     | APD State<br>Utah  |                      | AFE Number<br>C12 032027      |               | Total AFE Amount             |  |
| Spud Date<br>5/10/2012 8:30:00 PM   |                       | Rig Release Date<br>5/20/2012                  |                       | KB-Ground Distance (ft)<br>17.00   |                     | Ground Elevation (ftKB)<br>7,746   |                      | Daily Cost<br>109,977         |               | Cum Cost To Date<br>109,977  |  |
| Operations at Report Time<br>Making up downhole motor to start drilling rathole   |                       |  |                       | Operations Next 24 Hours<br>Drill and set rat and mouse hole. Make up bha #1, drill out float equip. drill 7 7/8" production hole. |                     |  |                      | Daily Mud Cost                |               | Mud Additive Cost To Date    |  |
| Operations Summary<br>Moved rig from LCT 15-15D-56 to LCT 10-21-56 and rigged up. Nipped up and tested bope, inspected 6 steel d/collars, 2 monel d/collars and 6 jts hwdp, modified gas buster, Pick up downhole motor to start drilling rat hole. |                       |  |                       |  |                     |  |                      | Depth Start (ftKB)<br>0       |               | Depth End (ftKB)<br>0        |  |
|   |                       |  |                       |  |                     |  |                      | Depth Start (TVD) (ftKB)<br>0 |               | Depth End (TVD) (ftKB)<br>0  |  |
| Remarks<br>Held pre spud safety meeting and inspections, inspected derrick when lowered and before it was raised as sop.  |                       |  |                       |  |                     |  |                      | Target Formation<br>CR-6      |               | Target Depth (ftKB)<br>7,273 |  |
| Weather<br>Clear  |                       |  |                       | Temperature (°F)<br>46.0   |                     | Road Condition<br>Dry  |                      | Hole Condition<br>Cased       |               |                              |  |
| <b>Last Casing Set</b>  |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| Casing Description<br>Surface   |                       | Set Depth (ftKB)<br>1,013                      |                       | OD (in)<br>8 5/8   |                     | Comment<br>Pre set   |                      |                               |               |                              |  |
| <b>Time Log</b>   |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| Start Time  | End Time              | Dur (hrs)                                      | Operation             |  |                     | Comment  |                      |                               |               |                              |  |
| 06:00   | 19:30                 | 13.50  | Rig Up & Tear Down    |  |                     | Move rig from LCT 15-15D-56 to LCT 10-21-56 and rigged up  |                      |                               |               |                              |  |
| 19:30   | 22:00                 | 2.50   | NU/ND BOP             |  |                     | Nipple up  |                      |                               |               |                              |  |
| 22:00   | 04:00                 | 6.00   | Test BOP              |  |                     | Test pipe and blind rams, annular, choke and kill lines, upper kelly, safety valves, choke manifold to 3000 psi for 10 min. 250 low for 10 min. Test 8 5/8" surface casing to 2000 psi for 30 min. |                      |                               |               |                              |  |
| 04:00   | 06:00                 | 2.00   | Rig Up & Tear Down    |  |                     | Center and chain down bop, install fisher pump, tighten conn. and flanges on gas buster, pick up downhole motor to start drilling rat hole.  |                      |                               |               |                              |  |
| <b>Mud Checks</b>   |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| Type  | Time                  | Depth (ftKB)                                   | Density (lb/gal)      | Vis (s/qt)   | PV Calc (cp)        | Yield Point (lb/100ft²)  |                      |                               |               |                              |  |
| Gel (10s) (lb/100ft²)   | Gel (10m) (lb/100ft²) | Gel (30m) (lb/100ft²)                          | Filtrate (mL/30min)   | Filter Cake (32")  | pH                  | Solids (%)   |                      |                               |               |                              |  |
| MBT (lb/bbl)  | Percent Oil (%)       | Percent Water (%)                              | Chlorides (mg/L)      | Calcium (mg/L)   | KCL (%)             | Electric Stab (V)  |                      |                               |               |                              |  |
| CEC for Cuttings  | Whole Mud Add (bbl)   | Mud Lost to Hole (bbl)                         | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl)  | Mud Vol (Act) (bbl) |  |                      |                               |               |                              |  |
| <b>Air Data</b>   |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| Parasite ACFM (ft³/min)   |                       | Drill pipe ACFM (ft³/min)                      |                       | ECD Bit (lb/gal)   |                     | ECD Parasite (lb/gal)  |                      |                               |               |                              |  |
| <b>Corrosion Inhibitor Injected in 24hr Period</b>  |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| g/s Injected down Parasite (gal)  |                       | g/s Injected in Mud (gal)                      |                       | g/s Biocide Injected in Mud (gal)  |                     |  |                      |                               |               |                              |  |
| <b>Drill Strings</b>  |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| Bit Run   | Drill Bit             |  |                       | IADC Bit Duit  |                     |  | TFA (Incl Noz) (in²) |                               |               |                              |  |
| Nozzles (32")   |                       |  | String Length (ft)    |  |                     | String Wt (1000lb)   |                      | BHA ROP (ft...)               |               |                              |  |
| <b>Drill String Components</b>  |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| Jts   | Item Description      | OD (in)  | Len (ft)              | Lobe config  | Stages              | rpru/gpm   | Bit-Bend ft. (ft)    | min gpm (gpm)                 | max gpm (gpm) | SN                           |  |
| <b>Drilling Parameters</b>  |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| Wellbore  | Start (ftKB)          | Depth End (ftKB)                               | Cum Depth (ft)        | Drill Time (hrs)   | Cum Drill Time ...  | Int ROP (ft/hr)  | Flow Rate (gpm)      |                               |               |                              |  |
| WOB (1000lb)  | RPM (rpm)             | SPP (psi)                                      | Rot HL (1000lb)       | PU HL (1000lb)   | SO HL (1000lb)      | Drilling Torque  | Off Btm Tq           |                               |               |                              |  |
| Q (g inj) (ft³...)  | Motor RPM (rpm)       | T (Inj) (°F)                                   | P (BH Ann) (...)      | T (bh) (°F)  | P(Surf Ann) ...     | T (surf ann) ...   | Q (liq rtn) (g...)   | Q (g return) ...              |               |                              |  |
| <b>Deviation Surveys</b>  |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| <Description?>  |                       |  |                       |  |                     |  |                      |                               |               |                              |  |
| Azim...   | Date                  | Description                                    | EW Tie In...          | Inclin...  | MD Tie In (ft...)   | NS Tie In ...  | TVD Tie In (ft...)   |                               |               |                              |  |
| 90.00   | 5/10/2012             |  | 0.10                  | 0.00   | 500.00              | 0.10   | 500.00               |                               |               |                              |  |

## Daily Contacts

|             |              |
|-------------|--------------|
| Job Contact | Mobile       |
| Dale Urban  | 970-623-7085 |

## Rigs

|                   |                 |
|-------------------|-----------------|
| Contractor<br>L&W | Rig Number<br>1 |
|-------------------|-----------------|

## Mud Pumps

## # 1, National Supply, 8-P-80

|                  |                   |                    |
|------------------|-------------------|--------------------|
| Pump Rating (hp) | Rod Diameter (in) | Stroke Length (in) |
| 800.0            | 2 3/4             | 8.50               |

|                 |                      |
|-----------------|----------------------|
| Liner Size (in) | Vol/Stk OR (bbl/stk) |
| 6               | 0.072                |

|                |          |               |         |
|----------------|----------|---------------|---------|
| Pressure (psi) | Slow Spd | Strokes (spm) | Eff (%) |
| 450.0          | No       | 120           | 95      |

## # 2, National Supply, 8-P-80

|                  |                   |                    |
|------------------|-------------------|--------------------|
| Pump Rating (hp) | Rod Diameter (in) | Stroke Length (in) |
| 800.0            | 2 3/4             | 8.50               |

|                 |                      |
|-----------------|----------------------|
| Liner Size (in) | Vol/Stk OR (bbl/stk) |
| 6               | 0.072                |

|                |          |               |         |
|----------------|----------|---------------|---------|
| Pressure (psi) | Slow Spd | Strokes (spm) | Eff (%) |
|                | No       |               |         |

## Mud Additive Amounts

|             |          |            |
|-------------|----------|------------|
| Description | Consumed | Daily Cost |
|             |          |            |

## Job Supplies

## Diesel Fuel, gal us

|                         |            |
|-------------------------|------------|
| Supply Item Description | Unit Label |
| Diesel Fuel             | gal us     |

|                |                |                |
|----------------|----------------|----------------|
| Total Received | Total Consumed | Total Returned |
| 13,650.0       | 9,235.0        |                |

## Diesel Fuel Consumption

|           |          |
|-----------|----------|
| Date      | Consumed |
| 5/9/2012  | 120.0    |
| 5/10/2012 | 430.0    |
| 5/11/2012 | 890.0    |
| 5/12/2012 | 460.0    |
| 5/13/2012 | 580.0    |
| 5/14/2012 | 2,070.0  |
| 5/15/2012 | 1,070.0  |
| 5/16/2012 | 705.0    |
| 5/17/2012 | 875.0    |
| 5/18/2012 | 780.0    |
| 5/19/2012 | 810.0    |
| 5/20/2012 | 445.0    |



# Berry Daily Drilling Report

Report Date: 5/11/2012

Report #: 2, DFS: 0.4

Depth Progress: 492

Well Name: LC TRIBAL 10-21-56

|  |                              |                         |                         |                          |                           |
|--|------------------------------|-------------------------|-------------------------|--------------------------|---------------------------|
| API/Well   | Surface Legal Location       | Spud Date Notice        | APD State               | AFE Number               | Total AFE Amount          |
| 43013509990000   | NWSE Sec. 21 T5S-R6W         | 5/9/12 05:30            | Utah                    | C12 032027               |                           |
| Spud Date  | Rig Release Date             | KB-Ground Distance (ft) | Ground Elevation (ftKB) | Daily Cost               | Cum Cost To Date          |
| 5/10/2012 8:30:00 PM   | 5/20/2012                    | 17.00                   | 7,746                   | 57,673                   | 167,650                   |
| Operations at Report Time  | Operations Next 24 Hours     |                         |                         | Daily Mud Cost           | Mud Additive Cost To Date |
| Drilling at 1505'  | Drill 7 7/8" production hole |                         |                         | 2,511                    | 2,511                     |
| Operations Summary   |                              |                         |                         | Depth Start (ftKB)       | Depth End (ftKB)          |
| Pre-spud inspection, drilled and set rat and mouse holes, picked up bha #1, trip in hole picking up hwdp. Drilled float collar and shoe, Modified gas buster hammer union, drilled from 1013' to 1505' |                              |                         |                         | 1,013                    | 1,505                     |
| Remarks  |                              |                         |                         | Depth Start (TVD) (ftKB) | Depth End (TVD) (ftKB)    |
| Safety meetings held. Changed out mountain west sewer and fresh water system on rig move because of poor service and high daily costs.   |                              |                         |                         |                          |                           |
| Weather  | Temperature (°F)             | Road Condition          | Hole Condition          | Target Formation         | Target Depth (ftKB)       |
| Clear  | 44.0                         | Dry                     | Good                    | CR-6                     | 7,273                     |

|                    |                  |         |         |            |              |
|--------------------|------------------|---------|---------|------------|--------------|
| Last Casing Set    |                  |         |         | Dale Urban | 970-623-7085 |
| Casing Description | Set Depth (ftKB) | OD (in) | Comment | Rigs       |              |
| Surface            | 1,013            | 8 5/8   | Pre set | Contractor | Rig Number   |
|                    |                  |         |         | L&W        | 1            |

| Time Log   |          |           |                            |   | Mud Pumps                    |                      |                    |         |
|------------|----------|-----------|----------------------------|---|------------------------------|----------------------|--------------------|---------|
| Start Time | End Time | Dur (hrs) | Operation                  | Comment   | # 1, National Supply, 8-P-80 |                      |                    |         |
| 06:00      | 07:00    | 1.00      | Lubricate Rig              | Rig service and pre-spud inspection   | Pump Rating (hp)             | Rod Diameter (in)    | Stroke Length (in) |         |
| 07:00      | 13:30    | 6.50      | Miscellaneous              | Drill and set rat and mouse holes.  | 800.0                        | 2 3/4                | 8.50               |         |
| 13:30      | 16:00    | 2.50      | Directional Work           | Pick up steerable bha #1, orient and surface test.                                | Liner Size (in)              | Vol/Stk OR (bbl/stk) |                    |         |
|            |          |           |                            |   | 6                            | 0.072                |                    |         |
| 16:00      | 19:00    | 3.00      | Trips                      | Trip in hole picking up hwdp  | Pressure (psi)               | Slow Spd             | Strokes (spm)      | Eff (%) |
| 19:00      | 20:00    | 1.00      | Lubricate Rig              | Rig service, install rotating head  | No                           |                      |                    |         |
| 20:00      | 21:00    | 1.00      | Drill Out Cement/Retainers | Drill out float collar at 953', cement and shoe at 987'                           | # 2, National Supply, 8-P-80 |                      |                    |         |
|            |          |           |                            |   | Pump Rating (hp)             | Rod Diameter (in)    | Stroke Length (in) |         |
|            |          |           |                            |   | 800.0                        | 2 3/4                | 8.50               |         |
| 21:00      | 21:30    | 0.50      | Lubricate Rig              | Rig service   | Liner Size (in)              | Vol/Stk OR (bbl/stk) |                    |         |
| 21:30      | 23:00    | 1.50      | Miscellaneous              | Take off 10" hammer union off gas buster then extend flow line 2", hammer back up | 6                            | 0.072                |                    |         |
|            |          |           |                            |   | Pressure (psi)               | Slow Spd             | Strokes (spm)      | Eff (%) |
| 23:00      | 03:00    | 4.00      | Drilling                   | Drill from 987' to 1436', lost circ at 1430', 360 gpm, 300cfm                     | No                           |                      |                    |         |
|            |          |           |                            |   | Mud Additive Amounts         |                      |                    |         |
| 03:00      | 05:00    | 2.00      | Miscellaneous              | Un plug flow line, re gain circ.  | Description                  | Consumed             | Daily Cost         |         |
| 05:00      | 06:00    | 1.00      | Drilling                   | Drill from 1436' to 1505, 18 wob, 75 rpm, 360 gpm, 300 scfm.                      | Corrosion ring               | 1.0                  | 100.00             |         |
|            |          |           |                            |   | Engineer                     | 1.0                  | 450.00             |         |

|                       |                      |                      |                     |                   |              |
|-----------------------|----------------------|----------------------|---------------------|-------------------|--------------|
| <b>Mud Checks</b>     |                      |                      |                     |                   |              |
| Type                  | Time                 | Depth (ftKB)         | Density (lb/gal)    | Vis (s/qt)        | PV Calc (cp) |
| Dap                   | 06:00                | 1,013.0              | 8.50                | 28                | 1.000        |
| Gel (10s) (lb/100ft³) | Gel (10m) (lb/10...) | Gel (30m) (lb/10...) | Filtrate (mL/30min) | Filter Cake (32") | pH           |
|                       |                      |                      |                     |                   | 9.0          |
| MBT (lb/bbl)          | Percent Oil (%)      | Percent Water (%)    | Chlorides (mg/L)    | Calcium (mg/L)    | KCL (%)      |
|                       |                      | 98.0                 | 800.000             |                   |              |

|                             |          |            |  |  |  |
|-----------------------------|----------|------------|--|--|--|
| <b>Mud Additive Amounts</b> |          |            |  |  |  |
| Description                 | Consumed | Daily Cost |  |  |  |
| Corrosion ring              | 1.0      | 100.00     |  |  |  |
| Engineer                    | 1.0      | 450.00     |  |  |  |
| Lime                        | 2.0      | 21.00      |  |  |  |
| Maxgel                      | 72.0     | 540.00     |  |  |  |
| Tax                         | 50.0     | 50.00      |  |  |  |
| Trailer Rental              | 2.0      | 100.00     |  |  |  |
| Trucking                    | 1,250.0  | 1,250.00   |  |  |  |

|                            |            |  |  |  |  |
|----------------------------|------------|--|--|--|--|
| <b>Job Supplies</b>        |            |  |  |  |  |
| <b>Diesel Fuel, gal us</b> |            |  |  |  |  |
| Supply Item Description    | Unit Label |  |  |  |  |
| Diesel Fuel                | gal us     |  |  |  |  |

|                |  |  |                |                |
|----------------|--|--|----------------|----------------|
| Total Received |  |  | Total Consumed | Total Returned |
| 13,650.0       |  |  | 9,235.0        |                |

|                                |          |  |  |  |  |
|--------------------------------|----------|--|--|--|--|
| <b>Diesel Fuel Consumption</b> |          |  |  |  |  |
| Date                           | Consumed |  |  |  |  |
| 5/9/2012                       | 120.0    |  |  |  |  |
| 5/10/2012                      | 430.0    |  |  |  |  |
| 5/11/2012                      | 890.0    |  |  |  |  |
| 5/12/2012                      | 460.0    |  |  |  |  |
| 5/13/2012                      | 580.0    |  |  |  |  |
| 5/14/2012                      | 2,070.0  |  |  |  |  |
| 5/15/2012                      | 1,070.0  |  |  |  |  |
| 5/16/2012                      | 705.0    |  |  |  |  |
| 5/17/2012                      | 875.0    |  |  |  |  |
| 5/18/2012                      | 780.0    |  |  |  |  |
| 5/19/2012                      | 810.0    |  |  |  |  |
| 5/20/2012                      | 445.0    |  |  |  |  |

|                          |                         |                    |                      |  |  |
|--------------------------|-------------------------|--------------------|----------------------|--|--|
| <b>Drill Strings</b>     |                         |                    |                      |  |  |
| <b>BHA #1, Steerable</b> |                         |                    |                      |  |  |
| Bit Run                  | Drill Bit               | IADC Bit Dull      | TFA (incl Noz) (in²) |  |  |
| 1RR                      | 7 7/8in, 6 1 6 M, 13516 | 1-1-CT-S-1-0-BT-TD | 1.49                 |  |  |

|                |                    |                    |                 |
|----------------|--------------------|--------------------|-----------------|
| Nozzles (32")  | String Length (ft) | String Wt (1000lb) | BHA ROP (ft...) |
| 18/18/18/18/18 | 7,295.49           |                    | 100.5           |

|                                |                  |         |          |             |        |         |                  |               |               |    |
|--------------------------------|------------------|---------|----------|-------------|--------|---------|------------------|---------------|---------------|----|
| <b>Drill String Components</b> |                  |         |          |             |        |         |                  |               |               |    |
| Jts                            | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend fl (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1                              | Kelly            | 4       | 33.00    |             |        |         |                  |               |               |    |
| 194                            | Drill Pipe       | 4       | 6,118.32 |             |        |         |                  |               |               |    |
| 22                             | HWDP             | 4       | 674.80   |             |        |         |                  |               |               |    |
| 1                              | XO Sub           | 4 1/2   | 2.51     |             |        |         |                  |               |               |    |
| 8                              | HWDP             | 4 1/2   | 243.51   |             |        |         |                  |               |               |    |
| 5                              | Drill Collar     | 6 1/4   | 152.07   |             |        |         |                  |               |               |    |
| 1                              | Stabilizer       | 6 5/8   | 6.08     |             |        |         |                  |               |               |    |
| 1                              | Gap sub          | 6 1/4   | 5.62     |             |        |         |                  |               |               |    |
| 1                              | NMDC             | 6 1/4   | 31.07    |             |        |         |                  |               |               |    |



# Berry Daily Drilling Report

Report Date: 5/11/2012

Report #: 2, DFS: 0.4

Depth Progress: 492

Well Name: LC TRIBAL 10-21-56

## Drill String Components

| Jts | Item Description    | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN      |
|-----|---------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|---------|
| 1   | Mud Motor 1.25 bend | 6 1/4   | 27.51    | 7.8         | 3.5    | 0.170   | 7.08              | 200           | 500           | 650-150 |

## Drilling Parameters

|                    |                 |                  |                  |                  |                    |                  |                   |                  |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore           | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)   |                  |
| Original Hole      | 1,013.0         | 1,505.0          | 492.00           | 5.00             | 5.00               | 98.4             | 360               |                  |
| WOB (1000lbf)      | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq        |                  |
| 16                 | 75              | 450.0            | 60               | 61               | 59                 | 2,075.0          |                   |                  |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |
|                    | 75              |                  |                  |                  |                    |                  |                   |                  |

## Deviation Surveys

### <Description?>

| Azim... | Date      | Description | EW/Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD/Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10         | 500.00            |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 1,201.00  | 0.79     | 154.66  |            |         |         |         |               |
| 1,452.00  | 0.43     | 211.20  |            |         |         |         |               |





# Berry Daily Drilling Report

Report Date: 5/12/2012

Report #: 3, DFS: 1.4

Depth Progress: 1,699

Well Name: LC TRIBAL 10-21-56

|  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
|--|-------------------------|--|---------------------------|--|--|---|-------------------|-----------------------------|---------------|------------------------------------|--|
| API/UVI<br>43013509990000  |                         | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W |                           | Spud Date Notice<br>5/9/12 05:30                         |  | APD State<br>Utah                           |                   | AFE Number<br>C12 032027    |               | Total AFE Amount                   |  |
| Spud Date<br>5/10/2012 8:30:00 PM  |                         | Rig Release Date<br>5/20/2012                  |                           | KB-Ground Distance (ft)<br>17.00                         |  | Ground Elevation (ftKB)<br>7,746            |                   | Daily Cost<br>41,625        |               | Cum Cost To Date<br>209,275        |  |
| Operations at Report Time<br>Trip out to repair seal on rotary drive.  |                         |  |                           | Operations Next 24 Hours<br>Drill 7 7/8" production hole |  |   |                   | Daily Mud Cost<br>2,803     |               | Mud Additive Cost To Date<br>5,314 |  |
| Operations Summary<br>Drilled from 1505' to 2450', safety chain vibrated loose on butter flu valve on flow line, drilled from 2450' to 3110', lost returns, pumped 5 air pills and re gained circ. Drilled from 3110' to 3204', Seal went out of rotary drive, start trip out for repairs. |                         |  |                           |  |  |   |                   | Depth Start (ftKB)<br>1,505 |               | Depth End (ftKB)<br>3,204          |  |
|  |                         |  |                           |  |  |   |                   | Depth Start (TVD) (ftKB)    |               | Depth End (TVD) (ftKB)             |  |
|  |                         |  |                           |  |  |   |                   | Target Formation<br>CR-6    |               | Target Depth (ftKB)<br>7,273       |  |
| Remarks<br>Safety meetings held. Lost 700 bls last 24 hrs,   |                         |  |                           |  |  |   |                   | Daily Contacts              |               |                                    |  |
| Weather<br>Cloudy  |                         | Temperature (°F)<br>43.0                       |                           | Road Condition<br>Dry                                    |  | Hole Condition<br>Lost 700 bls last 24 hrs. |                   | Job Contact<br>Dale Urban   |               | Mobile<br>970-623-7085             |  |
| Last Casing Set  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Casing Description<br>Surface  |                         | Set Depth (ftKB)<br>1,013                      |                           | OD (in)<br>8 5/8   |  | Comment<br>Pre set                          |                   | Rigs                        |               |                                    |  |
|  |                         |  |                           |  |  |   |                   | Contractor<br>L&W           |               | Rig Number<br>1                    |  |
| Time Log   |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Start Time   | End Time                | Dur (hrs)                                      | Operation                 |  | Comment  |   |                   |                             |               |                                    |  |
| 06:00  | 07:00                   | 1.00   | Drilling                  |  | Drilled from 1505 to 1597', 18 wob, 75 rpm, 360 gpm, 300 scfm. 92 fph              |   |                   |                             |               |                                    |  |
| 07:00  | 07:30                   | 0.50   | Lubricate Rig             |  | Rig service  |   |                   |                             |               |                                    |  |
| 07:30  | 08:00                   | 0.50   | Miscellaneous             |  | Move flair line away from the front of the catch tank.                             |   |                   |                             |               |                                    |  |
| 08:00  | 18:00                   | 10.00  | Drilling                  |  | Drilled from 1597' to 2450', 24 wob, 75 rpm, 360 gpm, 600 scfm. 85.3 fph           |   |                   |                             |               |                                    |  |
| 18:00  | 19:00                   | 1.00   | Miscellaneous             |  | Safety chain vibrated loose from Butter fly valve and closed on flow line. @ 2462' |   |                   |                             |               |                                    |  |
| 19:00  | 19:30                   | 0.50   | Lubricate Rig             |  | Rig service  |   |                   |                             |               |                                    |  |
| 19:30  | 01:00                   | 5.50   | Drilling                  |  | Drilled from 2462' to 3045' 26 wob, 75 rpm, 360 gpm, 600 scfm. 106 fph             |   |                   |                             |               |                                    |  |
| 01:00  | 01:30                   | 0.50   | Drilling                  |  | Lost circ. Drilled from 3045' to 3110' with no returns.                            |   |                   |                             |               |                                    |  |
| 01:30  | 03:00                   | 1.50   | Condition Mud & Circulate |  | Work pipe, Pump 5 air pills, establish circ. with 1200 cm, 200 gpm,                |   |                   |                             |               |                                    |  |
| 03:00  | 04:00                   | 1.00   | Condition Mud & Circulate |  | Circ 700 bls back to mud pits.   |   |                   |                             |               |                                    |  |
| 04:00  | 05:00                   | 1.00   | Drilling                  |  | Drilled from 3110' to 3204, 28 wob, 75 rpm, 360 gpm, 1200 scfm. 94 fph             |   |                   |                             |               |                                    |  |
| 05:00  | 06:00                   | 1.00   | Trips                     |  | Trip out, Seal on rotary drive went out leaking hydraulic fluid into oil pan.      |   |                   |                             |               |                                    |  |
| Mud Checks   |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Type   | Time                    | Depth (ftKB)                                   | Density (lb/gal)          | Vis (s/qt)   | PV Calc (cp)   | Yield Point (lb/100ft²)                     |                   |                             |               |                                    |  |
| Dap  | 12:00                   | 1,803.0  | 8.45                      | 28   |  |   |                   |                             |               |                                    |  |
| Gel (10s) (lb/100ft²)  | Gel (10m) (lb/100ft²)   | Gel (30m) (lb/100ft²)                          | Filtrate (mL/30min)       | Filter Cake (32")  | pH   | Solids (%)                                  |                   |                             |               |                                    |  |
|  |                         |  |                           |  | 10.0   | 1.5   |                   |                             |               |                                    |  |
| MBT (lb/bbl)   | Percent Oil (%)         | Percent Water (%)                              | Chlorides (mg/L)          | Calcium (mg/L)   | KCL (%)  | Electric Stab (V)                           |                   |                             |               |                                    |  |
|  |                         | 98.5   | 1,200.000                 | 200.000  |  |   |                   |                             |               |                                    |  |
| CEC for Cuttings   | Whole Mud Add (bbl)     | Mud Lost to Hole (bbl)                         | Mud Lost (Surf) (bbl)     | Mud Vol (Res) (bbl)                                      | Mud Vol (Act) (bbl)  |   |                   |                             |               |                                    |  |
|  |                         | 400.0  |                           | 1000.0   | 800.0  |   |                   |                             |               |                                    |  |
| Air Data   |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/11/2012 06:00  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Parasite ACFM (ft³/min)  |                         | Drillpipe ACFM (ft³/min)                       |                           | ECD Bit (lb/gal)   |  | ECD Parasite (lb/gal)                       |                   |                             |               |                                    |  |
|  |                         | 1,200.00                                       |                           | 8.50   |  |   |                   |                             |               |                                    |  |
| Corrosion Inhibitor Injected in 24hr Period  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| gls Injected down Parasite (gal)   |                         | gls Injected in Mud (gal)                      |                           | gls Biocide Injected in Mud (gal)                        |  |   |                   |                             |               |                                    |  |
|  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Drill Strings  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| BHA #1, Steerable  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Bit Run  | Drill Bit               | IADC Bit Dull                                  |                           | TFA (incl Noz) (in²)                                     |  |   |                   |                             |               |                                    |  |
| 1RR  | 7 7/8in, 6 1 6 M, 13516 | 1-1-CT-S-1-0-BT-TD                             |                           | 1.49   |  |   |                   |                             |               |                                    |  |
| Nozzles (32")  |                         | String Length (ft)                             |                           | String Wt (1000lb)                                       |  | BHA ROP (ft..)                              |                   |                             |               |                                    |  |
| 18/18/18/18/18   |                         | 7,295.49                                       |                           |  |  | 100.5                                       |                   |                             |               |                                    |  |
| Drill String Components  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Jts  | Item Description        | OD (in)  | Len (ft)                  | Lobe config  | Stages   | rpm/gpm                                     | Bit-Bend ft. (ft) | min gpm (gpm)               | max gpm (gpm) | SN                                 |  |
| 1  | Kelly                   | 4  | 33.00                     |  |  |   |                   |                             |               |                                    |  |
| 194  | Drill Pipe              | 4  | 6,118.32                  |  |  |   |                   |                             |               |                                    |  |
| 22   | HWDP                    | 4  | 674.80                    |  |  |   |                   |                             |               |                                    |  |
| 1  | XO Sub                  | 4 1/2  | 2.51                      |  |  |   |                   |                             |               |                                    |  |
| Mud Additive Amounts   |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Description  |                         | Consumed                                       |                           | Daily Cost   |  |   |                   |                             |               |                                    |  |
| Alum. Sterate  |                         | 1.0  |                           | 130.00   |  |   |                   |                             |               |                                    |  |
| Dap  |                         | 4.0  |                           | 134.04   |  |   |                   |                             |               |                                    |  |
| Engineer   |                         | 1.0  |                           | 450.00   |  |   |                   |                             |               |                                    |  |
| Gypsum   |                         | 60.0   |                           | 630.00   |  |   |                   |                             |               |                                    |  |
| Maxgel   |                         | 80.0   |                           | 600.00   |  |   |                   |                             |               |                                    |  |
| Pallets  |                         | 6.0  |                           | 120.00   |  |   |                   |                             |               |                                    |  |
| Poly Plus  |                         | 1.0  |                           | 120.50   |  |   |                   |                             |               |                                    |  |
| Poly Swell   |                         | 1.0  |                           | 185.00   |  |   |                   |                             |               |                                    |  |
| Sawdust  |                         | 25.0   |                           | 112.50   |  |   |                   |                             |               |                                    |  |
| Shink wrap   |                         | 6.0  |                           | 120.00   |  |   |                   |                             |               |                                    |  |
| Tax  |                         | 151.0  |                           | 151.00   |  |   |                   |                             |               |                                    |  |
| Trailer Rental   |                         | 1.0  |                           | 50.00  |  |   |                   |                             |               |                                    |  |
| Job Supplies   |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Diesel Fuel, gal us  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Supply Item Description  |                         | Unit Label                                     |                           |  |  |   |                   |                             |               |                                    |  |
| Diesel Fuel  |                         | gal us   |                           |  |  |   |                   |                             |               |                                    |  |
| Total Received   |                         | Total Consumed                                 |                           | Total Returned   |  |   |                   |                             |               |                                    |  |
| 13,650.0   |                         | 9,235.0  |                           |  |  |   |                   |                             |               |                                    |  |
| Diesel Fuel Consumption  |                         |  |                           |  |  |   |                   |                             |               |                                    |  |
| Date   |                         | Consumed                                       |                           |  |  |   |                   |                             |               |                                    |  |
| 5/9/2012   |                         | 120.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/10/2012  |                         | 430.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/11/2012  |                         | 890.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/12/2012  |                         | 460.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/13/2012  |                         | 580.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/14/2012  |                         | 2,070.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/15/2012  |                         | 1,070.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/16/2012  |                         | 705.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/17/2012  |                         | 875.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/18/2012  |                         | 780.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/19/2012  |                         | 810.0  |                           |  |  |   |                   |                             |               |                                    |  |
| 5/20/2012  |                         | 445.0  |                           |  |  |   |                   |                             |               |                                    |  |



## Berry Daily Drilling Report

Report Date: 5/12/2012

Report #: 3, DFS: 1.4

Depth Progress: 1,699

Well Name: LC TRIBAL 10-21-56

## Drill String Components

| Jls | Item Description    | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN      |
|-----|---------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|---------|
| 8   | HWDP                | 4 1/2   | 243.51   |             |        |         |                   |               |               |         |
| 5   | Drill Collar        | 6 1/4   | 152.07   |             |        |         |                   |               |               |         |
| 1   | Stabilizer          | 6 5/8   | 6.08     |             |        |         |                   |               |               |         |
| 1   | Gap sub             | 6 1/4   | 5.62     |             |        |         |                   |               |               |         |
| 1   | NMDC                | 6 1/4   | 31.07    |             |        |         |                   |               |               |         |
| 1   | Mud Motor 1.25 bend | 6 1/4   | 27.51    | 7.8         | 3.5    | 0.170   | 7.08              | 200           | 500           | 650-150 |

## Drilling Parameters

|                    |                 |                  |                  |                  |                    |                  |                     |                  |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|---------------------|------------------|
| Wellbore           | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)     |                  |
| Original Hole      | 1,505.0         | 3,204.0          | 2,191.00         | 18.00            | 23.00              | 94.4             | 360                 |                  |
| WOB (1000lbf)      | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq          |                  |
| 28                 | 75              | 1,050.0          | 80               | 82               | 78                 | 3,350.0          |                     |                  |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g ...) | Q (g return) ... |
|                    | 75              |                  |                  |                  |                    |                  |                     |                  |

## Deviation Surveys

## &lt;Description?&gt;

| Azim... | Date      | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|---------------|-------------------|
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10          | 500.00            |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 1,705.00  | 0.30     | 121.70  |            |         |         |         |               |
| 1,959.00  | 0.48     | 154.10  |            |         |         |         |               |
| 2,211.00  | 0.92     | 200.50  |            |         |         |         |               |
| 2,465.00  | 1.14     | 193.60  |            |         |         |         |               |
| 2,749.00  | 0.97     | 214.52  |            |         |         |         |               |
| 3,000.00  | 1.54     | 203.09  |            |         |         |         |               |



## Berry Daily Drilling Report

Report Date: 5/13/2012

Report #: 4, DFS: 2.4

Depth Progress: 78

Well Name: LC TRIBAL 10-21-56

|  |  |  |  |  |  |                                  |  |                                   |  |                                    |  |
|--|--|--|--|--|--|----------------------------------|--|-----------------------------------|--|------------------------------------|--|
| API/Well<br>43013509990000   |  | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W |  | Spud Date Notice<br>5/9/12 05:30   |  | APD State<br>Utah                |  | AFE Number<br>C12 032027          |  | Total AFE Amount                   |  |
| Spud Date<br>5/10/2012 8:30:00 PM  |  | Rig Release Date<br>5/20/2012                  |  | KB-Ground Distance (ft)<br>17.00   |  | Ground Elevation (ftKB)<br>7,746 |  | Daily Cost<br>38,314              |  | Cum Cost To Date<br>247,589        |  |
| Operations at Report Time<br>Wait on mechanic with new hydraulic pump  |  |  |  | Operations Next 24 Hours<br>Change out hydraulic pump on rotary drive. Trip in, drill 7 7/8 production hole. |  |                                  |  | Daily Mud Cost<br>4,338           |  | Mud Additive Cost To Date<br>9,652 |  |
| Depth Start (ftKB)<br>3,204  |  |  |  | Depth End (ftKB)<br>3,282  |  |                                  |  | Depth Start (TVD) (ftKB)<br>3,204 |  | Depth End (TVD) (ftKB)<br>3,282    |  |
| Operations Summary<br>Wait on mechanic with new seal for hydraulic pump. Install new seal and surface test. Trip in, break circ. wash and ream 60' to bottom. Drilled from 3204' to 3282', trip out, wait on mechanic with new hydraulic pump. |  |  |  | Remarks<br>Safety meetings held.   |  |                                  |  | Target Formation<br>CR-6          |  | Target Depth (ftKB)<br>7,273       |  |
| Weather<br>Clear   |  | Temperature (°F)<br>42.0                       |  | Road Condition<br>Dry  |  | Hole Condition<br>Good           |  | Daily Contacts                    |  |                                    |  |
| Last Casing Set  |  |  |  | Casing Description<br>Surface  |  |                                  |  | Set Depth (ftKB)<br>1,013         |  | OD (in)<br>8 5/8                   |  |
| Comment<br>Pre set   |  |  |  | Job Contact<br>Dale Urban  |  |                                  |  | Mobile<br>970-623-7085            |  |                                    |  |
| Time Log   |  |  |  | Rigs   |  |                                  |  | Mud Pumps                         |  |                                    |  |
| Start Time   |  |  |  | End Time   |  |                                  |  | Dur (hrs)                         |  |                                    |  |
| Operation  |  |  |  | Comment  |  |                                  |  | # 1, National Supply, 8-P-80      |  |                                    |  |
| 06:00  |  |  |  | 08:00  |  |                                  |  | 2.00                              |  |                                    |  |
| Trips  |  |  |  | Trip out   |  |                                  |  | Pump Rating (hp)<br>800.0         |  |                                    |  |
| 08:00  |  |  |  | 18:00  |  |                                  |  | 10.00                             |  |                                    |  |
| Repair Rig   |  |  |  | Wait on mechanic from Farmington.  |  |                                  |  | Rod Diameter (in)<br>2 3/4        |  |                                    |  |
| 18:00  |  |  |  | 20:30  |  |                                  |  | 2.50                              |  |                                    |  |
| Repair Rig   |  |  |  | Change out steel seal on out put shaft from hydraulic unit to rotary drive. Surface tested, no leaks.        |  |                                  |  | Stroke Length (in)<br>8.50        |  |                                    |  |
| 20:30  |  |  |  | 22:00  |  |                                  |  | 1.50                              |  |                                    |  |
| Trips  |  |  |  | Trip in to 3145.   |  |                                  |  | Liner Size (in)<br>No             |  |                                    |  |
| 22:00  |  |  |  | 23:00  |  |                                  |  | 1.00                              |  |                                    |  |
| Reaming  |  |  |  | Break circ. Precautionary wash and ream to 3204', 3' of fill.  |  |                                  |  | Vol/Stk OR (bbl/stk)<br>No        |  |                                    |  |
| 23:00  |  |  |  | 00:00  |  |                                  |  | 1.00                              |  |                                    |  |
| Drilling   |  |  |  | Drilled from 3204 to 3282. 22 wob, 75 rpm, 360 gpm, 1200 scfm. 78 fph  |  |                                  |  | # 2, National Supply, 8-P-80      |  |                                    |  |
| 00:00  |  |  |  | 00:30  |  |                                  |  | 0.50                              |  |                                    |  |
| Repair Rig   |  |  |  | Hydraulic pump on rotary drive heated up and started smoking   |  |                                  |  | Pump Rating (hp)<br>800.0         |  |                                    |  |
| 00:30  |  |  |  | 02:30  |  |                                  |  | 2.00                              |  |                                    |  |
| Trips  |  |  |  | Trip out   |  |                                  |  | Rod Diameter (in)<br>2 3/4        |  |                                    |  |
| 02:30  |  |  |  | 06:00  |  |                                  |  | 3.50                              |  |                                    |  |
| Repair Rig   |  |  |  | Wait on mechanic to bring and install new hydraulic pump on rotary drive.                                    |  |                                  |  | Stroke Length (in)<br>8.50        |  |                                    |  |
| Mud Checks   |  |  |  | Description  |  |                                  |  | Consumed                          |  |                                    |  |
| Type   |  |  |  | Time   |  |                                  |  | Depth (ftKB)                      |  |                                    |  |
| Dap  |  |  |  | 06:00  |  |                                  |  | 3,204.0                           |  |                                    |  |
| Density (lb/gal)   |  |  |  | 8.40   |  |                                  |  | Vis (s/qt)                        |  |                                    |  |
| 28   |  |  |  | PV Calc (cp)   |  |                                  |  | Yield Point (lb/100ft²)           |  |                                    |  |
| 1.000  |  |  |  | Gel (10s) (lb/100ft²)  |  |                                  |  | Gel (10m) (lb/100ft²)             |  |                                    |  |
| Gel (30m) (lb/100ft²)  |  |  |  | Filtrate (mL/30min)  |  |                                  |  | Filter Cake (32")                 |  |                                    |  |
| pH   |  |  |  | 8.5  |  |                                  |  | Solids (%)                        |  |                                    |  |
| 1.0  |  |  |  | MBT (lb/bbl)   |  |                                  |  | Percent Oil (%)                   |  |                                    |  |
| Percent Water (%)  |  |  |  | Chlorides (mg/L)   |  |                                  |  | Calcium (mg/L)                    |  |                                    |  |
| 120.000  |  |  |  | KCL (%)  |  |                                  |  | Electric Stab (V)                 |  |                                    |  |
| CEC for Cuttings   |  |  |  | Whole Mud Add (bbl)  |  |                                  |  | Mud Lost to Hole (bbl)            |  |                                    |  |
| 250.0  |  |  |  | Mud Lost (Surf) (bbl)  |  |                                  |  | Mud Vol (Res) (bbl)               |  |                                    |  |
| 1000.0   |  |  |  | Mud Vol (Act) (bbl)  |  |                                  |  | 700.0                             |  |                                    |  |
| Air Data   |  |  |  | Job Supplies   |  |                                  |  | Diesel Fuel, gal us               |  |                                    |  |
| 5/12/2012 06:00  |  |  |  | Parasite ACFM (ft³/min)  |  |                                  |  | Drillpipe ACFM (ft³/min)          |  |                                    |  |
| 1,200.00   |  |  |  | ECD Bit (lb/gal)   |  |                                  |  | ECD Parasite (lb/gal)             |  |                                    |  |
| 8.43   |  |  |  | Corrosion Inhibitor Injected in 24hr Period  |  |                                  |  | g/s Injected down Parasite (gal)  |  |                                    |  |
| g/s Injected in Mud (gal)  |  |  |  | g/s Biocide Injected in Mud (gal)  |  |                                  |  | Total Received                    |  |                                    |  |
| 13,650.0   |  |  |  | Total Consumed   |  |                                  |  | Total Returned                    |  |                                    |  |
| 9,235.0  |  |  |  | Diesel Fuel Consumption  |  |                                  |  | Date                              |  |                                    |  |
| Consumed   |  |  |  | 5/9/2012   |  |                                  |  | 120.0                             |  |                                    |  |
| 5/10/2012  |  |  |  | 430.0  |  |                                  |  | 5/11/2012                         |  |                                    |  |
| 890.0  |  |  |  | 5/12/2012  |  |                                  |  | 460.0                             |  |                                    |  |
| 5/13/2012  |  |  |  | 580.0  |  |                                  |  | 5/14/2012                         |  |                                    |  |
| 2,070.0  |  |  |  | 5/15/2012  |  |                                  |  | 1,070.0                           |  |                                    |  |
| 5/16/2012  |  |  |  | 705.0  |  |                                  |  | 5/17/2012                         |  |                                    |  |
| 875.0  |  |  |  | 5/18/2012  |  |                                  |  | 780.0                             |  |                                    |  |
| 5/19/2012  |  |  |  | 810.0  |  |                                  |  | 5/20/2012                         |  |                                    |  |
| 445.0  |  |  |  | Drill Strings  |  |                                  |  | BHA #1, Steerable                 |  |                                    |  |
| Bit Run  |  |  |  | Drill Bit  |  |                                  |  | IADC Bit Duff                     |  |                                    |  |
| 1RR  |  |  |  | 7 7/8 in, 6 1/2 M, 13516   |  |                                  |  | 1-1-CT-S-1-0-BT-TD                |  |                                    |  |
| TFA (incl Noz) (in²)   |  |  |  | 1.49   |  |                                  |  | Nozzles (32")                     |  |                                    |  |
| 18/18/18/18/18   |  |  |  | String Length (ft)   |  |                                  |  | String Wt (1000lb)                |  |                                    |  |
| 7,295.49   |  |  |  | BHA ROP (ft...)  |  |                                  |  | 100.5                             |  |                                    |  |
| Drill String Components  |  |  |  | Jts  |  |                                  |  | Item Description                  |  |                                    |  |
| OD (in)  |  |  |  | Len (ft)   |  |                                  |  | Lobe config                       |  |                                    |  |
| Stages   |  |  |  | rpm/gpm  |  |                                  |  | Bit-Bend ft (ft)                  |  |                                    |  |
| min gpm (gpm)  |  |  |  | max gpm (gpm)  |  |                                  |  | SN                                |  |                                    |  |
| 1  |  |  |  | Kelly  |  |                                  |  | 4                                 |  |                                    |  |
| 33.00  |  |  |  | 194  |  |                                  |  | Drill Pipe                        |  |                                    |  |
| 4  |  |  |  | 6,118.32   |  |                                  |  | 22                                |  |                                    |  |
| 674.80   |  |  |  | 1  |  |                                  |  | XO Sub                            |  |                                    |  |
| 4 1/2  |  |  |  | 2.51   |  |                                  |  | 8                                 |  |                                    |  |
| 243.51   |  |  |  | 5  |  |                                  |  | Drill Collar                      |  |                                    |  |
| 6 1/4  |  |  |  | 152.07   |  |                                  |  | 1                                 |  |                                    |  |
| 6.08   |  |  |  | 1  |  |                                  |  | Stabilizer                        |  |                                    |  |
| 6 1/4  |  |  |  | 5.62   |  |                                  |  | 1                                 |  |                                    |  |
| 31.07  |  |  |  | 1  |  |                                  |  | NMDC                              |  |                                    |  |
| 6 1/4  |  |  |  | 27.51  |  |                                  |  | 7.8                               |  |                                    |  |
| 3.5  |  |  |  | 0.170  |  |                                  |  | 7.08                              |  |                                    |  |
| 200  |  |  |  | 500  |  |                                  |  | 650-150                           |  |                                    |  |





# Berry Daily Drilling Report

Report Date: 5/13/2012

Report #: 4, DFS: 2.4

Depth Progress: 78

Well Name: LC TRIBAL 10-21-56

## Drilling Parameters

|                     |                 |                  |                  |                  |                    |                  |                                     |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------------------------|
| Wellbore            | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)                     |
| Original Hole       | 3,204.0         | 3,282.0          | 2,269.00         | 1.00             | 24.00              | 78.0             | 360                                 |
| WOB (1000lbf)       | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq                          |
| 28                  | 75              | 1,050.0          | 80               | 82               | 78                 | 3,350.0          |                                     |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (inj) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P (Surf Ann) ...   | T (surf ann) ... | Q (liq rtn) (g...) Q (g return) ... |
|                     | 75              |                  |                  |                  |                    |                  |                                     |

## Deviation Surveys

### <Description?>

| Azim... | Date      | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10         | 500.00            |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
|           |          |         |            |         |         |         |               |



## Berry Daily Drilling Report

Report Date: 5/14/2012

Report #: 5, DFS: 3.4

Depth Progress: 805

Well Name: LC TRIBAL 10-21-56

|   |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
|---|--------------------------|--|-------------------------------|---|-----------------------|----------------------------------|--|--------------------------|---------------|-------------------------------------|--|
| API/Well<br>43013509990000  |                          | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W |                               | Spud Date Notice<br>5/9/12 05:30                        |                       | APD State<br>Utah                |  | AFE Number<br>C12 032027 |               | Total AFE Amount                    |  |
| Spud Date<br>5/10/2012 8:30:00 PM   |                          | Rig Release Date<br>5/20/2012                  |                               | KB-Ground Distance (ft)<br>17.00                        |                       | Ground Elevation (ftKB)<br>7,746 |  | Daily Cost<br>24,702     |               | Cum Cost To Date<br>272,291         |  |
| Operations at Report Time<br>Drilling at 4087   |                          |  |                               | Operations Next 24 Hours<br>Drill 7 7/8 production hole |                       |                                  |  | Daily Mud Cost<br>1,069  |               | Mud Additive Cost To Date<br>10,721 |  |
| Operations Summary<br>Wait on mechanic 6 hrs, change out hydraulic pump and surface test 3 hrs, trip in, drilled from 3282 to 4087 with rig service, surveys and pumping air pills. |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Remarks<br>Safety meetings held. The new hydraulic pump is a 100 gpm, the old one was a 160 gpm. L&W will change back to a 160 gpm pump on rig move.                                |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Weather<br>Clear  |                          | Temperature (°F)<br>42.0                       |                               | Road Condition<br>Dry                                   |                       | Hole Condition<br>Good           |  | Daily Contacts           |               |                                     |  |
|   |                          |  |                               |   |                       |                                  |  | Job Contact              |               | Mobile                              |  |
| Last Casing Set   |                          |  |                               |   |                       |                                  |  | Dale Urban 970-623-7085  |               |                                     |  |
| Casing Description<br>Surface   |                          | Set Depth (ftKB)<br>1,013                      |                               | OD (in)<br>8 5/8  |                       | Comment<br>Pre set               |  | Rigs                     |               |                                     |  |
|   |                          |  |                               |   |                       |                                  |  | Contractor<br>L&W        |               | Rig Number<br>1                     |  |
| Time Log  |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Start Time  | End Time                 | Dur (hrs)                                      | Operation                     |   |                       |                                  | Comment  |                          |               |                                     |  |
| 06:00   | 12:00                    | 6.00   | Repair Rig                    |   |                       |                                  | Wait on mechanic with hydraulic pump for rotary drive.                   |                          |               |                                     |  |
| 12:00   | 15:00                    | 3.00   | Repair Rig                    |   |                       |                                  | Change out hydraulic pump on rotary drive. Surface test for 30 min.      |                          |               |                                     |  |
| 15:00   | 16:30                    | 1.50   | Trips                         |   |                       |                                  | Trip in to 3253'   |                          |               |                                     |  |
| 16:30   | 18:00                    | 1.50   | Condition Mud & Circulate     |   |                       |                                  | Break circ., precautionary wash and ream from 3253' to 3282', 1' fill    |                          |               |                                     |  |
| 18:00   | 21:30                    | 3.50   | Drilling                      |   |                       |                                  | Drilled from 3282. to 3614, 30 wob, 50 rpm, 395 gpm, 1200 scfm. 94.8 fph |                          |               |                                     |  |
| 21:30   | 22:00                    | 0.50   | Lubricate Rig                 |   |                       |                                  | Rig service, survey  |                          |               |                                     |  |
| 22:00   | 23:30                    | 1.50   | Condition Mud & Circulate     |   |                       |                                  | Lost returns., pump 4 air pills.   |                          |               |                                     |  |
| 23:30   | 00:30                    | 1.00   | Drilling                      |   |                       |                                  | Drilled from 3614 to 3730, 30 wob, 50 rpm, 395 gpm, 1200 scfm. 116 fph   |                          |               |                                     |  |
| 00:30   | 01:30                    | 1.00   | Condition Mud & Circulate     |   |                       |                                  | Lost returns, Pump 5 air pills.  |                          |               |                                     |  |
| 01:30   | 04:00                    | 2.50   | Drilling                      |   |                       |                                  | Drilled from 3700 to 3961, 30 wob, 50 rpm, 395 gpm, 1200 scfm. 104 fph   |                          |               |                                     |  |
| 04:00   | 04:30                    | 0.50   | Deviation Survey              |   |                       |                                  | Survey   |                          |               |                                     |  |
| 04:30   | 05:00                    | 0.50   | Condition Mud & Circulate     |   |                       |                                  | Lost returns, pump 5 air pills   |                          |               |                                     |  |
| 05:00   | 06:00                    | 1.00   | Drilling                      |   |                       |                                  | Drilled from 3961 to 4087, 30 wob, 50 rpm, 395 gpm, 1200 scfm. 126 fph   |                          |               |                                     |  |
| Mud Checks  |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Type<br>Dap   | Time<br>06:00            | Depth (ftKB)<br>13.0                           | Density (lb/gal)<br>8.40      | Vis (s/qt)<br>28  | PV Calc (cp)<br>1.000 | Yield Point (lb/100ft²)<br>1.000 |  |                          |               |                                     |  |
| Gel (10s) (lb/100ft²)   | Gel (10m) (lb/100ft²)    | Gel (30m) (lb/100ft²)                          | Filtrate (mL/30min)           | Filter Cake (32")                                       | pH<br>8.5             | Solids (%)<br>1.0                |  |                          |               |                                     |  |
| MBT (lb/bbl)  | Percent Oil (%)          | Percent Water (%)                              | Chlorides (mg/L)<br>2,100.000 | Calcium (mg/L)<br>100.000                               | KCL (%)               | Electric Stab (V)                |  |                          |               |                                     |  |
| CEC for Cuttings  | Whole Mud Add (bbl)      | Mud Lost to Hole (bbl)                         | Mud Lost (Surf) (bbl)         | Mud Vol (Res) (bbl)                                     | Mud Vol (Act) (bbl)   |                                  |  |                          |               |                                     |  |
|   |                          | 300.0  |                               | 900.0   | 600.0                 |                                  |  |                          |               |                                     |  |
| Air Data  |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/13/2012 06:00   |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Parasite ACFM (ft³/min)   | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal)                               | ECD Parasite (lb/gal)         |   |                       |                                  |  |                          |               |                                     |  |
|   | 1,200.00                 | 8.43   |                               |   |                       |                                  |  |                          |               |                                     |  |
| Corrosion Inhibitor Injected in 24hr Period   |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| gls Injected down Parasite (gal)  |                          | gls Injected in Mud (gal)                      |                               | gls Biocide Injected in Mud (gal)                       |                       |                                  |  |                          |               |                                     |  |
|   |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Drill Strings   |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| BHA #1, Steerable   |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Bit Run   | Drill Bit                | IADC Bit Dull                                  |                               |   | TFA (incl Noz) (in²)  |                                  |  |                          |               |                                     |  |
| 1RR   | 7 7/8in, 6 1 6 M, 13516  | 1-1-CT-S-1-0-BT-TD                             |                               |   | 1.49                  |                                  |  |                          |               |                                     |  |
| Nozzles (32")   | 18/18/18/18/18/18        |  |                               | String Length (ft)                                      | String Wt (1000lb)    | BHA ROP (ft..)                   |  |                          |               |                                     |  |
|   |                          |  |                               | 7,295.49  |                       | 100.5                            |  |                          |               |                                     |  |
| Drill String Components   |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Jts   | Item Description         | OD (in)  | Len (ft)                      | Lobe config   | Stages                | rpm/gpm                          | Bit-Bend ft (ft)   | min gpm (gpm)            | max gpm (gpm) | SN                                  |  |
| 1   | Kelly                    | 4  | 33.00                         |   |                       |                                  |  |                          |               |                                     |  |
| 194   | Drill Pipe               | 4  | 6,118.32                      |   |                       |                                  |  |                          |               |                                     |  |
| 22  | HWDP                     | 4  | 674.80                        |   |                       |                                  |  |                          |               |                                     |  |
| 1   | XO Sub                   | 4 1/2  | 2.51                          |   |                       |                                  |  |                          |               |                                     |  |
| 8   | HWDP                     | 4 1/2  | 243.51                        |   |                       |                                  |  |                          |               |                                     |  |
| Mud Additive Amounts  |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Description   |                          | Consumed                                       | Daily Cost                    |   |                       |                                  |  |                          |               |                                     |  |
| Dap   |                          | 7.0  | 234.57                        |   |                       |                                  |  |                          |               |                                     |  |
| Engineer  |                          | 1.0  | 450.00                        |   |                       |                                  |  |                          |               |                                     |  |
| Poly Swell  |                          | 1.0  | 185.00                        |   |                       |                                  |  |                          |               |                                     |  |
| Sawdust   |                          | 25.0   | 112.50                        |   |                       |                                  |  |                          |               |                                     |  |
| Tax   |                          | 37.0   | 37.00                         |   |                       |                                  |  |                          |               |                                     |  |
| Trailer Rental  |                          | 1.0  | 50.00                         |   |                       |                                  |  |                          |               |                                     |  |
| Job Supplies  |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Diesel Fuel, gal us   |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Supply Item Description   |                          | Unit Label                                     |                               |   |                       |                                  |  |                          |               |                                     |  |
| Diesel Fuel   |                          | gal us   |                               |   |                       |                                  |  |                          |               |                                     |  |
| Total Received  |                          | Total Consumed                                 |                               | Total Returned  |                       |                                  |  |                          |               |                                     |  |
| 13,650.0  |                          | 9,235.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Diesel Fuel Consumption   |                          |  |                               |   |                       |                                  |  |                          |               |                                     |  |
| Date  |                          | Consumed                                       |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/9/2012  |                          | 120.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/10/2012   |                          | 430.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/11/2012   |                          | 890.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/12/2012   |                          | 460.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/13/2012   |                          | 580.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/14/2012   |                          | 2,070.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/15/2012   |                          | 1,070.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/16/2012   |                          | 705.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/17/2012   |                          | 875.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/18/2012   |                          | 780.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/19/2012   |                          | 810.0  |                               |   |                       |                                  |  |                          |               |                                     |  |
| 5/20/2012   |                          | 445.0  |                               |   |                       |                                  |  |                          |               |                                     |  |



## Berry Daily Drilling Report

Report Date: 5/14/2012

Report #: 5, DFS: 3.4

Depth Progress: 805

Well Name: LC TRIBAL 10-21-56

## Drill String Components

| Jts | Item Description    | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN      |
|-----|---------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|---------|
| 5   | Drill Collar        | 6 1/4   | 152.07   |             |        |         |                   |               |               |         |
| 1   | Stabilizer          | 6 5/8   | 6.08     |             |        |         |                   |               |               |         |
| 1   | Gap sub             | 6 1/4   | 5.62     |             |        |         |                   |               |               |         |
| 1   | NMDC                | 6 1/4   | 31.07    |             |        |         |                   |               |               |         |
| 1   | Mud Motor 1.25 bend | 6 1/4   | 27.51    | 7.8         | 3.5    | 0.170   | 7.08              | 200           | 500           | 650-150 |

## Drilling Parameters

|                    |                 |                  |                  |                  |                    |                  |                   |                  |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore           | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)   |                  |
| Original Hole      | 3,282.0         | 4,087.0          | 3,074.00         | 8.00             | 32.00              | 100.6            | 395               |                  |
| WOB (1000lbf)      | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq        |                  |
| 30                 | 50              | 1,475.0          | 95               | 102              | 88                 | 3,200.0          |                   |                  |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F)     | P (BH Ann) (...  | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |
|                    | 83              |                  |                  |                  |                    |                  |                   |                  |

## Deviation Surveys

## &lt;Description?&gt;

| Azim... | Date      | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|---------------|-------------------|
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10          | 500.00            |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 3,283.00  | 1.58     | 177.69  |            |         |         |         |               |
| 3,568.00  | 2.19     | 187.01  |            |         |         |         |               |
| 3,631.00  | 1.76     | 160.64  |            |         |         |         |               |
| 3,725.00  | 1.19     | 165.74  |            |         |         |         |               |
| 3,976.00  | 1.38     | 203.57  |            |         |         |         |               |



# Berry Daily Drilling Report

Report Date: 5/15/2012

Report #: 6, DFS: 4.4

Depth Progress: 1,319

Well Name: LC TRIBAL 10-21-56

|   |  |  |                                  |                                 |                                     |
|---|--|--|----------------------------------|---------------------------------|-------------------------------------|
| API/Well<br>43013509990000  | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date Notice<br>5/9/12 05:30   | APD State<br>Utah                | AFE Number<br>C12 032027        | Total AFE Amount                    |
| Spud Date<br>5/10/2012 8:30:00 PM   | Rig Release Date<br>5/20/2012                  | KB-Ground Distance (ft)<br>17.00   | Ground Elevation (ftKB)<br>7,746 | Daily Cost<br>42,556            | Cum Cost To Date<br>314,847         |
| Operations at Report Time<br>Tripping in hole at 4745'  |  | Operations Next 24 Hours<br>Finish trip in, drill 7 7/8 production hole. |                                  | Daily Mud Cost<br>5,523         | Mud Additive Cost To Date<br>16,244 |
| Operations Summary<br>Drilled from 4087 to 5406. Re cycled pumps for mwd surveys, trip out for mwd, orient, surface test and trip in. |  | Depth Start (ftKB)<br>4,087  |                                  | Depth End (ftKB)<br>5,406       |                                     |
| Remarks<br>Safety meetings held, bop drill 90 sec.. Transferred 1,000 gal. diesel fuel from rig tank to air diesel tank.              |  | Depth Start (TVD) (ftKB)<br>4,087  |                                  | Depth End (TVD) (ftKB)<br>5,406 |                                     |
| Weather<br>Clear  | Temperature (°F)<br>46.0                       | Road Condition<br>Dry  | Hole Condition<br>Good           | Target Formation<br>CR-6        | Target Depth (ftKB)<br>7,273        |

|                               |                           |                  |                    |                           |                        |
|-------------------------------|---------------------------|------------------|--------------------|---------------------------|------------------------|
| <b>Last Casing Set</b>        |                           |                  |                    | <b>Daily Contacts</b>     |                        |
| Casing Description<br>Surface | Set Depth (ftKB)<br>1,013 | OD (in)<br>8 5/8 | Comment<br>Pre set | Job Contact<br>Dale Urban | Mobile<br>970-623-7085 |

|  |          |           |                  |                                     |                            |
|--|----------|-----------|------------------|-------------------------------------|----------------------------|
| <b>Time Log</b>  |          |           |                  | <b>Rigs</b>                         |                            |
| Start Time   | End Time | Dur (hrs) | Operation        | Contractor<br>L&W                   | Rig Number<br>1            |
| 06:00  | 07:30    | 1.50      | Drilling         | <b>Mud Pumps</b>                    |                            |
| Drilled from 4087 to 4251, 30 wob, 50 rpm, 395 gpm, 1200 scfm. 109 fph |          |           |                  | <b># 1, National Supply, 8-P-80</b> |                            |
| 07:30  | 08:00    | 0.50      | Lubricate Rig    | Pump Rating (hp)<br>800.0           | Rod Diameter (in)<br>2 3/4 |
| 08:00  | 12:30    | 4.50      | Drilling         | Stroke Length (in)<br>8.50          | Vol/Stk OR (bbl/stk)       |
| Drilled from 4251 to 4801, 30 wob, 50 rpm, 395 gpm, 1200 scfm. 122 fph |          |           |                  | <b># 2, National Supply, 8-P-80</b> |                            |
| 12:30  | 13:00    | 0.50      | Deviation Survey | Pressure (psi)<br>No                | Strokes (spm)<br>No        |
| 13:00  | 15:00    | 2.00      | Drilling         | Stroke Length (in)<br>8.50          | Vol/Stk OR (bbl/stk)       |
| Re cycle, work pipe for mwd survey                                     |          |           |                  | <b>Mud Additive Amounts</b>         |                            |
| 15:00  | 15:30    | 0.50      | Deviation Survey | Description Consumed Daily Cost     |                            |
| Re cycle work pipe for mwd survey and tighten 2" on air manifold       |          |           |                  | Cedar fiber                         | 2.0 27.00                  |
| 15:30  | 18:30    | 3.00      | Drilling         | Dap                                 | 104.0 3,485.04             |
| Drilled from 5051 to 5406, 30 wob, 50 rpm, 395 gpm, 1200 scfm. 118 fph |          |           |                  | Engineer                            | 1.0 450.00                 |
| 18:30  | 19:00    | 0.50      | Deviation Survey | Gypsum                              | 33.0 346.50                |
| 19:00  | 19:30    | 0.50      | Lubricate Rig    | Mica                                | 2.0 29.00                  |
| 19:30  | 20:30    | 1.00      | Trips            | Myacide                             | 1.0 145.50                 |
| 20:30  | 21:30    | 1.00      | Repair Rig       | Pallets                             | 1.0 20.00                  |
| 21:30  | 00:00    | 2.50      | Trips            | Poly Plus                           | 3.0 361.50                 |
| 00:00  | 01:30    | 1.50      | Directional Work | Sawdust                             | 25.0 112.50                |
| Lay down mwd, Pick up new mwd, orient, surface test                    |          |           |                  | Shrink wrap                         | 1.0 20.00                  |
| 01:30  | 06:00    | 4.50      | Trips            | Tax                                 | 327.0 327.00               |
| Trip in, fill d/pipe at 3180'  |          |           |                  | Trailer Rental                      | 1.0 50.00                  |
|  |          |           |                  | Walnut                              | 11.0 148.50                |

|                       |                       |                           |                               |                              |                              |                                  |  |
|-----------------------|-----------------------|---------------------------|-------------------------------|------------------------------|------------------------------|----------------------------------|--|
| <b>Mud Checks</b>     |                       |                           |                               |                              |                              |                                  |  |
| Type<br>Dap           | Time<br>06:00         | Depth (ftKB)<br>4,557.0   | Density (lb/gal)<br>8.40      | Vis (s/qt)<br>28             | PV Calc (cp)<br>1.000        | Yield Point (lb/100ft²)<br>1.000 |  |
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²) | Gel (30m) (lb/100ft²)     | Filtrate (mL/30min)           | Filter Cake (32")            | pH<br>8.5                    | Solids (%)<br>1.0                |  |
| MBT (lb/bbl)          | Percent Oil (%)       | Percent Water (%)<br>99.0 | Chlorides (mg/L)<br>1,800.000 | Calcium (mg/L)<br>100.000    | KCL (%)                      | Electric Stab (V)                |  |
| CEC for Cuttings      | Whole Mud Add (bbl)   | Mud Lost to Hole (bbl)    | Mud Lost (Surf) (bbl)         | Mud Vol (Res) (bbl)<br>900.0 | Mud Vol (Act) (bbl)<br>650.0 |                                  |  |

|  |                           |                |  |
|--|---------------------------|----------------|--|
| <b>Job Supplies</b>                    |                           |                |  |
| <b>Diesel Fuel, gal us</b>             |                           |                |  |
| Supply Item Description<br>Diesel Fuel | Unit Label<br>gal us      |                |  |
| Total Received<br>13,650.0             | Total Consumed<br>9,235.0 | Total Returned |  |

|  |                           |                                   |  |
|--|---------------------------|-----------------------------------|--|
| <b>Corrosion Inhibitor Injected in 24hr Period</b> |                           |                                   |  |
| g/s Injected down Parasite (gal)                   | g/s Injected In Mud (gal) | g/s Biocide Injected in Mud (gal) |  |

|                                 |                                      |                                     |                              |
|---------------------------------|--------------------------------------|-------------------------------------|------------------------------|
| <b>Drill Strings</b>            |                                      |                                     |                              |
| <b>BHA #1, Steerable</b>        |                                      |                                     |                              |
| Bit Run<br>1RR                  | Drill Bit<br>7 7/8in, 6 1 6 M, 13516 | IADC Bit Dull<br>1-1-CT-S-1-0-BT-TD | TFA (incl Noz) (in²)<br>1.49 |
| Nozzles (32")<br>18/18/18/18/18 | String Length (ft)<br>7,295.49       | String Wt (1000lb)<br>100.5         | BHA ROP (ft...)              |

|                                |                  |         |          |
|--------------------------------|------------------|---------|----------|
| <b>Drill String Components</b> |                  |         |          |
| Jts                            | Item Description | OD (in) | Len (ft) |
| 1                              | Kelly            | 4       | 33.00    |
| 194                            | Drill Pipe       | 4       | 6,118.32 |
| 22                             | HWDP             | 4       | 674.80   |
| 1                              | XO Sub           | 4 1/2   | 2.51     |
| 8                              | HWDP             | 4 1/2   | 243.51   |
| 5                              | Drill Collar     | 6 1/4   | 152.07   |
| 1                              | Stabilizer       | 6 5/8   | 6.08     |





## Berry Daily Drilling Report

Report Date: 5/15/2012

Report #: 6, DFS: 4.4

Depth Progress: 1,319

Well Name: LC TRIBAL 10-21-56

## Drill String Components

| Jts | Item Description    | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN      |
|-----|---------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|---------|
| 1   | Gap sub             | 6 1/4   | 5.62     |             |        |         |                   |               |               |         |
| 1   | NMDC                | 6 1/4   | 31.07    |             |        |         |                   |               |               |         |
| 1   | Mud Motor 1.25 bend | 6 1/4   | 27.51    | 7.8         | 3.5    | 0.170   | 7.08              | 200           | 500           | 650-150 |

## Drilling Parameters

|                   |                 |                  |                  |                  |                    |                  |                    |
|-------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|
| Wellbore          | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)    |
| Original Hole     | 4,087.0         | 5,406.0          | 4,393.00         | 11.00            | 43.00              | 119.9            | 395                |
| WOB (1000lbf)     | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq         |
| 30                | 50              | 1,550.0          | 110              | 116              | 107                | 3,400.0          |                    |
| Q (g in) (ft/...) | Motor RPM (rpm) | T (in) (°F)      | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g...) |
|                   | 83              |                  |                  |                  |                    |                  | Q (g return) ...   |

## Deviation Surveys

## &lt;Description?&gt;

|         |           |             |              |           |                  |               |                   |
|---------|-----------|-------------|--------------|-----------|------------------|---------------|-------------------|
| Azim... | Date      | Description | EW Tie in... | Inclin... | MD Tie in (ft... | NS Tie In ... | TVD Tie In (ft... |
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10          | 500.00            |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 4,228.00  | 1.22     | 193.80  |            |         |         |         |               |
| 4,509.00  | 2.09     | 196.60  |            |         |         |         |               |
| 4,821.00  | 2.45     | 204.60  |            |         |         |         |               |
| 5,074.00  | 2.42     | 210.10  |            |         |         |         |               |
| 5,358.00  | 2.37     | 206.34  |            |         |         |         |               |



## Berry Daily Drilling Report

Report Date: 5/16/2012

Report #: 7, DFS: 5.4

Depth Progress: 1,889

Well Name: LC TRIBAL 10-21-56

|   |  |  |                                  |  |                                     |
|---|--|--|----------------------------------|--|-------------------------------------|
| API/Well<br>43013509990000                                | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date Notice<br>5/9/12 05:30   | APD State<br>Utah                | AFE Number<br>C12 032027   | Total AFE Amount                    |
| Spud Date<br>5/10/2012 8:30:00 PM                         | Rig Release Date<br>5/20/2012                  | KB-Ground Distance (ft)<br>17.00   | Ground Elevation (ftKB)<br>7,746 | Daily Cost<br>39,802   | Cum Cost To Date<br>354,649         |
| Operations at Report Time<br>Circ. shakers clean at 7295' |  | Operations Next 24 Hours<br>Pump 2 hi-vis sweeps, circ. shaker clean, trip out ,trip in with logs, log well. |                                  | Daily Mud Cost<br>1,095  | Mud Additive Cost To Date<br>17,339 |
| Operations Summary<br>Drilled from 5406 to 7295',         |  |  |                                  | Depth Start (ftKB)<br>5,406  | Depth End (ftKB)<br>7,295           |
| Remarks<br>Safety meetings held, bop drill 94 sec.        |  |  |                                  | Depth Start (TVD) (ftKB)   | Depth End (TVD) (ftKB)              |
| Weather<br>Cloudy   | Temperature (°F)<br>51.0                       | Road Condition<br>Dry  | Hole Condition<br>Good           | Target Formation<br>CR-6   | Target Depth (ftKB)<br>7,273        |
| <b>Last Casing Set</b>                                    |  |  |                                  |  |                                     |
| Casing Description<br>Surface                             | Set Depth (ftKB)<br>1,013                      | OD (in)<br>8 5/8   | Comment<br>Pre set               |  |                                     |
| <b>Time Log</b>   |  |  |                                  |  |                                     |
| Start Time  | End Time                                       | Dur (hrs)  | Operation                        | Comment  |                                     |
| 06:00   | 06:30  | 0.50   | Trips                            | Finish trip in hole to 5351'   |                                     |
| 06:30   | 08:30  | 2.00   | Condition Mud & Circulate        | Break circ. with air pills at 5351'                                    |                                     |
| 08:30   | 10:30  | 2.00   | Drilling                         | Drilled from 5406 to 5655, 30 wob, 50 rpm, 395 gpm, 1200 scfm. 124 fph |                                     |
| 10:30   | 11:00  | 0.50   | Miscellaneous                    | Change out rotating head rubber, survey                                |                                     |
| 11:00   | 16:30  | 5.50   | Drilling                         | Drilled from 5655 to 6230, 30 wob, 50 rpm, 395 gpm, 1000 scfm. 104 fph |                                     |
| 16:30   | 17:00  | 0.50   | Repair Rig                       | Weld nipple on air manifold that tong line caught while making a conn. |                                     |
| 17:00   | 18:30  | 1.50   | Drilling                         | Drilled from 6230 to 6369, 30 wob, 50 rpm, 395 gpm, 1000 scfm. 92 fph  |                                     |
| 18:30   | 19:00  | 0.50   | Lubricate Rig                    | Rig service, survey  |                                     |
| 19:00   | 05:30  | 10.50  | Drilling                         | Drilled from 6369 to 7295, 32 wob, 50 rpm, 395 gpm, 1000 scfm. 88 fph  |                                     |
| 05:30   | 06:00  | 0.50   | Condition Mud & Circulate        | Circ. 30 min. then pump 2 hi-vis sweeps.                               |                                     |
| <b>Mud Checks</b>   |  |  |                                  |  |                                     |
| Type<br>Dap   | Time<br>12:00                                  | Depth (ftKB)<br>5,759.0  | Density (lb/gal)<br>8.40         | Vis (s/qt)<br>28   | Yield Point (lb/100ft²)<br>1,000    |
| Gel (10s) (lb/100ft²)                                     | Gel (10m) (lb/100ft²)                          | Gel (30m) (lb/100ft²)  | Filtrate (mL/30min)              | Filter Cake (32")  | pH                                  |
|   |  |  |                                  |  | 7.5                                 |
| MBT (lb/bbl)  | Percent Oil (%)                                | Percent Water (%)  | Chlorides (mg/L)                 | Calcium (mg/L)   | KCL (%)                             |
|   |  | 99.0   | 1,400.000                        | 140.000  |                                     |
| CEC for Cuttings  | Whole Mud Add (bbl)                            | Mud Lost to Hole (bbl)   | Mud Lost (Surf) (bbl)            | Mud Vol (Res) (bbl)  | Mud Vol (Act) (bbl)                 |
|   | 250.0  | 250.0  |                                  | 750.0  | 650.0                               |
| <b>Alr Data</b>   |  |  |                                  |  |                                     |
| 5/15/2012 06:00   |  |  |                                  |  |                                     |
| Parasite ACFM (ft³/min)                                   | Drillpipe ACFM (ft³/min)                       | ECD Bit (lb/gal)   | ECD Parasite (lb/gal)            |  |                                     |
|   | 1,100.00                                       | 8.43   |                                  |  |                                     |
| <b>Corrosion Inhibitor Injected in 24hr Period</b>        |  |  |                                  |  |                                     |
| gls Injected down Parasite (gal)                          |  | gls Injected in Mud (gal)  |                                  | gls Biocide Injected in Mud (gal)                                      |                                     |
|   |  |  |                                  |  |                                     |
| <b>Drill Strings</b>                                      |  |  |                                  |  |                                     |
| <b>BHA #1, Steerable</b>                                  |  |  |                                  |  |                                     |
| Bit Run   | Drill Bit                                      | IADC Bit Dull  |                                  | TFA (incl Noz) (in²)   |                                     |
| 1RR   | 7 7/8in, 6 1 6 M, 13516                        | 1-1-CT-S-1-0-BT-TD   |                                  | 1.49   |                                     |
| Nozzles (32")   | String Length (ft)                             |  | String Wt (1000lb)               | BHA ROP (ft...)  |                                     |
|   | 18/18/18/18/18/18                              |  | 7,295.49                         | 100.5  |                                     |
| <b>Drill String Components</b>                            |  |  |                                  |  |                                     |
| Jts   | Item Description                               | OD (in)  | Len (ft)                         | Lobe config  | Stages                              |
| 1   | Kelly  | 4  | 33.00                            |  |                                     |
| 194   | Drill Pipe                                     | 4  | 6,118.32                         |  |                                     |
| 22  | HWDP   | 4  | 674.80                           |  |                                     |
| 1   | XO Sub   | 4 1/2  | 2.51                             |  |                                     |
| 8   | HWDP   | 4 1/2  | 243.51                           |  |                                     |
| 5   | Drill Collar                                   | 6 1/4  | 152.07                           |  |                                     |
| 1   | Stabilizer                                     | 6 5/8  | 6.08                             |  |                                     |
| 1   | Gap sub  | 6 1/4  | 5.62                             |  |                                     |
| 1   | NMDC   | 6 1/4  | 31.07                            |  |                                     |
| 1   | Mud Motor 1.25 bend                            | 6 1/4  | 27.51                            | 7.8  | 3.5                                 |
|   |  |  |                                  | 0.170  | 7.08                                |
|   |  |  |                                  | 200  | 500/650-150                         |
| <b>Mud Pumps</b>  |  |  |                                  |  |                                     |
| # 1, National Supply, 8-P-80                              |  |  |                                  |  |                                     |
| Pump Rating (hp)  | Rod Diameter (in)                              | Stroke Length (in)   |                                  |  |                                     |
| 800.0   | 2 3/4  | 8.50   |                                  |  |                                     |
| Liner Size (in)   | Vol/Stk OR (bbl/stk)                           |  |                                  |  |                                     |
| Pressure (psi)  | Slow Spd                                       | Strokes (spm)  | Eff (%)                          |  |                                     |
|   | No   |  |                                  |  |                                     |
| # 2, National Supply, 8-P-80                              |  |  |                                  |  |                                     |
| Pump Rating (hp)  | Rod Diameter (in)                              | Stroke Length (in)   |                                  |  |                                     |
| 800.0   | 2 3/4  | 8.50   |                                  |  |                                     |
| Liner Size (in)   | Vol/Stk OR (bbl/stk)                           |  |                                  |  |                                     |
| Pressure (psi)  | Slow Spd                                       | Strokes (spm)  | Eff (%)                          |  |                                     |
|   | No   |  |                                  |  |                                     |
| <b>Mud Additive Amounts</b>                               |  |  |                                  |  |                                     |
| Description   | Consumed                                       | Daily Cost   |                                  |  |                                     |
| Alum. Sterate   | 1.0  | 130.00   |                                  |  |                                     |
| Cedar fiber   | 5.0  | 67.50  |                                  |  |                                     |
| Engineer  | 1.0  | 450.00   |                                  |  |                                     |
| Gypsum  | 29.0   | 304.50   |                                  |  |                                     |
| Tax   | 39.0   | 39.00  |                                  |  |                                     |
| Trailer Rental  | 1.0  | 50.00  |                                  |  |                                     |
| Walnut  | 4.0  | 54.00  |                                  |  |                                     |
| <b>Job Supplies</b>                                       |  |  |                                  |  |                                     |
| <b>Diesel Fuel, gal us</b>                                |  |  |                                  |  |                                     |
| Supply Item Description                                   |  |  |                                  |  | Unit Label                          |
| Diesel Fuel   |  |  |                                  |  | gal us                              |
| Total Received  | Total Consumed                                 | Total Returned   |                                  |  |                                     |
| 13,650.0  | 9,235.0  |  |                                  |  |                                     |
| <b>Diesel Fuel Consumption</b>                            |  |  |                                  |  |                                     |
| Date  | Consumed                                       |  |                                  |  |                                     |
| 5/9/2012  | 120.0  |  |                                  |  |                                     |
| 5/10/2012   | 430.0  |  |                                  |  |                                     |
| 5/11/2012   | 890.0  |  |                                  |  |                                     |
| 5/12/2012   | 460.0  |  |                                  |  |                                     |
| 5/13/2012   | 580.0  |  |                                  |  |                                     |
| 5/14/2012   | 2,070.0  |  |                                  |  |                                     |
| 5/15/2012   | 1,070.0  |  |                                  |  |                                     |
| 5/16/2012   | 705.0  |  |                                  |  |                                     |
| 5/17/2012   | 875.0  |  |                                  |  |                                     |
| 5/18/2012   | 780.0  |  |                                  |  |                                     |
| 5/19/2012   | 810.0  |  |                                  |  |                                     |
| 5/20/2012   | 445.0  |  |                                  |  |                                     |



## Berry Daily Drilling Report

Report Date: 5/16/2012

Report #: 7, DFS: 5.4

Depth Progress: 1,889

Well Name: LC TRIBAL 10-21-56

## Drilling Parameters

|                    |                 |                  |                  |                  |                    |                  |                                     |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------------------------|
| Wellbore           | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)                     |
| Original Hole      | 5,406.0         | 7,295.0          | 6,282.00         | 19.50            | 62.50              | 96.9             | 395                                 |
| WOB (1000lbf)      | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq                          |
| 32                 | 50              | 1,550.0          | 132              | 138              | 130                | 3,500.0          |                                     |
| Q (g lnt) (ft/...) | Motor RPM (rpm) | T (lnt) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P (Surf Ann) ...   | T (surf ann) ... | Q (liq rtn) (g...) Q (g return) ... |
|                    | 83              |                  |                  |                  |                    |                  |                                     |

## Deviation Surveys

## &lt;Description?&gt;

|         |           |             |              |           |                  |              |                   |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date      | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10         | 500.00            |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 5,612.00  | 1.84     | 206.89  |            |         |         |         |               |
| 5,865.00  | 1.75     | 204.40  |            |         |         |         |               |
| 6,118.00  | 2.06     | 200.45  |            |         |         |         |               |
| 6,370.00  | 2.06     | 204.67  |            |         |         |         |               |
| 6,623.00  | 2.20     | 206.52  |            |         |         |         |               |
| 6,876.00  | 1.80     | 200.80  |            |         |         |         |               |
| 7,129.00  | 2.15     | 212.76  |            |         |         |         |               |
| 7,247.00  | 2.24     | 203.75  |            |         |         |         |               |



# Berry Daily Drilling Report

Report Date: 5/17/2012

Report #: 8, DFS: 6.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

|   |  |                                  |   |  |                             |
|---|--|----------------------------------|---|--|-----------------------------|
| API/Well<br>43013509990000  | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date Notice<br>5/9/12 05:30 | APD State<br>Utah   | AFE Number<br>C12 032027                               | Total AFE Amount            |
| Spud Date<br>5/10/2012 8:30:00 PM   | Rig Release Date<br>5/20/2012                  | KB-Ground Distance (ft)<br>17.00 | Ground Elevation (ftKB)<br>7,746  | Daily Cost<br>52,877                                   | Cum Cost To Date<br>407,526 |
| Operations at Report Time<br>Breaking circ.   |  |                                  | Operations Next 24 Hours<br>Finish breaking circ. run in weatherford logging tools, trip out logging hole and laying down d/pipe. |  |                             |
| Daily Mud Cost<br>1,412   |  |                                  | Mud Additive Cost To Date<br>18,750   |  |                             |
| Depth Start (ftKB)<br>7,295   |  |                                  | Depth End (ftKB)<br>7,295   |  |                             |
| Depth Start (TVD) (ftKB)  |  |                                  | Depth End (TVD) (ftKB)  |  |                             |
| Target Formation<br>CR-6  |  |                                  | Target Depth (ftKB)<br>7,273  |  |                             |
| Operations Summary<br>Pumped two 30 bbl hi-vis sweeps, circ. shaker clean, trip out and lay down directional tools. Rig up Weatherford logging tools, rih to 2246 and break circ. Rih and hit bridge at 3281', washed and reamed to 4107', rih to 5002' and break circ. rih washing and reaming from 5002' to 6158', pick up 32 jts. d/pipe and rih, no bridges, Start breaking circ. |  |                                  |   |  |                             |
| Remarks<br>Safety meetings held.  |  |                                  |   |  |                             |
| Weather<br>Clear  | Temperature (°F)<br>46.0                       | Road Condition<br>Dry            | Hole Condition<br>Bridges   |  |                             |
| Last Casing Set   |  |                                  |   |  |                             |
| Casing Description<br>Surface   | Set Depth (ftKB)<br>1,013                      | OD (in)<br>8 5/8                 | Comment<br>Pre set  |  |                             |
| Time Log  |  |                                  |   |  |                             |
| Start Time  | End Time                                       | Dur (hrs)                        | Operation   | Comment  |                             |
| 06:00   | 07:30  | 1.50                             | Condition Mud & Circulate   | Pumped two 30 bbl sweeps, circ. shaker clean           |                             |
| 07:30   | 12:30  | 5.00                             | Trips   | Trip out   |                             |
| 12:30   | 14:00  | 1.50                             | Directional Work  | Lay down directional tools                             |                             |
| 14:00   | 15:00  | 1.00                             | Wire Line Logs  | Rig up Weatherford logging tools, held safety meeting. |                             |
| 15:00   | 16:30  | 1.50                             | Trips   | Trip in, circ. through d/pipe at 2246,                 |                             |
| 16:30   | 17:00  | 0.50                             | Trips   | Trip in to 3281', Hit bridge                           |                             |
| 17:00   | 18:00  | 1.00                             | Reaming   | Wash and ream out bridge from 3281 to 3285.            |                             |
| 18:00   | 18:30  | 0.50                             | Trips   | Trip in to 3351', Hit bridge                           |                             |
| 18:30   | 21:00  | 2.50                             | Reaming   | Wash and ream out bridge from 3351 to 4107.            |                             |
| 21:00   | 23:30  | 2.50                             | Trips   | Trip in hole to 5002', break circ.                     |                             |
| 23:30   | 03:00  | 3.50                             | Trips   | Trip in, washshing and reaming to 6158'                |                             |
| 03:00   | 05:30  | 2.50                             | Trips   | Pick up 32 jts. drill pipe and run in hole to 7220'    |                             |
| 05:30   | 06:00  | 0.50                             | Condition Mud & Circulate   | Break circ. pumping air pills.                         |                             |
| Mud Checks  |  |                                  |   |  |                             |
| Type<br>Dap   | Time<br>10:00                                  | Depth (ftKB)<br>7,295.0          | Density (lb/gal)<br>8.40  | Vis (s/qt)<br>28                                       | PV Calc (cp)<br>1.000       |
| Gel (10s) (lb/100f...)  | Gel (10m) (lb/10...)                           | Gel (30m) (lb/10...)             | Filtrate (mL/30min)   | Filter Cake (/32")                                     | pH<br>7.5                   |
| MBT (lb/bbl)  | Percent Oil (%)                                | Percent Water (%)                | Chlorides (mg/L)  | Calcium (mg/L)   | KCL (%)                     |
|   |  | 99.0                             | 1,400.000   | 160.000  | Electric Stab (V)           |
| CEC for Cuttings  | Whole Mud Add (bbl)                            | Mud Lost to Hole (bbl)           | Mud Lost (Surf) (bbl)   | Mud Vol (Res) (bbl)                                    | Mud Vol (Act) (bbl)         |
|   |  |                                  |   | 750.0  | 650.0                       |
| Air Data  |  |                                  |   |  |                             |
| Parasite ACFM (ft³/min)   | Drillpipe ACFM (ft³/min)                       | ECD Bit (lb/gal)                 | ECD Parasite (lb/gal)   |  |                             |
| Corrosion Inhibitor Injected in 24hr Period   |  |                                  |   |  |                             |
| gls Injected down Parasite (gal)  |  | gls Injected in Mud (gal)        |   | gls Biocide Injected in Mud (gal)                      |                             |
| Drill Strings   |  |                                  |   |  |                             |
| BHA #1, Steerable   |  |                                  |   |  |                             |
| Bit Run   | Drill Bit                                      | IADC Bit Drill                   |   | TFA (Incl Noz) (in²)                                   |                             |
| 1RR   | 7 7/8in, 6 1 6 M, 13516                        | 1-1-CT-S-1-0-BT-TD               |   | 1.49   |                             |
| Nozzles (/32")  | String Length (ft)                             |                                  | String Wt (1000lb)  | BHA ROP (ft...)  |                             |
|   | 18/18/18/18/18                                 |                                  | 7,295.49  | 100.5  |                             |
| Drill String Components   |  |                                  |   |  |                             |
| Jts   | Item Description                               | OD (in)                          | Len (ft)  | Lobe config  | Stages                      |
| 1   | Kelly  | 4                                | 33.00   |  |                             |
| 194   | Drill Pipe                                     | 4                                | 6,118.32  |  |                             |
| 22  | HWDP   | 4                                | 674.80  |  |                             |
| 1   | XO Sub   | 4 1/2                            | 2.51  |  |                             |
| 8   | HWDP   | 4 1/2                            | 243.51  |  |                             |
| Mud Pumps   |  |                                  |   |  |                             |
| # 1, National Supply, 8-P-80  |  |                                  |   |  |                             |
| Pump Rating (hp)  | Rod Diameter (in)                              | Stroke Length (in)               |   |  |                             |
| 800.0   | 2 3/4  | 8.50                             |   |  |                             |
| Liner Size (in)   | Vol/Stk OR (bbl/stk)                           |                                  |   |  |                             |
| Pressure (psi)  | Slow Spd                                       | Strokes (spm)                    | Eff (%)   |  |                             |
|   | No   |                                  |   |  |                             |
| # 2, National Supply, 8-P-80  |  |                                  |   |  |                             |
| Pump Rating (hp)  | Rod Diameter (in)                              | Stroke Length (in)               |   |  |                             |
| 800.0   | 2 3/4  | 8.50                             |   |  |                             |
| Liner Size (in)   | Vol/Stk OR (bbl/stk)                           |                                  |   |  |                             |
| Pressure (psi)  | Slow Spd                                       | Strokes (spm)                    | Eff (%)   |  |                             |
|   | No   |                                  |   |  |                             |
| Mud Additive Amounts  |  |                                  |   |  |                             |
| Description   | Consumed                                       | Daily Cost                       |   |  |                             |
| Engineer  | 1.0  | 450.00                           |   |  |                             |
| Gypsum  | 33.0   | 346.50                           |   |  |                             |
| Pallets   | 1.0  | 20.00                            |   |  |                             |
| Poly Plus   | 2.0  | 241.00                           |   |  |                             |
| Sawdust   | 50.0   | 225.00                           |   |  |                             |
| Shrink wrap   | 1.0  | 20.00                            |   |  |                             |
| Tax   | 59.0   | 59.00                            |   |  |                             |
| Trailer Rental  | 1.0  | 50.00                            |   |  |                             |
| Job Supplies  |  |                                  |   |  |                             |
| Diesel Fuel, gal us   |  |                                  |   |  |                             |
| Supply Item Description   | Unit Label                                     |                                  |   |  |                             |
| Diesel Fuel   | gal us   |                                  |   |  |                             |
| Total Received  | Total Consumed                                 | Total Returned                   |   |  |                             |
| 13,650.0  | 9,235.0  |                                  |   |  |                             |
| Diesel Fuel Consumption   |  |                                  |   |  |                             |
| Date  | Consumed                                       |                                  |   |  |                             |
| 5/9/2012  | 120.0  |                                  |   |  |                             |
| 5/10/2012   | 430.0  |                                  |   |  |                             |
| 5/11/2012   | 890.0  |                                  |   |  |                             |
| 5/12/2012   | 460.0  |                                  |   |  |                             |
| 5/13/2012   | 580.0  |                                  |   |  |                             |
| 5/14/2012   | 2,070.0  |                                  |   |  |                             |
| 5/15/2012   | 1,070.0  |                                  |   |  |                             |
| 5/16/2012   | 705.0  |                                  |   |  |                             |
| 5/17/2012   | 875.0  |                                  |   |  |                             |
| 5/18/2012   | 780.0  |                                  |   |  |                             |
| 5/19/2012   | 810.0  |                                  |   |  |                             |
| 5/20/2012   | 445.0  |                                  |   |  |                             |





## Berry Daily Drilling Report

Report Date: 5/17/2012

Report #: 8, DFS: 6.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

## Drill String Components

| Jts | Item Description    | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN      |
|-----|---------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|---------|
| 5   | Drill Collar        | 6 1/4   | 152.07   |             |        |         |                   |               |               |         |
| 1   | Stabilizer          | 6 5/8   | 6.08     |             |        |         |                   |               |               |         |
| 1   | Gap sub             | 6 1/4   | 5.62     |             |        |         |                   |               |               |         |
| 1   | NMDC                | 6 1/4   | 31.07    |             |        |         |                   |               |               |         |
| 1   | Mud Motor 1.25 bend | 6 1/4   | 27.51    | 7.8         | 3.5    | 0.170   | 7.08              | 200           | 500           | 650-150 |

## Drilling Parameters

|                     |                 |                  |                  |                  |                    |                  |                   |                  |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Drilling Parameters |                 |                  |                  |                  |                    |                  |                   |                  |
| Wellbore            | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)   |                  |
| Original Hole       | 7,295.0         | 7,295.0          | 6,282.00         | 0.00             | 62.50              |                  | 395               |                  |
| WOB (1000lbf)       | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq        |                  |
| 32                  | 50              | 1,550.0          | 132              | 138              | 130                | 3,500.0          |                   |                  |
| Q (g inj) (ft³/...  | Motor RPM (rpm) | T (Inj) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |
|                     | 83              |                  |                  |                  |                    |                  |                   |                  |

## Deviation Surveys

## &lt;Description?&gt;

|         |           |             |              |           |                  |               |                   |
|---------|-----------|-------------|--------------|-----------|------------------|---------------|-------------------|
| Azim... | Date      | Description | EW Tle In... | Inclin... | MD Tle In (ft... | NS Tle In ... | TVD Tle In (ft... |
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10          | 500.00            |

## Survey Data

|           |          |         |            |         |         |         |               |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|           |          |         |            |         |         |         |               |



## Berry Daily Drilling Report

Report Date: 5/18/2012

Report #: 9, DFS: 7.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

|  |                          |  |                         |                                   |                           |                         |
|--|--------------------------|--|-------------------------|-----------------------------------|---------------------------|-------------------------|
| API/Well   | Surface Legal Location   | Spud Date Notice   | APD State               | AFE Number                        | Total AFE Amount          |                         |
| 43013509990000   | NWSE Sec. 21 T5S-R6W     | 5/9/12 05:30   | Utah                    | C12 032027                        |                           |                         |
| Spud Date  | Rig Release Date         | KB-Ground Distance (ft)  | Ground Elevation (ftKB) | Daily Cost                        | Cum Cost To Date          |                         |
| 5/10/2012 8:30:00 PM   | 5/20/2012                | 17.00  | 7,746                   | 29,237                            | 436,763                   |                         |
| Operations at Report Time  |                          | Operations Next 24 Hours   |                         | Daily Mud Cost                    | Mud Additive Cost To Date |                         |
| Washing and reaming at 6004'   |                          | Finish trip in, circ., rih with Weatherford logging tools, trip out wireline, trip out logging and LDDP. |                         | 500                               | 19,250                    |                         |
| Operations Summary   |                          | Depth Start (ftKB)   |                         | Depth End (ftKB)                  |                           |                         |
| Pumped air pills out of hole, Precautionary ream from 7220' to 7295', sucked cuttings off bottom up inside d/pipe. Trip out wet, Lay down Weatherfords tools and cleaned out cuttings. cleaned out 10 to 12' of cuttings in last ft. of d/pipe. Tripped in to 4005' and broke circ. with 5 air pills. Circ. until mud pits and 1 frac were full of volume. Trip in hole, hit bridge at 5533', Break circ. with air, wash and ream from 5533 to 5552', pulled up to make conn. and had to work snug pipe free at 5533', Worked pipe and circ. shaker clean, tripped in hole and hit bridge at 6004' |                          | 7,295  |                         | 7,295                             |                           |                         |
|  |                          | Depth Start (TVD) (ftKB)   |                         | Depth End (TVD) (ftKB)            |                           |                         |
|  |                          |  |                         |                                   |                           |                         |
|  |                          | Target Formation   |                         | Target Depth (ftKB)               |                           |                         |
|  |                          | CR-6   |                         | 7,273                             |                           |                         |
| Daily Contacts   |                          |  |                         |                                   |                           |                         |
| Job Contact  |                          |  | Mobile                  |                                   |                           |                         |
| Dale Urban   |                          |  | 970-623-7085            |                                   |                           |                         |
| Rigs   |                          |  |                         |                                   |                           |                         |
| Contractor   |                          |  | Rig Number              |                                   |                           |                         |
| L&W  |                          |  | 1                       |                                   |                           |                         |
| Mud Pumps  |                          |  |                         |                                   |                           |                         |
| # 1, National Supply, 8-P-80   |                          |  |                         |                                   |                           |                         |
| Pump Rating (hp)   | Rod Diameter (in)        | Stroke   | Length (in)             |                                   |                           |                         |
| 800.0  | 2 3/4                    |  | 8.50                    |                                   |                           |                         |
| Liner Size (in)  |                          | Vol/Stk OR (bbl/stk)   |                         |                                   |                           |                         |
|  |                          |  |                         |                                   |                           |                         |
| Pressure (psi)   | Slow Spd                 | Strokes (spm)  | Eff (%)                 |                                   |                           |                         |
|  | No                       |  |                         |                                   |                           |                         |
| # 2, National Supply, 8-P-80   |                          |  |                         |                                   |                           |                         |
| Pump Rating (hp)   | Rod Diameter (in)        | Stroke   | Length (in)             |                                   |                           |                         |
| 800.0  | 2 3/4                    |  | 8.50                    |                                   |                           |                         |
| Liner Size (in)  |                          | Vol/Stk OR (bbl/stk)   |                         |                                   |                           |                         |
|  |                          |  |                         |                                   |                           |                         |
| Pressure (psi)   | Slow Spd                 | Strokes (spm)  | Eff (%)                 |                                   |                           |                         |
|  | No                       |  |                         |                                   |                           |                         |
| Mud Additive Amounts   |                          |  |                         |                                   |                           |                         |
| Description  | Consumed                 | Daily Cost   |                         |                                   |                           |                         |
| Engineer   | 1.0                      | 450.00   |                         |                                   |                           |                         |
| Trailer Rental   | 1.0                      | 50.00  |                         |                                   |                           |                         |
| Job Supplies   |                          |  |                         |                                   |                           |                         |
| Diesel Fuel, gal us  |                          |  |                         |                                   |                           |                         |
| Supply Item Description  |                          |  |                         |                                   | Unit Label                |                         |
| Diesel Fuel  |                          |  |                         |                                   | gal us                    |                         |
| Total Received   | Total Consumed           | Total Returned   |                         |                                   |                           |                         |
| 13,650.0   | 9,235.0                  |  |                         |                                   |                           |                         |
| Diesel Fuel Consumption  |                          |  |                         |                                   |                           |                         |
| Date   | Consumed                 |  |                         |                                   |                           |                         |
| 5/9/2012   | 120.0                    |  |                         |                                   |                           |                         |
| 5/10/2012  | 430.0                    |  |                         |                                   |                           |                         |
| 5/11/2012  | 890.0                    |  |                         |                                   |                           |                         |
| 5/12/2012  | 460.0                    |  |                         |                                   |                           |                         |
| 5/13/2012  | 580.0                    |  |                         |                                   |                           |                         |
| 5/14/2012  | 2,070.0                  |  |                         |                                   |                           |                         |
| 5/15/2012  | 1,070.0                  |  |                         |                                   |                           |                         |
| 5/16/2012  | 705.0                    |  |                         |                                   |                           |                         |
| 5/17/2012  | 875.0                    |  |                         |                                   |                           |                         |
| 5/18/2012  | 780.0                    |  |                         |                                   |                           |                         |
| 5/19/2012  | 810.0                    |  |                         |                                   |                           |                         |
| 5/20/2012  | 445.0                    |  |                         |                                   |                           |                         |
| Mud Checks   |                          |  |                         |                                   |                           |                         |
| Type   | Time                     | Depth (ftKB)   | Density (lb/gal)        | Vis (s/qt)                        | PV Calc (cp)              | Yield Point (lb/100ft²) |
| Dap  | 08:30                    | 7,295.0  | 8.40                    | 28                                |                           | 1.000                   |
| Gel (10s) (lb/100f...)   | Gel (10m) (lb/10...      | Gel (30m) (lb/10...  | Filtrate (mL/30min)     | Filter Cake (/32")                | pH                        | Solids (%)              |
|  |                          |  |                         |                                   | 7.5                       | 1.0                     |
| MBT (lb/bbl)   | Percent Oil (%)          | Percent Water (%)  | Chlorides (mg/L)        | Calcium (mg/L)                    | KCL (%)                   | Electric Stab (V)       |
|  |                          | 98.5   | 1,400.000               | 40.000                            |                           |                         |
| CEC for Cuttings   | Whole Mud Add (bbl)      | Mud Lost to Hole (bbl)   | Mud Lost (Surf) (bbl)   | Mud Vol (Res) (bbl)               | Mud Vol (Act) (bbl)       |                         |
|  |                          |  |                         |                                   |                           |                         |
| Air Data   |                          |  |                         |                                   |                           |                         |
| 5/17/2012 06:00  |                          |  |                         |                                   |                           |                         |
| Parasite ACFM (ft³/min)  | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal)   | ECD Parasite (lb/gal)   |                                   |                           |                         |
|  | 1,200.00                 | 8.47   |                         |                                   |                           |                         |
| Corrosion Inhibitor Injected in 24hr Period  |                          |  |                         |                                   |                           |                         |
| gls Injected down Parasite (gal)   |                          | gls Injected in Mud (gal)  |                         | gls Biocide Injected in Mud (gal) |                           |                         |
|  |                          |  |                         |                                   |                           |                         |
| Drill Strings  |                          |  |                         |                                   |                           |                         |
| BHA #1, Steerable  |                          |  |                         |                                   |                           |                         |
| Bit Run  | Drill Bit                | IADC Bit Dull  |                         |                                   | TFA (Incl Noz) (in³)      |                         |
| 1RR  | 7 7/8in, 6 1 6 M, 13516  | 1-1-CT-S-1-0-BT-TD   |                         |                                   | 1.49                      |                         |
| Nozzles (/32")   | String Length (ft)       |  |                         | String Wt (1000lb)                | BHA ROP (ft..             |                         |
| 18/18/18/18/18/18  | 7,295.49                 |  |                         |                                   | 100.5                     |                         |
| Drill String Components  |                          |  |                         |                                   |                           |                         |
| Jts  | Item Description         | OD (in)  | Len (ft)                | Lobe config                       | Stages                    | rpm/gpm                 |
| 1  | Kelly                    | 4  | 33.00                   |                                   |                           |                         |
| 194  | Drill Pipe               | 4  | 6,118.32                |                                   |                           |                         |



## Berry Daily Drilling Report

Report Date: 5/18/2012

Report #: 9, DFS: 7.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

## Drill String Components

| Jts | Item Description    | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN      |
|-----|---------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|---------|
| 22  | HWDP                | 4       | 674.80   |             |        |         |                   |               |               |         |
| 1   | XO Sub              | 4 1/2   | 2.51     |             |        |         |                   |               |               |         |
| 8   | HWDP                | 4 1/2   | 243.51   |             |        |         |                   |               |               |         |
| 5   | Drill Collar        | 6 1/4   | 152.07   |             |        |         |                   |               |               |         |
| 1   | Stabilizer          | 6 5/8   | 6.08     |             |        |         |                   |               |               |         |
| 1   | Gap sub             | 6 1/4   | 5.62     |             |        |         |                   |               |               |         |
| 1   | NMDC                | 6 1/4   | 31.07    |             |        |         |                   |               |               |         |
| 1   | Mud Motor 1.25 bend | 6 1/4   | 27.51    | 7.8         | 3.5    | 0.170   | 7.08              | 200           | 500           | 650-150 |

## Drilling Parameters

|                     |                 |                  |                  |                  |                    |                  |                                     |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------------------------|
| Wellbore            | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)                     |
| Original Hole       | 7,295.0         | 7,295.0          | 6,282.00         |                  | 62.50              |                  | 395                                 |
| WOB (1000lbf)       | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq                          |
| 32                  | 50              | 1,550.0          | 132              | 138              | 130                | 3,500.0          |                                     |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g...) Q (g return) ... |
|                     | 83              |                  |                  |                  |                    |                  |                                     |

## Deviation Surveys

## &lt;Description?&gt;

|         |           |             |              |           |                  |              |                   |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date      | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10         | 500.00            |

## Survey Data

|           |          |         |            |         |         |         |               |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|           |          |         |            |         |         |         |               |



## Berry Daily Drilling Report

Report Date: 5/19/2012

Report #: 10, DFS: 8.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

|  |  |                                  |   |                          |                             |
|--|--|----------------------------------|---|--------------------------|-----------------------------|
| API/Well<br>43013509990000                             | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date Notice<br>5/9/12 05:30 | APD State<br>Utah   | AFE Number<br>C12 032027 | Total AFE Amount            |
| Spud Date<br>5/10/2012 8:30:00 PM                      | Rig Release Date<br>5/20/2012                  | KB-Ground Distance (ft)<br>17.00 | Ground Elevation (ftKB)<br>7,746  | Daily Cost<br>40,673     | Cum Cost To Date<br>477,436 |
| Operations at Report Time<br>Logging and LDDP at 5275' |  |                                  | Operations Next 24 Hours<br>Finish logging and LDDP, run 5 1/2" casing, cement. |                          |                             |
| Daily Mud Cost<br>500                                  |  |                                  | Mud Additive Cost To Date<br>19,750   |                          |                             |
| Depth Start (ftKB)<br>7,295                            |  |                                  | Depth End (ftKB)<br>7,295   |                          |                             |
| Depth Start (TVD) (ftKB)                               |  |                                  | Depth End (TVD) (ftKB)  |                          |                             |
| Remarks<br>Safety meetings held.                       |  |                                  | Target Formation<br>CR-6  |                          |                             |
| Weather<br>Clear                                       |  |                                  | Temperature (°F)<br>41.0  | Road Condition<br>Dry    | Hole Condition<br>Bridges   |
| Target Depth (ftKB)<br>7,273                           |  |                                  | Daily Contacts  |                          |                             |
| Job Contact  |  |                                  | Mobile  |                          |                             |
| Date Urban   |  |                                  | 970-623-7085  |                          |                             |
| Rigs   |  |                                  | Contractor<br>L&W   |                          |                             |
| Rig Number<br>1  |  |                                  |   |                          |                             |
| Mud Pumps  |  |                                  | # 1, National Supply, 8-P-80  |                          |                             |
| Pump Rating (hp)<br>800.0                              | Rod Diameter (in)<br>2 3/4                     | Stroke Length (in)<br>8.50       |   |                          |                             |
| Liner Size (in)  | Vol/Stk OR (bbl/stk)                           |                                  |   |                          |                             |
| Pressure (psi)   | Slow Spd<br>No                                 | Strokes (spm)                    | Eff (%)   |                          |                             |
| # 2, National Supply, 8-P-80                           |  |                                  |   |                          |                             |
| Pump Rating (hp)<br>800.0                              | Rod Diameter (in)<br>2 3/4                     | Stroke Length (in)<br>8.50       |   |                          |                             |
| Liner Size (in)  | Vol/Stk OR (bbl/stk)                           |                                  |   |                          |                             |
| Pressure (psi)   | Slow Spd<br>No                                 | Strokes (spm)                    | Eff (%)   |                          |                             |
| Mud Additive Amounts                                   |  |                                  |   |                          |                             |
| Description  | Consumed                                       | Daily Cost                       |   |                          |                             |
| Engineer   | 1.0  | 450.00                           |   |                          |                             |
| Trailer Rental   | 1.0  | 50.00                            |   |                          |                             |
| Job Supplies   |  |                                  |   |                          |                             |
| Diesel Fuel, gal us                                    |  |                                  |   |                          |                             |
| Supply Item Description                                | Unit Label                                     |                                  |   |                          |                             |
| Diesel Fuel  | gal us   |                                  |   |                          |                             |
| Total Received<br>13,650.0                             | Total Consumed<br>9,235.0                      | Total Returned                   |   |                          |                             |
| Diesel Fuel Consumption                                |  |                                  |   |                          |                             |
| Date   | Consumed                                       |                                  |   |                          |                             |
| 5/9/2012   | 120.0  |                                  |   |                          |                             |
| 5/10/2012  | 430.0  |                                  |   |                          |                             |
| 5/11/2012  | 890.0  |                                  |   |                          |                             |
| 5/12/2012  | 460.0  |                                  |   |                          |                             |
| 5/13/2012  | 580.0  |                                  |   |                          |                             |
| 5/14/2012  | 2,070.0  |                                  |   |                          |                             |
| 5/15/2012  | 1,070.0  |                                  |   |                          |                             |
| 5/16/2012  | 705.0  |                                  |   |                          |                             |
| 5/17/2012  | 875.0  |                                  |   |                          |                             |
| 5/18/2012  | 780.0  |                                  |   |                          |                             |
| 5/19/2012  | 810.0  |                                  |   |                          |                             |
| 5/20/2012  | 445.0  |                                  |   |                          |                             |





## Berry Daily Drilling Report

Report Date: 5/19/2012

Report #: 10, DFS: 8.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

## Drilling Parameters

|                   |                 |                  |                  |                  |                    |                  |                   |
|-------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|
| Wellbore          | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)   |
| Original Hole     | 7,295.0         | 7,295.0          | 6,282.00         |                  | 62.50              |                  | 395               |
| WOB (1000lbf)     | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq        |
| 32                | 50              | 1,550.0          | 132              | 138              | 130                | 3,500.0          |                   |
| Q (g inj) (ft/... | Motor RPM (rpm) | T (Inj) (°F)     | P (BH Ann) (...  | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g... |
|                   | 83              |                  |                  |                  |                    |                  | Q (g return) ...  |

## Deviation Surveys

## &lt;Description?&gt;

|         |           |             |              |           |                  |               |                   |
|---------|-----------|-------------|--------------|-----------|------------------|---------------|-------------------|
| Azim... | Date      | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVD Tie In (ft... |
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10          | 500.00            |

## Survey Data

|           |          |         |            |         |         |         |               |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|           |          |         |            |         |         |         |               |



## Berry Daily Drilling Report

Report Date: 5/20/2012

Report #: 11, DFS: 9.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

|  |  |  |  |   |  |                                  |  |                             |  |                                     |  |
|--|--|--|--|---|--|----------------------------------|--|-----------------------------|--|-------------------------------------|--|
| API/UVI<br>43013509990000  |  | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W |  | Spud Date Notice<br>5/9/12 05:30  |  | APD State<br>Utah                |  | AFE Number<br>C12 032027    |  | Total AFE Amount                    |  |
| Spud Date<br>5/10/2012 8:30:00 PM  |  | Rig Release Date<br>5/20/2012                  |  | KB-Ground Distance (ft)<br>17.00  |  | Ground Elevation (ftKB)<br>7,746 |  | Daily Cost<br>213,176       |  | Cum Cost To Date<br>690,612         |  |
| Operations at Report Time<br>Rig down weatherford casing tongs   |  |  |  | Operations Next 24 Hours<br>Cement tail, woc 4 hrs, cement lead, nipple down, rig down. |  |                                  |  | Daily Mud Cost<br>500       |  | Mud Additive Cost To Date<br>20,250 |  |
| Operations Summary<br>Finish logging and LDDP, Lay down logging tools, trip in d/collars and hwdp, lay down hwdp and d/collars, Ran 195 jts. 5 1/2" casing to 7280', Break circ with air, circ. out 5 air pills. |  |  |  |   |  |                                  |  | Depth Start (ftKB)<br>7,295 |  | Depth End (ftKB)<br>7,295           |  |
|  |  |  |  |   |  |                                  |  | Depth Start (TVD) (ftKB)    |  | Depth End (TVD) (ftKB)              |  |
| Remarks<br>Safety meetings held  |  |  |  |   |  |                                  |  | Target Formation<br>CR-6    |  | Target Depth (ftKB)<br>7,273        |  |
| Weather<br>Clear   |  | Temperature (°F)<br>43.0                       |  | Road Condition<br>Dry   |  | Hole Condition<br>Cased          |  | Daily Contacts              |  |                                     |  |
|  |  |  |  |   |  |                                  |  | Job Contact                 |  | Mobile                              |  |

|                    |                  |         |                                      |                   |                 |
|--------------------|------------------|---------|--------------------------------------|-------------------|-----------------|
| Last Casing Set    |                  |         |                                      | Dale Urban        | 970-623-7085    |
| Casing Description | Set Depth (ftKB) | OD (in) | Comment                              | Rigs              |                 |
| Production         | 7,280            | 5 1/2   | Ran 195 jts. 5 1/2", 17#, N-80, LT&C | Contractor<br>L&W | Rig Number<br>1 |

| Time Log   |          |           |                           |  | Mud Pumps                    |                      |               |             |
|------------|----------|-----------|---------------------------|--|------------------------------|----------------------|---------------|-------------|
| Start Time | End Time | Dur (hrs) | Operation                 | Comment  | # 1, National Supply, 8-P-80 |                      |               |             |
| 06:00      | 12:00    | 6.00      | Wire Line Logs            | Finish logging and LDDP  | Pump Rating (hp)             | Rod Diameter (in)    | Stroke        | Length (in) |
| 12:00      | 13:30    | 1.50      | Wire Line Logs            | Lay down compact drop off logging tools  | 800.0                        | 2 3/4                | 8.50          |             |
| 13:30      | 14:30    | 1.00      | Trips                     | Trip in hole with 10 stds d/pipe and 2 stds d/collars.   | Liner Size (in)              | Vol/Stk OR (bbl/stk) |               |             |
| 14:30      | 15:30    | 1.00      | LD Drillpipe              | Lay down d/pipe and d/collars  | Pressure (psi)               | Slow Spd             | Strokes (spm) | Eff (%)     |
| 15:30      | 16:30    | 1.00      | Run Casing & Cement       | Rig up Weatherford casing tongs, HSM   | No                           | No                   |               |             |
| 16:30      | 22:30    | 6.00      | Run Casing & Cement       | Run 194 jts 5 1/2", 17lb, N-80, LT&C casing to 7220', hit bridge. Shoe at 7280', float collar at 7240', top of marker jt at 3457', top of DV tool at 2686' | # 2, National Supply, 8-P-80 |                      |               |             |
|            |          |           |                           |  | Pump Rating (hp)             | Rod Diameter (in)    | Stroke        | Length (in) |
|            |          |           |                           |  | 800.0                        | 2 3/4                | 8.50          |             |
|            |          |           |                           |  | Liner Size (in)              | Vol/Stk OR (bbl/stk) |               |             |
| 22:30      | 05:30    | 7.00      | Condition Mud & Circulate | Break circ with air, pumped 5 air pills, circ.1 jt csg. and mandrel to bottom, circ. out air   | Pressure (psi)               | Slow Spd             | Strokes (spm) | Eff (%)     |
|            |          |           |                           |  | No                           | No                   |               |             |
| 05:30      | 06:00    | 0.50      | Run Casing & Cement       | Rig down weatherford casing tongs  | Mud Additive Amounts         |                      |               |             |

|                        |                      |                        |                       |                     |                     |
|------------------------|----------------------|------------------------|-----------------------|---------------------|---------------------|
| <b>Mud Checks</b>      |                      |                        |                       |                     |                     |
| Type                   | Time                 | Depth (ftKB)           | Density (lb/gal)      | Vis (s/qt)          | PV Calc (cp)        |
| Dap                    | 11:00                | 7,295.0                | 8.40                  | 28                  | 1.000               |
| Gel (10s) (lb/100f...) | Gel (10m) (lb/10...) | Gel (30m) (lb/10...)   | Filtrate (mL/30min)   | Filter Cake (32")   | pH                  |
|                        |                      |                        |                       |                     | 8.5                 |
| MBT (lb/bbl)           | Percent Oil (%)      | Percent Water (%)      | Chlorides (mg/L)      | Calcium (mg/L)      | KCL (%)             |
|                        |                      |                        | 1,400.000             | 60.000              |                     |
| CEC for Cuttings       | Whole Mud Add (bbl)  | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) |
|                        |                      | 450.0                  |                       | 250.0               | 500.0               |

| Alr Data                                    |                          |                           |                       | Diesel Fuel Consumption           |          |
|---|--------------------------|---------------------------|-----------------------|-----------------------------------|----------|
|   |                          |                           |                       | Date                              | Consumed |
| Parasite ACFM (ft³/min)                     | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal)          | ECD Parasite (lb/gal) | 5/9/2012                          | 120.0    |
|   |                          |                           |                       | 5/10/2012                         | 430.0    |
| Corrosion Inhibitor Injected in 24hr Period |                          |                           |                       | 5/11/2012                         | 890.0    |
|   |                          |                           |                       | 5/12/2012                         | 460.0    |
|   |                          |                           |                       | 5/13/2012                         | 580.0    |
| gls Injected down Parasite (gal)            |                          | gls Injected in Mud (gal) |                       | gls Biocide Injected in Mud (gal) |          |

|                          |                         |                    |                    |                      |                 |
|--------------------------|-------------------------|--------------------|--------------------|----------------------|-----------------|
| <b>Drill Strings</b>     |                         |                    |                    |                      |                 |
| <b>BHA #1, Steerable</b> |                         |                    |                    |                      |                 |
| Bit Run                  | Drill Bit               | IADC Bit Dull      |                    | TFA (incl Noz) (in²) |                 |
| 1RR                      | 7 7/8in, 6 1 6 M, 13516 | 1-1-CT-S-1-0-BT-TD |                    | 1.49                 |                 |
| Nozzles (32")            | 18/18/18/18/18          |                    | String Length (ft) | String Wt (1000lb)   | BHA ROP (ft...) |
|                          |                         |                    | 7,295.49           |                      | 100.5           |

|                                |                     |         |          |             |        |         |                   |               |               |         |
|--------------------------------|---------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|---------|
| <b>Drill String Components</b> |                     |         |          |             |        |         |                   |               |               |         |
| Jts                            | Item Description    | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN      |
| 1                              | Kelly               | 4       | 33.00    |             |        |         |                   |               |               |         |
| 194                            | Drill Pipe          | 4       | 6,118.32 |             |        |         |                   |               |               |         |
| 22                             | HWDP                | 4       | 674.80   |             |        |         |                   |               |               |         |
| 1                              | XO Sub              | 4 1/2   | 2.51     |             |        |         |                   |               |               |         |
| 8                              | HWDP                | 4 1/2   | 243.51   |             |        |         |                   |               |               |         |
| 5                              | Drill Collar        | 6 1/4   | 152.07   |             |        |         |                   |               |               |         |
| 1                              | Stabilizer          | 6 5/8   | 6.08     |             |        |         |                   |               |               |         |
| 1                              | Gap sub             | 6 1/4   | 5.62     |             |        |         |                   |               |               |         |
| 1                              | NMDC                | 6 1/4   | 31.07    |             |        |         |                   |               |               |         |
| 1                              | Mud Motor 1.25 bend | 6 1/4   | 27.51    | 7.8         | 3.5    | 0.170   | 7.08              | 200           | 500           | 650-150 |

|                                |  |           |          |
|--------------------------------|--|-----------|----------|
| <b>Diesel Fuel Consumption</b> |  | Date      | Consumed |
|                                |  | 5/9/2012  | 120.0    |
|                                |  | 5/10/2012 | 430.0    |
|                                |  | 5/11/2012 | 890.0    |
|                                |  | 5/12/2012 | 460.0    |
|                                |  | 5/13/2012 | 580.0    |
|                                |  | 5/14/2012 | 2,070.0  |
|                                |  | 5/15/2012 | 1,070.0  |
|                                |  | 5/16/2012 | 705.0    |
|                                |  | 5/17/2012 | 875.0    |
|                                |  | 5/18/2012 | 780.0    |
|                                |  | 5/19/2012 | 810.0    |
|                                |  | 5/20/2012 | 445.0    |



# Berry Daily Drilling Report

Report Date: 5/20/2012

Report #: 11, DFS: 9.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

## Drilling Parameters

|                    |                 |                  |                  |                  |                    |                  |                    |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|
| Wellbore           | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)    |
| Original Hole      | 7,295.0         | 7,295.0          | 6,282.00         |                  | 62.50              |                  | 395                |
| WOB (1000lbf)      | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq         |
| 32                 | 50              | 1,550.0          | 132              | 138              | 130                | 3,500.0          |                    |
| Q (g in) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g...) |
|                    | 83              |                  |                  |                  |                    |                  | Q (g return) ...   |

## Deviation Surveys

### <Description?>

|         |           |             |              |           |                  |               |                   |
|---------|-----------|-------------|--------------|-----------|------------------|---------------|-------------------|
| Azin... | Date      | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVD Tie In (ft... |
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10          | 500.00            |

## Survey Data

|           |          |         |            |         |         |         |               |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|           |          |         |            |         |         |         |               |



## Berry Daily Drilling Report

Report Date: 5/21/2012

Report #: 12, DFS: 10.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

|  |  |                                  |  |                          |                             |
|--|--|----------------------------------|--|--------------------------|-----------------------------|
| API/UVI<br>43013509990000  | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date Notice<br>5/9/12 05:30 | APD State<br>Utah  | AFE Number<br>C12 032027 | Total AFE Amount            |
| Spud Date<br>5/10/2012 8:30:00 PM  | Rig Release Date<br>5/20/2012                  | KB-Ground Distance (ft)<br>17.00 | Ground Elevation (ftKB)<br>7,746   | Daily Cost<br>62,520     | Cum Cost To Date<br>753,132 |
| Operations at Report Time<br>Wait on trucks to move to LCT 16-30D-56   |  |                                  | Operations Next 24 Hours<br>Move rig, rig up, drill rat and mouse holes. |                          |                             |
| Operations Summary<br>Rigged up Pro Petro cementers, pumped 1st stage, woc 4 hrs circ. with rig pump, cemented 2 nd stage. |  |                                  | Mud Additive Cost To Date<br>20,250                                      |                          |                             |
| Remarks<br>Safety meetings held  |  |                                  | Depth Start (ftKB)<br>7,295  |                          |                             |
| Weather<br>Clear   |  |                                  | Depth End (ftKB)<br>7,295  |                          |                             |
| Temperature (°F)<br>49.0   |  |                                  | Depth Start (TVD) (ftKB)<br>7,295  |                          |                             |
| Road Condition<br>Dry  |  |                                  | Depth End (TVD) (ftKB)<br>7,295  |                          |                             |
| Hole Condition<br>Cased  |  |                                  | Target Formation<br>CR-6   |                          |                             |
|  |  |                                  | Target Depth (ftKB)<br>7,273   |                          |                             |

## Last Casing Set

|                                  |                           |                  |   |
|----------------------------------|---------------------------|------------------|---|
| Casing Description<br>Production | Set Depth (ftKB)<br>7,280 | OD (in)<br>5 1/2 | Comment<br>Ran 195 jts. 5 1/2", 17#, N-80, LT&C |
|----------------------------------|---------------------------|------------------|---|

## Daily Contacts

|                           |                        |
|---------------------------|------------------------|
| Job Contact<br>Dale Urban | Mobile<br>970-623-7085 |
|---------------------------|------------------------|

## Time Log

| Start Time | End Time | Dur (hrs) | Operation           | Comment   |
|------------|----------|-----------|---------------------|---|
| 06:00      | 06:30    | 0.50      | Run Casing & Cement | Rig up Pro Petro cementers, hsm   |
| 06:30      | 07:30    | 1.00      | Run Casing & Cement | Test lines to 2000 psi for 5 min. First stage, Pro Petro pumped 10 bls fresh water, 20 lbs mud flush, 10 bls fresh water followed with 100 sx (37.7 bls) lead cement. Wt. 12.1 ppg., Yield 2.12 ft <sup>3</sup> /sx, MWR 10.9 gal/sx Pumped 15% excess over calliper log. Followed with 480 sx (145.3 bls) tail cement, mixed at 13.1 ppg. Yield 1.7 ft <sup>3</sup> /sx, MWR 7.7 gal/sx. Dropped dart, Displaced with 167 bls 2% kcl water, fcp was 1000 psi, bumped plug at 07:20 hrs. at 500 psi over. Float held, returned 1/2 bls back to tank. Dropped bomb, open dv with 730 psi. circ. 10 bls then turned over to rig |
| 07:30      | 11:30    | 4.00      | Wait on Cement      | Circulate hole with rig pump., wait 4 hrs on cement.  |
| 11:30      | 12:00    | 0.50      | Run Casing & Cement | Second stage, Pro Petro pumped 10 bls fresh water, 20 lbs mud flush, 10 bls fresh water followed with 240 sx (90.6 bls) lead cement. Wt. 12.1 ppg., Yield 2.12 ft <sup>3</sup> /sx, MWR 10.9 gal/sx Pumped 15% excess over calliper log. Drop Closing plug, Displaced with 62.3 bls 2% kcl water, fcp was 200 psi, bumped plug at 12:00 hrs. at 1400 psi over. Floats held, returned 1/2 bls back to tank.  |
| 12:00      | 15:00    | 3.00      | NU/ND BOP           | Nipple down bope  |
| 15:00      | 00:00    | 9.00      | Rig Up & Tear Down  | Rig down, clean mud pits. Release rig at 24:00 hrs.   |
| 00:00      | 06:00    | 6.00      | Miscellaneous       | Wait on trucks  |

## Mud Checks

| Type                   | Time                | Depth (ftKB)           | Density (lb/gal)      | Vis (s/qt)          | PV Calc (cp)        | Yield Point (lb/100ft <sup>2</sup> ) |
|------------------------|---------------------|------------------------|-----------------------|---------------------|---------------------|--------------------------------------|
| Gel (10s) (lb/100f...) | Gel (10m) (lb/10... | Gel (30m) (lb/10...    | Filtrate (mL/30min)   | Filter Cake (32")   | pH                  | Solids (%)                           |
| MBT (lb/bbl)           | Percent Oil (%)     | Percent Water (%)      | Chlorides (mg/L)      | Calcium (mg/L)      | KCL (%)             | Electric Stab (V)                    |
| CEC for Cuttings       | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) |                                      |

## Air Data

|                                      |                                       |                  |                       |
|--------------------------------------|---------------------------------------|------------------|-----------------------|
| Parasite ACFM (ft <sup>3</sup> /min) | Drillpipe ACFM (ft <sup>3</sup> /min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) |
|--------------------------------------|---------------------------------------|------------------|-----------------------|

## Corrosion Inhibitor Injected in 24hr Period

|                                  |                           |                                   |
|----------------------------------|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected In Mud (gal) |
|----------------------------------|---------------------------|-----------------------------------|

## Drill Strings

## BHA #1, Steerable

|                                    |                                      |                                     |   |
|------------------------------------|--------------------------------------|-------------------------------------|---|
| Bit Run<br>1RR                     | Drill Bit<br>7 7/8in, 6 1 6 M, 13516 | IADC Bit Dull<br>1-1-CT-S-1-0-BT-TD | TFA (incl Noz) (in <sup>3</sup> )<br>1.49 |
| Nozzles (32")<br>18/18/18/18/18/18 | String Length (ft)<br>7,295.49       | String Wt (1000lb)<br>100.5         | BHA ROP (ft...)                           |

## Rigs

|                   |                 |
|-------------------|-----------------|
| Contractor<br>L&W | Rig Number<br>1 |
|-------------------|-----------------|

## Mud Pumps

| # 1, National Supply, 8-P-80 |                      |                    |         |
|------------------------------|----------------------|--------------------|---------|
| Pump Rating (hp)             | Rod Diameter (in)    | Stroke Length (in) |         |
| 800.0                        | 2 3/4                | 8.50               |         |
| Liner Size (in)              | Vol/Stk OR (bbl/stk) |                    |         |
| Pressure (psi)               | Slow Spd             | Strokes (spm)      | Eff (%) |
|                              | No                   |                    |         |
| # 2, National Supply, 8-P-80 |                      |                    |         |
| Pump Rating (hp)             | Rod Diameter (in)    | Stroke Length (in) |         |
| 800.0                        | 2 3/4                | 8.50               |         |
| Liner Size (in)              | Vol/Stk OR (bbl/stk) |                    |         |
| Pressure (psi)               | Slow Spd             | Strokes (spm)      | Eff (%) |
|                              | No                   |                    |         |

## Mud Additive Amounts

| Description | Consumed | Daily Cost |
|-------------|----------|------------|
|-------------|----------|------------|

## Job Supplies

| Diesel Fuel, gal us                    |                           |                |
|--|---------------------------|----------------|
| Supply Item Description<br>Diesel Fuel | Unit Label<br>gal us      |                |
| Total Received<br>13,650.0             | Total Consumed<br>9,235.0 | Total Returned |

## Diesel Fuel Consumption

| Date      | Consumed |
|-----------|----------|
| 5/9/2012  | 120.0    |
| 5/10/2012 | 430.0    |
| 5/11/2012 | 890.0    |
| 5/12/2012 | 460.0    |
| 5/13/2012 | 580.0    |
| 5/14/2012 | 2,070.0  |
| 5/15/2012 | 1,070.0  |
| 5/16/2012 | 705.0    |
| 5/17/2012 | 875.0    |
| 5/18/2012 | 780.0    |
| 5/19/2012 | 810.0    |
| 5/20/2012 | 445.0    |





## Berry Daily Drilling Report

Report Date: 5/21/2012

Report #: 12, DFS: 10.4

Depth Progress: 0

Well Name: LC TRIBAL 10-21-56

## Drill String Components

| Jts | Item Description    | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN      |
|-----|---------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|---------|
| 1   | Kelly               | 4       | 33.00    |             |        |         |                   |               |               |         |
| 194 | Drill Pipe          | 4       | 6,118.32 |             |        |         |                   |               |               |         |
| 22  | HWDP                | 4       | 674.80   |             |        |         |                   |               |               |         |
| 1   | XO Sub              | 4 1/2   | 2.51     |             |        |         |                   |               |               |         |
| 8   | HWDP                | 4 1/2   | 243.51   |             |        |         |                   |               |               |         |
| 5   | Drill Collar        | 6 1/4   | 152.07   |             |        |         |                   |               |               |         |
| 1   | Stabilizer          | 6 5/8   | 6.08     |             |        |         |                   |               |               |         |
| 1   | Gap sub             | 6 1/4   | 5.62     |             |        |         |                   |               |               |         |
| 1   | NMDC                | 6 1/4   | 31.07    |             |        |         |                   |               |               |         |
| 1   | Mud Motor 1.25 bend | 6 1/4   | 27.51    | 7.8         | 3.5    | 0.170   | 7.08              | 200           | 500           | 650-150 |

## Drilling Parameters

|                  |                 |                  |                  |                  |                    |                  |                   |                  |
|------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore         | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)   |                  |
| Original Hole    | 7,295.0         | 7,295.0          | 6,282.00         |                  | 62.50              |                  | 395               |                  |
| WOB (1000lbf)    | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq        |                  |
| 32               | 50              | 1,550.0          | 132              | 138              | 130                | 3,500.0          |                   |                  |
| Q (g in) (ft/... | Motor RPM (rpm) | T (Inj) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P (Surf Ann) ...   | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |
|                  | 83              |                  |                  |                  |                    |                  |                   |                  |

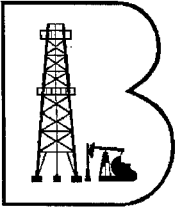
## Deviation Surveys

## &lt;Description?&gt;

| Azim... | Date      | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|---------------|-------------------|
| 90.00   | 5/10/2012 |             | 0.10         | 0.00      | 500.00           | 0.10          | 500.00            |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
|           |          |         |            |         |         |         |               |



**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

**CONFIDENTIAL**

May 9, 2012

*43-013-50999*

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

LC TRIBAL 10-21-56  
NW/SE 2256 FSL, 1958 FEL  
Sec ~~15~~ T5S, R6W  
21

Hi Carol,

We will be testing bope at aprox 06:00 Thursday May 10th 2012, and Spuding at aprox 15:00 hrs on Thursday May 10 th 2012.

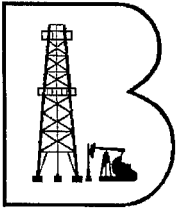
If you have any questions or need more information, please call me at 970-623-7085

Sincerely  
Dale Urban  
Drilling Supervisor  
Berry Petroleum  
Thank You

**RECEIVED**

**MAY 09 2012**

DIV OF OIL, GAS & MINING



**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

**CONFIDENTIAL**

May 19, 2012

43-013-50999

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

RE: Production casing and cement.  
Begin at approximately 18:00 hrs. 5/20/2012

LC Tribal 10-21-56  
NW/SE 2256 FSL, 1958 FEL  
Sec 15, T5S, R6W  
21

If you have any questions or need more information, please call me at  
970-623-7085

Sincerely  
Dale Urban  
Drilling Supervisor  
Berry Petroleum  
Thank You

**RECEIVED**

**MAY 30 2012**

**DIV. OF OIL, GAS & MINING**

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>20G0005500 |
| <b>1. TYPE OF WELL</b><br>Oil Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                 |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                         |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |  | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 10-21-56        |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2256 FSL 1958 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSE Section: 21 Township: 05.0S Range: 06.0W Meridian: U  |  | <b>9. API NUMBER:</b><br>43013509990000                      |
| <b>PHONE NUMBER:</b><br>303 999-4044 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED         |
| <b>COUNTY:</b><br>DUCHESNE   |  | <b>STATE:</b><br>UTAH  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |  |
| <b>TYPE OF SUBMISSION</b>  | <b>TYPE OF ACTION</b>  |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:   | <input type="checkbox"/> ACIDIZE   |  |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:   | <input type="checkbox"/> ALTER CASING                                      |  |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CASING REPAIR                                     |  |
| <input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>6/6/2012  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                          |  |
|  | <input type="checkbox"/> CHANGE TUBING                                     |  |
|  | <input type="checkbox"/> CHANGE WELL STATUS                                |  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS                    |  |
|  | <input type="checkbox"/> CONVERT WELL TYPE                                 |  |
|  | <input type="checkbox"/> DEEPEN  |  |
|  | <input type="checkbox"/> FRACTURE TREAT                                    |  |
|  | <input type="checkbox"/> NEW CONSTRUCTION                                  |  |
|  | <input type="checkbox"/> OPERATOR CHANGE                                   |  |
|  | <input type="checkbox"/> PLUG AND ABANDON                                  |  |
|  | <input type="checkbox"/> PLUG BACK   |  |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME                        |  |
|  | <input type="checkbox"/> RECLAMATION OF WELL SITE                          |  |
|  | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION                    |  |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                     |  |
|  | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                          |  |
|  | <input type="checkbox"/> TEMPORARY ABANDON                                 |  |
|  | <input type="checkbox"/> TUBING REPAIR                                     |  |
|  | <input type="checkbox"/> VENT OR FLARE                                     |  |
|  | <input type="checkbox"/> WATER DISPOSAL                                    |  |
|  | <input type="checkbox"/> WATER SHUTOFF                                     |  |
|  | <input type="checkbox"/> SI TA STATUS EXTENSION                            |  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION                        |  |
|  | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL<br>10-21-56.  |  |  |
| Accepted by the<br>Utah Division of<br>Oil, Gas and Mining<br><b>FOR RECORD ONLY</b><br>June 12, 2012  |  |  |
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted   | <b>PHONE NUMBER</b><br>435 722-1325  | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech.            |
| <b>SIGNATURE</b><br>N/A  | <b>DATE</b><br>6/12/2012   |  |





## Berry Daily Completion and Workover

Report # 1, Report Date: 5/24/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                              |   |
|-------------------------------------|--|-----------------------------------|------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon    | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB)<br>7,746            |
|                                     |  |                                   |                              | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

|  |                           |
|--|---------------------------|
| Primary Job Type<br>Initial Completion | Secondary Job Type        |
| Objective                              |                           |
| Contractor<br>Stevenson                | Rig Number<br>1           |
| AFE Number<br>C12 032027               | Total AFE Amount<br>4,440 |
| Daily Cost<br>4,440                    | Cum Cost To Date<br>4,440 |
| Weather                                | T (°F)                    |
| Road Condition                         | Tubing Pressure (psi)     |
|  | Casing Pressure (psi)     |
|  | Rig Time (hrs)            |
| Job Contact                            | Title                     |
|  | Mobile                    |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation     | Comment  |
|------------|----------|-----------|--------|---------------|--|
| 00:00      | 11:00    | 11.00     | 00     | Miscellaneous | CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. MIRU. NUBOPE & TEST. R/U FLOOR & TBG EQUIP. SPOT IN TBG. P/U 4-3/4" BIT ASSEMBLY. STRAP, RABBIT, AND P.U TBG. TAG D V TOOL @ 2,687'. R/U PUMP EQUIPMENT TO CIRC DOWN TBG AND UP CSG. R/U SWIVEL. BREAK CIRC AND D/O AT 1-1/2 BPM. POOH AND L/D BIT ASSEMBLY. P/U BIT AND SCRAPER ASSEMBLY. CLOSE AND LOCK RAMS. CREW CHANGE AND TRAVEL. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description       | Vendor    | Carry Fwd? |
|--------|--------|--------|-------|------------------------|-----------|------------|
| 152    | 2305   | ICC    | 4,440 | ICC-RIGCOST-COMPLETION | STEVENSON | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|      |      |      |                    |

| Slg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|         |            |            |            |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



## Berry Daily Completion and Workover

Report # 1, Report Date: 5/24/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                              |   |
|-------------------------------------|--|-----------------------------------|------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon    | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB)<br>7,746            |
|                                     |  |                                   |                              | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

|  |  |                  |                    |                           |                       |
|--|--|------------------|--------------------|---------------------------|-----------------------|
| Primary Job Type<br>Initial Completion |  |                  | Secondary Job Type |                           |                       |
| Objective                              |  |                  |                    |                           |                       |
| Contractor<br>Stevenson                |  |                  |                    | Rig Number<br>1           |                       |
| AFE Number<br>C12 032027               |  | Total AFE Amount |                    | Daily Cost<br>4,440       |                       |
|  |  |                  |                    | Cum Cost To Date<br>4,440 |                       |
| Weather                                |  | T (°F)           | Road Condition     |                           | Tubing Pressure (psi) |
|  |  |                  |                    |                           | Casing Pressure (psi) |
|  |  |                  |                    |                           | Rig Time (hrs)        |
| Job Contact                            |  |                  | Title              |                           | Mobile                |
|  |  |                  |                    |                           |                       |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation     | Comment   |
|------------|----------|-----------|--------|---------------|---|
| 00:00      | 11:00    | 11.00     | 00     | Miscellaneous | CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. MIRU. NUBOPE & TEST. R/U FLOOR & TBG EQUIP. SPOT IN TBG. P/U 4-3/4" BIT ASSEMBLY. STRAP, RABBIT, AND P/U TBG. TAG D V TOOL @ 2,687'. R/U PUMP EQUIPMENT TO CIRC DOWN TBG AND UP CSG. R/U SWIVEL. BREAK CIRC AND D/O AT 1-1/2 BPM. POOH AND L/D BIT ASSEMBLY. P/U BIT AND SCRAPER ASSEMBLY. CLOSE AND LOCK RAMS. CREW CHANGE AND TRAVEL |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description       | Vendor    | Carry Fwd? |
|--------|--------|--------|-------|------------------------|-----------|------------|
| 152    | 2305   | ICC    | 4,440 | ICC-RIGCOST-COMPLETION | STEVENSON | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

|         |            |            |  |            |  |                    |  |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date    |            | Zone       |  | Type       |  | Stim/Treat Company |  |
| Stg No. | Stage Type | Top (ftKB) |  | Btm (ftKB) |  | V (pumped) (bbl)   |  |
|         |            |            |  |            |  |                    |  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



# Berry Daily Completion and Workover

Report # 2, Report Date: 5/25/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                              |   |
|-------------------------------------|--|-----------------------------------|------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon    | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB)<br>7,746            |
|                                     |  |                                   |                              | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

|  |   |
|--|---|
| Primary Job Type<br>Initial Completion | Secondary Job Type                      |
| Objective                              |   |
| Contractor<br>Stevenson                | Rig Number<br>1                         |
| AFE Number<br>C12 032027               | Total AFE Amount<br>Daily Cost<br>3,170 |
| Weather                                | T (°F)                                  |
| Road Condition                         | Tubing Pressure (psi)                   |
|  | Casing Pressure (psi)                   |
|  | Rig Time (hrs)                          |
| Job Contact                            | Title                                   |
|  | Mobile                                  |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation     | Comment  |
|------------|----------|-----------|--------|---------------|--|
| 00:00      | 06:30    | 6.50      | 00     | Miscellaneous | CREW TRAVEL AND CHANGE. SAFETY MEETING. UNLOCK BOP & TIH W/ BIT & SCRAPER TO 2,726'. POOH & L/D TBG AND BIT/SCRAPER. R/D FLOOR & TBG EQUIPMENT. NDBOP & NUWH RDWOR |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description       | Vendor    | Carry Fwd? |
|--------|--------|--------|-------|------------------------|-----------|------------|
| 152    | 2305   | ICC    | 3,170 | ICC-RIGCOST-COMPLETION | STEVENSON | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

| Date    | Zone       | Type       | Stim/Treat Company |
|---------|------------|------------|--------------------|
| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB)         |
|         |            |            | V (pumped) (bbl)   |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



## Berry Daily Completion and Workover

Report # 3, Report Date: 5/30/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                              |   |
|-------------------------------------|--|-----------------------------------|------------------------------|---|
| API/UVI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon    | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB)<br>7,746            |
|                                     |  |                                   |                              | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

|  |   |
|--|---|
| Primary Job Type<br>Initial Completion | Secondary Job Type                      |
| Contractor<br>Stevenson                | Rig Number<br>1                         |
| AFE Number<br>C12 032027               | Total AFE Amount<br>Daily Cost<br>1,100 |
| Weather                                | T (°F)                                  |
| Road Condition                         | Tubing Pressure (psi)                   |
|  | Casing Pressure (psi)                   |
|  | Rig Time (hrs)                          |
| Job Contact                            | Title                                   |
|  | Mobile                                  |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation          | Comment  |
|------------|----------|-----------|--------|--------------------|--|
| 00:00      | 14:00    | 14.00     | GOP    | General Operations | PREP PAD. (5/29) PIONEER RUN CBL AND FOUND TOC @ 2,900'. R/U FRAC EQUIPMENT & WIRE LINE. FILL & HEAT 25 TANKS ON PAD. MANIFOLDS ON TANKS. (DRILLING MUD STORAGE TANK ON PAD)   |
| 14:00      | 14:00    |           | PFRT   | Perforating        | PERFORATE STG #1 IN THE LOWER WASATCH FROM 6,720'- 7,044' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 46 TOTAL HOLES. (5/29)   |
| 14:00      | 14:00    |           | FRAC   | Frac. Job          | MAVERICK TEST LINES AND FRAC STG #1<br>WELL OPEN @ 90 PSI<br>BROKE DOWN 5.4 BPM @ 2,490<br>MAX R @ 72.0 BPM<br>MAX PSI @ 3,420<br>AVG RATE @ 70.0 BPM<br>AVG PSI @ 2,020<br>TOTAL FLUID OF 1,856 BBL<br>ISDP 930<br>FINAL FRAC GRADIENT .57<br>125,000 LBS OF 20/40 OTTAWA<br>MOVED UP FROM THE 15-15D AND R/U. HAD 100,000 LBS OF SAND WAITED FOR MORE SAND. ONLY GOT ENOUGH TO DO ONE JOB. |
| 14:00      | 14:00    |           | PFRT   | Perforating        | SET CFP @ 6,714. PERFORATE STG #2 IN THE WASATCH FROM 6,444'- 6,700' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. LEAVE WELL S.I.   |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description          | Vendor | Carry Fwd? |
|--------|--------|--------|-------|---------------------------|--------|------------|
| 152    | 2125   | ICC    | 1,100 | ICC-CONTRACTS SUPERVISION | FC     | No         |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Botm (ftKB) | Cased? |
|------|------|------------|-------------|--------|
|      |      |            |             | No     |

## Perforations

| Date | Zone | Top (ftKB) | Botm (ftKB) | Current Status |
|------|------|------------|-------------|----------------|
|      |      |            |             |                |

|         |            |            |  |            |  |                    |  |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date    |            | Zone       |  | Type       |  | Stim/Treat Company |  |
| Stg No. | Stage Type | Top (ftKB) |  | Btm (ftKB) |  | V (pumped) (bbl)   |  |
|         |            |            |  |            |  |                    |  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Botm (ftKB) |
|-------------|----------|---------|------------|-------------|
|             |          |         |            |             |

**Berry Daily Completion and Workover**

Report # 3, Report Date: 5/30/2012

Well Name: LC TRIBAL 10-21-56

|                         |                              |                         |                              |                         |                        |
|-------------------------|------------------------------|-------------------------|------------------------------|-------------------------|------------------------|
| API/UWI                 | Surface Legal Location       | Spud Date               | Field Name                   | APD State               |                        |
| 43013509990000          | NWSE Sec. 21 T5S-R6W         | 5/10/2012 8:30:00 PM    | Lake Canyon                  | Utah                    |                        |
| Well Configuration Type | Original KB Elevation (ftKB) | KB-Ground Distance (ft) | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) | PBTD (All) (ftKB)      |
| Vertical                | 7,763                        | 17.00                   |                              | 7,746                   | Original Hole - 7241.0 |

**Cement**

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|-------------|------------|-------------|





## Berry Daily Completion and Workover

Report # 4, Report Date: 5/31/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                              |  |
|-------------------------------------|--|-----------------------------------|------------------------------|--|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon    | APD State<br>Utah                          |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB)<br>7,746           |
|                                     |  |                                   |                              | PBTD (ft) (ftKB)<br>Original Hole - 7241.0 |

|  |                             |
|--|-----------------------------|
| Primary Job Type<br>Initial Completion | Secondary Job Type          |
| Objective                              |                             |
| Contractor<br>Stevenson                | Rig Number<br>1             |
| AFE Number<br>C12 032027               | Total AFE Amount<br>475,510 |
| Daily Cost<br>475,510                  | Cum Cost To Date<br>484,220 |
| Weather                                | T (°F)                      |
| Road Condition                         | Tubing Pressure (psi)       |
|  | Casing Pressure (psi)       |
|  | Rig Time (hrs)              |
| Job Contact                            | Title                       |
|  | Mobile                      |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation   | Comment   |
|------------|----------|-----------|--------|-------------|---|
| 00:00      | 14:00    | 14.00     | FRAC   | Frac. Job   | MAVERICK TEST LINES AND FRAC STG #2<br>WELL OPEN @ 490 PSI<br>BROKE DOWN 5.9 BPM @ 1,440<br>MAX R @ 72.0 BPM<br>MAX PSI @ 2,890<br>AVG RATE @ 70.0 BPM<br>AVG PSI @ 2,110<br>TOTAL FLUID OF 1,595 BBL<br>ISDP 850<br>FINAL FRAC GRADIENT .56<br>100,000 LBS OF 20/40 OTTAWA |
| 14:00      | 14:00    |           | PFRT   | Perforating | SET CFP @ 6,714. PERFORATE STG #3 IN THE WASATCH FROM 6,168'- 6,407' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 24 TOTAL HOLES.  |
| 14:00      | 14:00    |           | FRAC   | Frac. Job   | MAVERICK TEST LINES AND FRAC STG #3<br>WELL OPEN @ 560 PSI<br>BROKE DOWN 4.8 BPM @ 3,160<br>MAX R @ 72.0 BPM<br>MAX PSI @ 4,260<br>AVG RATE @ 70.0 BPM<br>AVG PSI @ 2,870<br>TOTAL FLUID OF 1,183 BBL<br>ISDP 920<br>FINAL FRAC GRADIENT .58<br>75,000 LBS OF 20/40 OTTAWA  |
| 14:00      | 14:00    |           | PFRT   | Perforating | SET CFP @ 6,150. PERFORATE STG #4 IN THE WASATCH FROM 5,933'- 6,131' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 26 TOTAL HOLES.  |
| 14:00      | 14:00    |           | FRAC   | Frac. Job   | MAVERICK TEST LINES AND FRAC STG #4<br>WELL OPEN @ 590 PSI<br>BROKE DOWN 5.9 BPM @ 2,980<br>MAX R @ 72.0 BPM<br>MAX PSI @ 5,150<br>AVG RATE @ 70.0 BPM<br>AVG PSI @ 2,560<br>TOTAL FLUID OF 1,509 BBL<br>ISDP 798<br>FINAL FRAC GRADIENT .57<br>100,000 LBS OF 20/40 OTTAWA |
| 14:00      | 14:00    |           | PFRT   | Perforating | SET CFP @ 5,900'. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 5,708'- 5,878' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 46 TOTAL HOLES. DROPPED 5,662' - 5,664'. ADDED TO NEXT STAGE.         |



## Berry Daily Completion and Workover

Report # 4, Report Date: 5/31/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                                       |   |
|-------------------------------------|--|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft)<br>7,746 | PBTD (Alt) (ftKB)<br>Original Hole - 7241.0 |

| Time Log   |          |           |        |                    |   |
|------------|----------|-----------|--------|--------------------|---|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation          | Comment   |
| 14:00      | 14:00    |           | FRAC   | Frac. Job          | MAVERICK.TEST LINES AND FRAC STG #5<br>WELL OPEN @ 500 PSI<br>BROKE DOWN 5.5 BPM @ 2,900<br>MAX R @ 73.0 BPM<br>MAX PSI @ 4,270<br>AVG RATE @ 71.0 BPM<br>AVG PSI @ 2,460<br>TOTAL FLUID OF 1,707 BBL<br>ISDP 836<br>FINAL FRAC GRADIENT .58<br>75,000 LBS OF 20/40 OTTAWA                              |
| 14:00      | 14:00    |           | PFRT   | Perforating        | SET CFP @ 5,680. PERFORATE STG #6 IN THE CASTLE PEAK FROM 5,506'-5,664' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 40 TOTAL HOLES. ADDED 5,662' - 5,664' FROM STG #5. NEEDED TO MOVE AS THERE WAS ONLY 6' TO SET A PLUG. |
| 14:00      | 14:00    |           | FRAC   | Frac. Job          | MAVERICK.TEST LINES AND FRAC STG #6<br>WELL OPEN @ 460 PSI<br>BROKE DOWN 5.8 BPM @ 1,717<br>MAX R @ 72.0 BPM<br>MAX PSI @ 2,030<br>AVG RATE @ 70.0 BPM<br>AVG PSI @ 1,520<br>TOTAL FLUID OF 1,157 BBL<br>ISDP 480<br>FINAL FRAC GRADIENT .52<br>75,000 LBS OF 16/30 TEXAS GOLD                          |
| 14:00      | 14:00    |           | PFRT   | Perforating        | SET CFP @ 5,490. PERFORATE STG #7 IN THE CASTLE PEAK FROM 5,317'-5,450' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 20 TOTAL HOLES.   |
| 14:00      | 14:00    |           | FRAC   | Frac. Job          | MAVERICK.TEST LINES AND FRAC STG #7<br>WELL OPEN @ 160 PSI<br>BROKE DOWN 5.4 BPM @ 1,130<br>MAX R @ 61.0 BPM<br>MAX PSI @ 2,640<br>AVG RATE @ 60.0 BPM<br>AVG PSI @ 1,610<br>TOTAL FLUID OF 989 BBL<br>ISDP 620<br>FINAL FRAC GRADIENT .55<br>50,000 LBS OF 16/30 TEXAS GOLD                            |
| 14:00      | 14:00    |           | PFRT   | Perforating        | SET CFP @ 5,260. PERFORATE STG #8 IN THE BLACK SHALE FROM 4,590'-5,166' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 26 TOTAL HOLES.   |
| 14:00      | 14:00    |           | FRAC   | Frac. Job          | MAVERICK.TEST LINES AND FRAC STG #8<br>WELL OPEN @ 100 PSI<br>BROKE DOWN 5.8 BPM @ 4,870<br>MAX R @ 56.0 BPM<br>MAX PSI @ 6,130<br>AVG RATE @ 47.0 BPM<br>AVG PSI @ 3,440<br>TOTAL FLUID OF 1,071 BBL<br>ISDP 370<br>FINAL FRAC GRADIENT .51<br>50,000 LBS OF 16/30 TEXAS GOLD                          |
| 14:00      | 14:00    |           | GOP    | General Operations | PIONEER SET KILL PLUG AT 4,530'. R/D PIONEER WIRE LINE & MAVERICK. LEAVE WELL S.I. PIONEER TOC @ 2,900'. TOTAL FLUID 11,071 BBLs. MOVE OFF OF PAD TO 15-15-56.  |



## Berry Daily Completion and Workover

Report # 4, Report Date: 5/31/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                                       |   |
|-------------------------------------|--|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft)<br>7,746 | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost    | Cost Description          | Vendor         | Carry Fwd? |
|--------|--------|--------|---------|---------------------------|----------------|------------|
| 152    | 2125   | ICC    | 1,100   | ICC-CONTRACTSUPERVISION   | FC             | Yes        |
| 152    | 2345   | ICC    | 29,810  | ICC-PERFORATING           | PIONEER        | Yes        |
| 152    | 2360   | ICC    | 444,600 | ICC-STIMULATION/ACIDIZING | BASIC/MAVERICK | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|      |      |      |                    |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|         |            |            |            |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



## Berry Daily Completion and Workover

Report # 5, Report Date: 6/1/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                                       |   |
|-------------------------------------|--|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft)<br>7,746 | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

|  |  |                  |                    |                       |                             |
|--|--|------------------|--------------------|-----------------------|-----------------------------|
| Primary Job Type<br>Initial Completion |  |                  | Secondary Job Type |                       |                             |
| Objective                              |  |                  |                    |                       |                             |
| Contractor<br>Stevenson                |  |                  |                    | Rig Number<br>1       |                             |
| AFE Number<br>C12 032027               |  | Total AFE Amount |                    | Daily Cost<br>10,196  | Cum Cost To Date<br>494,416 |
| Weather                                |  | T (°F)           | Road Condition     | Tubing Pressure (psi) | Casing Pressure (psi)       |
|  |  |                  |                    |                       |                             |
| Job Contact                            |  |                  | Title              |                       | Mobile                      |
|  |  |                  |                    |                       |                             |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment  |
|------------|----------|-----------|--------|-----------|--|
| 00:00      | 00:00    |           |        |           | Hold safety meeting. MIRU Stevenson #1. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from trailer (tallying & drifting). Tag CBP @ 4530'. RU powerswivel. DU CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 5260'. DU CBP in 15 min. Circulate well clean. Pull up to 5237'. SWIFN. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description         | Vendor               | Carry Fwd? |
|--------|--------|--------|-------|--------------------------|----------------------|------------|
| 152    | 2111   | ICC    | 1,120 | ICC-TRUCKING&HAULING     | Jenkins Trucking     | Yes        |
| 152    | 2305   | ICC    | 6,176 | ICC-RIGCOST-COMPLETION   | Stevenson            | Yes        |
| 152    | 2380   | ICC    | 900   | ICC-SURFACE RENTALS      | Nabors Oil Tools     | Yes        |
| 152    | 3705   | ICC    | 950   | ICC-BITS AND REAMERS     | Nabors Oil Tools     | Yes        |
| 152    | 2375   | ICC    | 1,050 | ICC-LOCATIONCONSTRUCTION | Star Hotshot anchors | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|      |      |      |                    |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|         |            |            |            |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



## Berry Daily Completion and Workover

Report # 6, Report Date: 6/2/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                              |   |
|-------------------------------------|--|-----------------------------------|------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon    | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB)<br>7,746            |
|                                     |  |                                   |                              | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

|  |                            |
|--|----------------------------|
| Primary Job Type<br>Initial Completion | Secondary Job Type         |
| Objective                              |                            |
| Contractor<br>Stevenson                | Rig Number<br>1            |
| AFE Number<br>C12 032027               | Total AFE Amount<br>44,922 |
| Daily Cost<br>539,338                  | Cum Cost To Date           |
| Weather                                | T (°F)                     |
| Road Condition                         | Tubing Pressure (psi)      |
| Casing Pressure (psi)                  | Rig Time (hrs)             |
| Job Contact                            | Title                      |
|  | Mobile                     |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment   |
|------------|----------|-----------|--------|-----------|---|
| 00:00      | 00:00    |           |        |           | Hold safety meeting. Cont. RIH w/ tbg. Tag fill @ 5428'. C/O to CBP @ 5490'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 5680'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag CBP @ 5900'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 6150'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 6430'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag CBP @ 6714'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 6995'. C/O to PBTD @ 7241'. Circulate well clean. Pull up to 4585'. SWIFN. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost   | Cost Description         | Vendor           | Carry Fwd? |
|--------|--------|--------|--------|--------------------------|------------------|------------|
| 152    | 2305   | ICC    | 6,052  | ICC-RIGCOST-COMPLETION   | Stevenson        | Yes        |
| 152    | 2380   | ICC    | 900    | ICC-SURFACE RENTALS      | Nabors Oil Tools | Yes        |
| 154    | 3530   | TCC    | 37,970 | TCC-TUBING & ATTACHMENTS | Panhandle        | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

|         |            |      |            |      |            |                    |                  |
|---------|------------|------|------------|------|------------|--------------------|------------------|
| Date    |            | Zone |            | Type |            | Stim/Treat Company |                  |
| Stg No. | Stage Type |      | Top (ftKB) |      | Btm (ftKB) |                    | V (pumped) (bbl) |
|         |            |      |            |      |            |                    |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |





## Berry Daily Completion and Workover

Report # 7, Report Date: 6/4/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                                       |   |
|-------------------------------------|--|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft)<br>7,746 | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

|  |  |                  |                    |                             |                       |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type<br>Initial Completion |  |                  | Secondary Job Type |                             |                       |
| Objective                              |  |                  |                    |                             |                       |
| Contractor<br>Stevenson                |  |                  |                    | Rig Number<br>1             |                       |
| AFE Number<br>C12 032027               |  | Total AFE Amount |                    | Daily Cost<br>4,865         |                       |
|  |  |                  |                    | Cum Cost To Date<br>544,203 |                       |
| Weather                                |  | T (°F)           | Road Condition     |                             | Tubing Pressure (psi) |
|  |  |                  |                    |                             | Casing Pressure (psi) |
|  |  |                  |                    |                             | Rig Time (hrs)        |
|  |  |                  |                    |                             |                       |
| Job Contact                            |  |                  | Title              |                             | Mobile                |
|  |  |                  |                    |                             |                       |

| Time Log   |          |           |        |           |   |
|------------|----------|-----------|--------|-----------|---|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment   |
| 00:00      | 00:00    |           |        |           | Hold safety meeting. SICP @ 0 psi, SITP @ 0 psi. POOH w/ tbg. LD BHA. RIH w/ 1 jt 2 7/8" tbg., PSN, TAC & 2 jts 2 7/8" tbg. Dropped tbg. RIH w/ tbg. Screw into dropped tbg. POOH w/ tbg. Collar on TAC pulled off, leaving TAC, PSN & 1 jt 2 7/8" tbg. in hole. RIH w/ 60 jts for a kill string. SWIFN.<br><br>11711 BWTR. |

| Report Fluids Summary |               |                 |                |                  |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid                 | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|                       |               |                 |                |                  |

| Daily Costs |        |        |       |                        |                  |            |
|-------------|--------|--------|-------|------------------------|------------------|------------|
| Code 1      | Code 2 | Code 3 | Cost  | Cost Description       | Vendor           | Carry Fwd? |
| 152         | 2111   | ICC    | 600   | ICC-TRUCKING&HAULING   | Star Hotshot     | Yes        |
| 152         | 2305   | ICC    | 2,656 | ICC-RIGCOST-COMPLETION | Stevenson        | Yes        |
| 152         | 2380   | ICC    | 300   | ICC-SURFACE RENTALS    | Nabors Oil Tools | Yes        |
| 152         | 2340   | ICC    | 1,309 | ICC-HOT OILING         |                  | Yes        |

| Safety Checks |             |      |         |
|---------------|-------------|------|---------|
| Time          | Description | Type | Comment |
|               |             |      |         |

| Logs |      |            |            |        |
|------|------|------------|------------|--------|
| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|      |      |            |            | No     |

| Perforations |      |            |            |                |
|--------------|------|------------|------------|----------------|
| Date         | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|              |      |            |            |                |

|         |            |            |  |            |  |                    |  |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date    |            | Zone       |  | Type       |  | Stim/Treat Company |  |
| Stg No. | Stage Type | Top (ftKB) |  | Btm (ftKB) |  | V (pumped) (bbl)   |  |
|         |            |            |  |            |  |                    |  |

| Other In Hole |          |         |            |            |
|---------------|----------|---------|------------|------------|
| Description   | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|               |          |         |            |            |

| Cement      |            |             |
|-------------|------------|-------------|
| Description | Start Date | Cement Comp |
|             |            |             |



## Berry Daily Completion and Workover

Report # 8, Report Date: 6/5/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                                       |   |
|-------------------------------------|--|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft)<br>7,746 | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

|  |  |                  |                    |                             |                       |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type<br>Initial Completion |  |                  | Secondary Job Type |                             |                       |
| Objective                              |  |                  |                    |                             |                       |
| Contractor<br>Stevenson                |  |                  |                    | Rig Number<br>1             |                       |
| AFE Number<br>C12 032027               |  | Total AFE Amount |                    | Daily Cost<br>15,711        |                       |
|  |  |                  |                    | Cum Cost To Date<br>559,914 |                       |
| Weather                                |  | T (°F)           | Road Condition     |                             | Tubing Pressure (psi) |
|  |  |                  |                    |                             | Casing Pressure (psi) |
|  |  |                  |                    |                             | Rig Time (hrs)        |
|  |  |                  |                    |                             |                       |
| Job Contact                            |  |                  | Title              |                             | Mobile                |
|  |  |                  |                    |                             |                       |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment   |
|------------|----------|-----------|--------|-----------|---|
| 00:00      | 00:00    |           |        |           | Hold safety meeting. 0 psi on well. POOH w/ tbg. RIH w/ spear w/ 2.430 grapple, bumper sub, jars & 2 7/8" tbg. Spear into fish. Jar fish free. POOH w/ tbg., flushed csg. w/ 45 bbls 250° water during trip. LD fish & tools. SWIFN.<br><br>11756 BWTR. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description           | Vendor           | Carry Fwd? |
|--------|--------|--------|-------|----------------------------|------------------|------------|
| 152    | 2305   | ICC    | 2,656 | ICC-RIGCOST-COMPLETION     | Stevenson        | Yes        |
| 152    | 2380   | ICC    | 300   | ICC-SURFACE RENTALS        | Nabors Oil Tools | Yes        |
| 152    | 2340   | ICC    | 774   | ICC-HOT OILING             | BMW              | Yes        |
| 152    | 2385   | ICC    | 8,104 | ICC-RENTALS-FISHING TOOLS  | RBS              | Yes        |
| 152    | 2130   | ICC    | 3,877 | ICC-CONTRACTSERVICES-OTHER | Cameron          | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

| Date | Zone | Type | Slut/Treat Company |
|------|------|------|--------------------|
|      |      |      |                    |

| Slg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|         |            |            |            |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



## Berry Daily Completion and Workover

Report # 9, Report Date: 6/6/2012

Well Name: LC TRIBAL 10-21-56

|                                     |  |                                   |                              |   |
|-------------------------------------|--|-----------------------------------|------------------------------|---|
| API/UWI<br>43013509990000           | Surface Legal Location<br>NWSE Sec. 21 T5S-R6W | Spud Date<br>5/10/2012 8:30:00 PM | Field Name<br>Lake Canyon    | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,763          | KB-Ground Distance (ft)<br>17.00  | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB)<br>7,746            |
|                                     |  |                                   |                              | PBTD (All) (ftKB)<br>Original Hole - 7241.0 |

|  |                    |
|--|--------------------|
| Primary Job Type<br>Initial Completion | Secondary Job Type |
| Objective                              |                    |

|                          |  |                  |                |                         |                       |                               |                |
|--------------------------|--|------------------|----------------|-------------------------|-----------------------|-------------------------------|----------------|
| Contractor<br>Stevenson  |  |                  |                | Rig Number<br>1         |                       |                               |                |
| AFE Number<br>C12 032027 |  | Total AFE Amount |                | Daily Cost<br>1,307,007 |                       | Cum Cost To Date<br>1,866,921 |                |
| Weather                  |  | T (°F)           | Road Condition |                         | Tubing Pressure (psi) | Casing Pressure (psi)         | Rig Time (hrs) |
| Job Contact              |  |                  |                | Title                   |                       | Mobile                        |                |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment   |
|------------|----------|-----------|--------|-----------|---|
| 00:00      | 00:00    |           |        |           | Hold safety meeting. SICP @ 0 psi, SITP @ 0 psi. RIH w/ 1 jt 2 7/8" tbg., PSN, TAC & 227 jts 2 7/8" tbg. ND BOP. Set TAC @ 7058' w/ 12,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 35 bbls 250° water. RIH w/ Weatherford 2 1/2" x 1 3/4" x 18.5' RHAC pump, 6- 1 1/2" weight bars w/ stab subs, 153- 3/4" guided rods, 121- 7/8" guided rods, 1- 2' x 7/8" pony sub, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 2 bbls water. Stroke test pump to 500 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 5:30 p.m. Final Report.<br><br>11821 BWTR. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost    | Cost Description                   | Vendor             | Carry Fwd? |
|--------|--------|--------|---------|------------------------------------|--------------------|------------|
| 152    | 2106   | ICC    | 37,727  | ICC-WATER&WATERHAULING             | MBT                | Yes        |
| 152    | 2111   | ICC    | 7,750   | ICC-TRUCKING&HAULING               | MBT                | Yes        |
| 152    | 2305   | ICC    | 5,526   | ICC-RIGCOST-COMPLETION             | Stevenson          | Yes        |
| 152    | 2380   | ICC    | 300     | ICC-SURFACE RENTALS                | Nabors Oil Tools   | Yes        |
| 152    | 2340   | ICC    | 1,547   | ICC-HOT OILING                     | BMW                | Yes        |
|        |        |        | 753,132 |                                    | Drilling costs     | Yes        |
|        |        |        | 257,000 |                                    | Construction costs | Yes        |
| 152    | 2380   | ICC    | 204,000 | ICC-SURFACE RENTALS                | Daibo              | Yes        |
| 152    | 2106   | ICC    | 7,125   | ICC-WATER&WATERHAULING             | Target Trucking    | Yes        |
| 154    | 3535   | TCC    | 32,900  | TCC-SUCKER ROD, PUMPS, SINKER BARS | Weatherford        | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Blm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Blm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|      |      |      |                    |

| Sig No. | Stage Type | Top (ftKB) | Blm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|         |            |            |            |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Blm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>20G0005500 |
| <b>1. TYPE OF WELL</b><br>Oil Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                 |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                         |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |  | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 10-21-56        |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2256 FSL 1958 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSE Section: 21 Township: 05.0S Range: 06.0W Meridian: U  |  | <b>9. API NUMBER:</b><br>43013509990000                      |
| <b>PHONE NUMBER:</b><br>303 999-4044 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED         |
| <b>COUNTY:</b><br>DUCHESNE   |  | <b>STATE:</b><br>UTAH  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |  |
| <b>TYPE OF SUBMISSION</b>  | <b>TYPE OF ACTION</b>  |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:   | <input type="checkbox"/> ACIDIZE   |  |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:   | <input type="checkbox"/> ALTER CASING                                      |  |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CASING REPAIR                                     |  |
| <input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>6/22/2012   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                          |  |
|  | <input type="checkbox"/> CHANGE TUBING                                     |  |
|  | <input type="checkbox"/> CHANGE WELL STATUS                                |  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS                    |  |
|  | <input type="checkbox"/> CONVERT WELL TYPE                                 |  |
|  | <input type="checkbox"/> DEEPEN  |  |
|  | <input type="checkbox"/> FRACTURE TREAT                                    |  |
|  | <input type="checkbox"/> NEW CONSTRUCTION                                  |  |
|  | <input type="checkbox"/> OPERATOR CHANGE                                   |  |
|  | <input type="checkbox"/> PLUG AND ABANDON                                  |  |
|  | <input type="checkbox"/> PLUG BACK   |  |
|  | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME             |  |
|  | <input type="checkbox"/> RECLAMATION OF WELL SITE                          |  |
|  | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION                    |  |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                     |  |
|  | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                          |  |
|  | <input type="checkbox"/> TEMPORARY ABANDON                                 |  |
|  | <input type="checkbox"/> TUBING REPAIR                                     |  |
|  | <input type="checkbox"/> VENT OR FLARE                                     |  |
|  | <input type="checkbox"/> WATER DISPOSAL                                    |  |
|  | <input type="checkbox"/> WATER SHUTOFF                                     |  |
|  | <input type="checkbox"/> SI TA STATUS EXTENSION                            |  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION                        |  |
|  | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>PLEASE NOTE THAT THE LC TRIBAL 10-21-56 WENT TO SALES ON JUNE 22, 2012.  |  |  |
| Accepted by the<br>Utah Division of<br>Oil, Gas and Mining<br><b>FOR RECORD ONLY</b><br>June 25, 2012  |  |  |
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted   | <b>PHONE NUMBER</b><br>435 722-1325  | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech.            |
| <b>SIGNATURE</b><br>N/A  | <b>DATE</b><br>6/25/2012   |  |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|   |  |   |   |
|---|--|---|---|
| 1a. TYPE OF WELL:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>20G0005500</b>  |   |
| b. TYPE OF WORK:<br>NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |   |
| 2. NAME OF OPERATOR:<br><b>Berry Petroleum Company</b>  |  | 7. UNIT or CA AGREEMENT NAME  |   |
| 3. ADDRESS OF OPERATOR:<br><b>4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066</b>   |  | 8. WELL NAME and NUMBER:<br><b>LC TRIBAL 10-21-56</b>   |   |
| 4. LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: <b>2256 FSL 1958 FEL</b><br>AT TOP PRODUCING INTERVAL REPORTED BELOW: <b>same as above</b><br>AT TOTAL DEPTH: <b>same as above</b>  |  | 9. API NUMBER:<br><b>4301350999</b>   |   |
| 10. FIELD AND POOL, OR WILDCAT<br><b>Undesignated</b>   |  | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br><b>NWSE 21 5S 6W U</b>  |   |
| 12. COUNTY<br><b>Duchesne</b>   |  | 13. STATE<br><b>UTAH</b>  |   |
| 14. DATE SPUDDED:<br><b>3/12/2012</b>   | 15. DATE T.D. REACHED:<br><b>5/21/2012</b> | 16. DATE COMPLETED:<br><b>6/6/2012</b>  | 17. ELEVATIONS (DF, RKB, RT, GL):<br><b>7756 GL</b>   |
| 18. TOTAL DEPTH: MD <b>7,295</b><br>TVD _____   |  | 19. PLUG BACK T.D.: MD <b>7,241</b><br>TVD _____  | 20. IF MULTIPLE COMPLETIONS, HOW MANY? *<br>ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/> |
| 21. DEPTH BRIDGE PLUG SET: MD _____<br>TVD _____  |  | 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)<br><b>Electronic MUD LOG, CALIPER/HV, RESIST, TRIPLE COMBO GRASPOR, C.P.D., C.D.V., C.B.L./V.D.L.</b> |   |
| 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)   |  | 23. WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)  |   |
| 23. DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)   |  |   |   |

**24. CASING AND LINER RECORD (Report all strings set in well)**

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12.25     | 8.625 J-55 | 24             | 0        | 1,013       |                      | G 750                      |                     |               |               |
| 7.875     | 5.5 N-80   | 17             | 0        | 7,280       |                      | G 820                      |                     | 1020 CBL      |               |
|           |            |                |          |             |                      |                            |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |

**25. TUBING RECORD**

| SIZE  | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2.875 | 7.093          |                 |      |                |                 |      |                |                 |

**26. PRODUCING INTERVALS**

| FORMATION NAME    | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS   |
|-------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|
| (A) Wasatch       | 5,933    | 7,044       |           |              | 5,933 7,044             | .42  | 128       | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) Uteland Butte | 5,708    | 5,878       |           |              | 5,708 5,878             | .42  | 46        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) Castle Peak   | 5,317    | 5,664       |           |              | 5,317 5,664             | .42  | 60        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) Black Shale   | 4,590    | 5,166       |           |              | 4,590 5,166             | .42  | 26        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL                |
|----------------|--|
| 5933 to 7044   | Frac w/ 400,000 lbs sand & 6143 bbls fluid |
| 5708 to 5878   | Frac w/ 75,000 lbs sand & 1707 bbls fluid  |
| 5317 to 5664   | Frac w/ 125,000 lbs sand & 2146 bbls fluid |

**29. ENCLOSED ATTACHMENTS:**

- ☐ ELECTRICAL/MECHANICAL LOGS      ☐ GEOLOGIC REPORT      ☐ DST REPORT      ☐ DIRECTIONAL SURVEY  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION      ☐ CORE ANALYSIS      ☐ OTHER: \_\_\_\_\_

**30. WELL STATUS:**

**Pumping**



**31. INITIAL PRODUCTION****INTERVAL A (As shown in item #26)**

|  |                                |                            |                          |                         |                          |                           |                                      |
|--|--------------------------------|----------------------------|--------------------------|-------------------------|--------------------------|---------------------------|--------------------------------------|
| DATE FIRST PRODUCED:<br><b>6/22/2012</b> | TEST DATE:<br><b>7/19/2012</b> | HOURS TESTED:<br><b>24</b> | TEST PRODUCTION RATES: → | OIL – BBL:<br><b>76</b> | GAS – MCF:<br><b>175</b> | WATER – BBL:<br><b>57</b> | PROD. METHOD:<br><b>Gas Pump</b>     |
| CHOKE SIZE:                              | TBG. PRESS.<br><b>300</b>      | CSG. PRESS.<br><b>35</b>   | API GRAVITY              | BTU – GAS               | GAS/OIL RATIO            | 24 HR PRODUCTION RATES: → | INTERVAL STATUS:<br><b>Producing</b> |

**INTERVAL B (As shown in item #26)**

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

**INTERVAL C (As shown in item #26)**

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

**INTERVAL D (As shown in item #26)**

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)****Sold****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name          | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|---------------|----------------------|
|           |          |             |                              | Mahogany      | 2,719                |
|           |          |             |                              | TGR3          | 3,630                |
|           |          |             |                              | Douglas Creek | 4,395                |
|           |          |             |                              | 3 Point       | 4,729                |
|           |          |             |                              | Black Shale   | 5,023                |
|           |          |             |                              | Castle Peak   | 5,330                |
|           |          |             |                              | Uteland Butte | 5,680                |
|           |          |             |                              | Wasatch       | 5,909                |

**35. ADDITIONAL REMARKS (Include plugging procedure)****#28 4590 to 5166 Frac w/ 50,000 lbs sand & 1071 bbls fluid****36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**NAME (PLEASE PRINT) **Kathy K. Fieldsted**TITLE **Sr. Regulatory & Permitting Tech.**

SIGNATURE

DATE **7/24/2012**

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached list |
| 2. NAME OF OPERATOR:<br>Berry Petroleum  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                        |
| 3. ADDRESS OF OPERATOR:<br>Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066   |  | 7. UNIT or CA AGREEMENT NAME:                                |
| PHONE NUMBER:<br>(435) 722-1325  |  | 8. WELL NAME and NUMBER:<br>See Attached List                |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: COUNTY: Duchesne   |  | 9. API NUMBER:<br>Attached                                   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH   |  | 10. FIELD AND POOL, OR WILDCAT:                              |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input checked="" type="checkbox"/> WATER DISPOSAL     |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

**COPY SENT TO OPERATOR**

Date: 12-13-2012  
Initials: KS

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action  
required for Federal Wells.*

**RECEIVED**

**DEC 06 2012**

| API          | Well Name              | Lease          |
|--------------|------------------------|----------------|
| 43-013-32710 | #1 DLB 12-15-56        | Fee            |
| 43-013-33447 | 1-15-56 DLB            | Fee            |
| 43-013-33378 | 14-11-56 DLB           | Fee            |
| 43-013-30842 | B C UTE TRIBAL 14-15   | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16   | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21    | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22     | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54   | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54  | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54   | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54   | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54   | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54  | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54   | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54   | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54  | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54  | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54  | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64        | UTU-77321      |
| 43-013-51142 | FEDERAL 1-1D-65        | UTU-77326      |
| 43-013-51232 | FEDERAL 1-11-65        | UTU-77330      |
| 43-013-50326 | FEDERAL 10-1D-65       | UTU-77326      |
| 43-013-33542 | FEDERAL 10-2-65        | UTU-77326      |
| 43-013-33386 | FEDERAL 10-3-65        | UTU-77326      |
| 43-013-50735 | FEDERAL 10-6D-64       | UTU-77322      |
| 43-013-33451 | FEDERAL 11-10-65       | UTU-77330      |
| 43-013-50327 | FEDERAL 11-1D-65       | UTU-77326      |
| 43-013-50763 | FEDERAL 11-2D-65       | UTU-77326      |
| 43-013-50565 | FEDERAL 11-4D-64       | UTU-77314      |
| 43-013-50348 | FEDERAL 11-5D-64       | UTU-8894A      |
| 43-013-34284 | FEDERAL 11-6D-64       | UTU-77322      |
| 43-013-50328 | FEDERAL 12-1D-65       | UTU-77326      |
| 43-013-50737 | FEDERAL 12-3D-64       | UTU-77321      |
| 43-013-50349 | FEDERAL 12-5D-64       | UTU-8894A      |
| 43-013-50261 | FEDERAL 12-6D-64       | UTU-77322      |
| 43-013-50730 | FEDERAL 1-2D-64        | UTU-77321      |
| 43-013-33966 | FEDERAL 1-2D-65        | UTU-77326      |
| 43-013-50329 | FEDERAL 13-1D-65       | UTU-77326      |
| 43-013-50337 | FEDERAL 13-5D-64       | UTU-8894A      |
| 43-013-50347 | FEDERAL 13-6D-64       | UTU-77322      |
| 43-013-50330 | FEDERAL 14-1D-65       | UTU-77326      |

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| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
| 43-013-51175 | FEDERAL 15-1D-65 | UTU-77326 |
| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65  | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64   | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65  | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65   | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64  | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64  | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65  | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65  | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65  | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64  | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64  | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64  | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65  | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64  | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64  | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65  | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64   | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64   | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65   | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64  | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65   | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64  | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65  | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65   | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65   | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64  | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64  | UTU-8894A |
| 43-013-33745 | FEDERAL 6-6D-64  | UTU-77322 |
| 43-013-50566 | FEDERAL 6-6D-65  | UTU-77327 |
| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65  | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64  | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65  | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65  | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64  | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64   | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65  | UTU-77326 |

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| 43-013-33581 | FEDERAL 8-2D-64      | UTU-77321      |
| 43-013-50719 | FEDERAL 8-2D-65      | UTU-77326      |
| 43-013-50325 | FEDERAL 8-6D-64      | UTU-77322      |
| 43-013-50342 | FEDERAL 9-1D-65      | UTU-77326      |
| 43-013-50762 | FEDERAL 9-2D-65      | UTU-77326      |
| 43-013-51218 | FEDERAL 9-6D-64      | UTU-77322      |
| 43-013-32351 | FOY TRIBAL 11-34-55  | UTU-76968      |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE            |
| 43-013-51288 | LC FEE 10-28D-56     | FEE            |
| 43-013-50994 | LC FEE 10-31D-45     | FEE            |
| 43-013-50965 | LC FEE 1-22-57       | FEE            |
| 43-013-50718 | LC FEE 1-22D-56      | FEE            |
| 43-013-51371 | LC FEE 1-31D-45      | FEE            |
| 43-013-50929 | LC FEE 13-29-45      | FEE            |
| 43-013-50870 | LC FEE 15-23D-56     | FEE            |
| 43-013-50601 | LC FEE 16-16D-56     | FEE            |
| 43-013-50777 | LC FEE 2-20D-56      | FEE            |
| 43-013-33593 | LC FEE 6-12-57       | FEE            |
| 43-013-50867 | LC FEE 8-28D-56      | FEE            |
| 43-013-50928 | LC FEE 8-29-45       | FEE            |
| 43-013-50963 | LC FEE 9-12D-57      | FEE            |
| 43-013-51192 | LC FEE 9-19-56       | FEE            |
| 43-013-50602 | LC TRIBAL 10-16D-56  | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56   | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56   | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56   | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56  | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56   | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56  | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56   | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56  | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56  | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56    | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56  | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56  | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56   | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56  | 2OG-000-5500   |
| 43-013-33608 | LC TRIBAL 1-9-56     | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56   | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45   | 2OG-000-5500   |
| 43-013-50866 | LC TRIBAL 2-28D-56   | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56    | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56    | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56   | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56    | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56   | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45    | 2OG-000-5500   |
| 43-013-33580 | LC TRIBAL 3-5-56     | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56    | 14-20-H62-6301 |



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| 43-013-50262 | LC TRIBAL 4-27D-56                 | 14-20-H62-6303 |
| 43-013-50661 | LC TRIBAL 5-14D-56                 | 14-20-H62-6436 |
| 43-013-50752 | LC TRIBAL 5-21D-56                 | 14-20-H62-3433 |
| 43-013-50625 | LC TRIBAL 5-23D-56                 | 14-20-H62-6434 |
| 43-013-50260 | LC TRIBAL 6-22D-56                 | 14-20-H62-6302 |
| 43-013-50868 | LC TRIBAL 6-27D-56                 | 14-20-H62-6303 |
| 43-013-51034 | LC TRIBAL 6-28-45                  | 2OG-000-5500   |
| 43-013-51073 | LC TRIBAL 7-27-45                  | 2OG-000-5500   |
| 43-013-33577 | LC TRIBAL 7-3-56                   | 14-20-H62-5656 |
| 43-013-50599 | LC TRIBAL 8-16D-56                 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46                  | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56                 | 2OG-000-5500   |
| 43-013-33605 | LC TRIBAL 8-4-56                   | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56                 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45                 | 2OG-000-5500   |
| 43-013-51112 | LC TRIBAL 9-8D-56                  | 2OG-000-5500   |
| 43-013-51198 | LC TRIBAL 9-9D-56                  | 2OG-000-5500   |
| 43-013-51076 | LC Tribal 11-24-45                 | 2OG-000-5500   |
| 43-013-32931 | MOON TRIBAL 10-2-54                | 14-20-H62-3404 |
| 43-013-32540 | MOON TRIBAL 10-27-54               | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54               | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54               | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54               | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54                | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54               | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54               | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54               | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54               | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54              | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54                | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54                | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54                | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54                | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54                | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54                | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54               | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54                | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55              | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55              | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56               | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56           | FEE            |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27     | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30         | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID    | FEE            |
| 43-007-31001 | SCOFIELD-THORPE 23-31              | FEE            |
| 43-007-30991 | SCOFIELD-THORPE 35-13              | FEE            |
| 43-013-50686 | SFW FEE 14-10D-54                  | FEE            |
| 43-013-50247 | SFW FEE 15-10-54                   | FEE            |

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| 43-013-34295 | SFW TRIBAL 10-10D-54       | 14-20-H62-5517           |
| 43-013-34296 | SFW TRIBAL 9-10D-54        | 14-20-H62-5517           |
| 43-013-31701 | SOWERS CANYON 9-27         | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444           |
| 43-013-33916 | ST TRIBAL 1-15D-54         | 14-20-H62-4661           |
| 43-013-32849 | ST TRIBAL 2-15-54          | 14-20-H62-4661           |
| 43-013-34059 | ST TRIBAL 3-15D-54         | 14-20-H62-4661           |
| 43-013-32850 | ST TRIBAL 4-15-54          | 14-20-H62-4661           |
| 43-013-34060 | ST TRIBAL 5-15D-54         | 14-20-H62-4661           |
| 43-013-32848 | ST TRIBAL 6-15-54          | 14-20-H62-4661           |
| 43-013-33950 | ST TRIBAL 7-15D-54         | 14-20-H62-4661           |
| 43-013-32851 | ST TRIBAL 8-15-54          | 14-20-H62-4661           |
| 43-013-33951 | ST TRIBAL 9-15D-54         | 14-20-H62-4661           |
| 43-013-50245 | STATE TRIBAL 16-10-54      | 14-20-H62-5517           |
| 43-013-32953 | STATE TRIBAL 5-18-54       | 14-20-H62-5035           |
| 43-013-32952 | STATE TRIBAL 7-18-54       | 14-20-H62-5035           |
| 43-013-30999 | T C UTE TRIBAL 9-23X       | 14-20-H62-3443           |
| 43-013-31699 | TABBY CANYON 1-21          | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22          | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25  | 14-20-H62-3537           |
| 43-013-33121 | TAYLOR FEE 13-22-56        | FEE                      |
| 43-013-33140 | TAYLOR FEE 7-14-56         | FEE                      |
| 43-013-32738 | TAYLOR HERRICK 10-22-56    | FEE                      |
| 43-013-51271 | UTE FEE 14-9D-54           | FEE                      |
| 43-013-51272 | UTE FEE 15-9D-54           | FEE                      |
| 43-013-33720 | UTE FEE 2-13-55            | FEE                      |
| 43-013-51259 | UTE FEE 9-9-54             | FEE                      |
| 43-013-33055 | UTE TRIBAL 10-12-55        | 14-20-H62-5056           |
| 43-013-33205 | UTE TRIBAL 10-14-54        | 14-20-H62-5033           |
| 43-013-32601 | UTE TRIBAL 10-14-55        | 14-20-H62-5016           |
| 43-013-32587 | UTE TRIBAL 10-15-54        | 14-20-H62-4661           |
| 43-013-32977 | UTE TRIBAL 10-15-55        | 14-20-H62-5017           |
| 43-013-33129 | UTE TRIBAL 10-16-54        | 14-20-H62-3413           |
| 43-013-32345 | UTE TRIBAL 10-16-55        | 14-20-H62-5024           |
| 43-013-33133 | UTE TRIBAL 10-17-54        | 14-20-H62-4731           |
| 43-013-33300 | UTE TRIBAL 10-18-54        | 14-20-H62-4919           |
| 43-013-32717 | UTE TRIBAL 10-19-54        | 14-20-H62-3528           |
| 43-013-32740 | UTE TRIBAL 10-20-54        | 14-20-H62-3529           |
| 43-013-32603 | UTE TRIBAL 10-21-55        | 14-20-H62-4825           |
| 43-013-32592 | UTE TRIBAL 10-22-54        | 14-20-H62-3415           |
| 43-013-33722 | UTE TRIBAL 10-22D-55       | 14-20-H62-4754           |
| 43-013-33358 | UTE TRIBAL 10-23D-55       | 14-20-H62-3443           |
| 43-013-32932 | UTE TRIBAL 10-24-54        | 14-20-H62-4716           |
| 43-013-33156 | UTE TRIBAL 10-24D-55       | 14-20-H62-4749           |
| 43-013-32749 | UTE TRIBAL 10-25-55        | 14-20-H62-3537           |
| 43-013-33620 | UTE TRIBAL 10-26D-54       | 14-20-H62-4954           |
| 43-013-33360 | UTE TRIBAL 10-26D-55       | 14-20-H62-3444           |
| 43-013-33683 | UTE TRIBAL 10-27D-55       | 14-20-H62-4753           |
| 43-013-32764 | UTE TRIBAL 10-28-54        | 14-20-H62-4740           |

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| 43-013-32419 | UTE TRIBAL 10-28-55   | 14-20-H62-5019 |
| 43-013-33155 | UTE TRIBAL 10-29-54   | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55  | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54   | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55   | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54   | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54   | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55   | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55  | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55   | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54   | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55   | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55   | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54   | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55   | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54   | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17      | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19      | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20      | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55   | 14-20-H62-5018 |
| 43-013-33115 | UTE TRIBAL 11-21-54   | 14-20-H62-3414 |
| 43-013-33116 | UTE TRIBAL 11-22-54   | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55   | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55   | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24      | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25      | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54   | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56   | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54   | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55  | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55   | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28      | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55   | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54   | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54   | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54   | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54  | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54   | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55   | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55  | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54   | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55   | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54    | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55    | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54    | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20       | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55    | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54   | 14-20-H62-5033 |

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| 43-013-50476 | UTE TRIBAL 12-14D-55 | 14-20-H62-4661  |
| 43-013-32205 | UTE TRIBAL 12-15     | 14-20-H62-5017  |
| 43-013-32981 | UTE TRIBAL 12-15-55  | 14-20-H62-3413  |
| 43-013-33131 | UTE TRIBAL 12-16-54  | 14-20-H62-4919  |
| 43-013-32146 | UTE TRIBAL 12-17     | 14-20-H62-5035  |
| 43-013-33077 | UTE TRIBAL 12-18-54  | 14-20-H62-3528  |
| 43-013-32716 | UTE TRIBAL 12-19-54  | 14-20-H62-3529  |
| 43-013-32866 | UTE TRIBAL 12-20-54  | 14-20-H62-3414  |
| 43-013-32385 | UTE TRIBAL 12-21-54  | 14-20-H62-4825  |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754  |
| 43-013-32616 | UTE TRIBAL 12-22-55  | 14-20-H62-3443  |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749  |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749  |
| 43-013-32769 | UTE TRIBAL 12-25-55  | 14-20-H62-3537  |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444  |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740  |
| 43-013-32765 | UTE TRIBAL 12-28-54  | 14-20-H62-5019  |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036  |
| 43-013-32572 | UTE TRIBAL 12-29-54  | 14-20-H62-5020  |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020  |
| 43-013-33215 | UTE TRIBAL 1-22D-54  | 14-20-H62-3415  |
| 43-013-33626 | UTE TRIBAL 1-22D-55  | 14-20-H62-4754  |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946  |
| 43-013-32925 | UTE TRIBAL 12-32-54  | 14-20-H62-4947  |
| 43-013-33266 | UTE TRIBAL 12-32-55  | 14-20-H62-5026  |
| 43-013-33090 | UTE TRIBAL 12-33-54  | 14-20-562-4948  |
| 43-013-32524 | UTE TRIBAL 1-23-55   | 14-20-H62-3443  |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945  |
| 43-013-32354 | UTE TRIBAL 12-36-55  | 14-20-H62-4944  |
| 43-013-32259 | UTE TRIBAL 1-24-55   | 14-20-H62-4749  |
| 43-013-31912 | UTE TRIBAL 1-26      | 14-20-H62-3444  |
| 43-013-33680 | UTE TRIBAL 1-26D-54  | 14-20-H62-4943  |
| 43-013-32416 | UTE TRIBAL 1-27-55   | 14-20-H62-4753  |
| 43-013-31549 | UTE TRIBAL 1-28      | 14-20-H62-4740  |
| 43-013-33784 | UTE TRIBAL 1-28D-55  | 14-20-H62-5019  |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537  |
| 43-013-32599 | UTE TRIBAL 13-13-55  | 14-20-H62-4845  |
| 43-013-33364 | UTE TRIBAL 13-14-54  | 14-20-H62-5033  |
| 43-013-32600 | UTE TRIBAL 13-14-55  | 14-20-H62-5016  |
| 43-013-32526 | UTE TRIBAL 1-31-54   | 14-20-H62-4946  |
| 43-013-32602 | UTE TRIBAL 13-15-55  | 14-20-H62-5017  |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54  | 14-20-H62-3413  |
| 43-013-31546 | UTE TRIBAL 13-17     | 14-20-H62-4919  |
| 43-013-32571 | UTE TRIBAL 13-18-54  | 14-20-H62-5032  |
| 43-013-31284 | UTE TRIBAL 13-19     | 14-20-H62-3528  |
| 43-013-32206 | UTE TRIBAL 13-20     | 14-20-H62-3529  |
| 43-013-32841 | UTE TRIBAL 13-20-55  | 14-20-H62-5018  |
| 43-013-33113 | UTE TRIBAL 13-21-54  | 14-20-H62-3414  |

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| 43-013-31548 | UTE TRIBAL 13-22     | 14-20-H62-3415 |
| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55  | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24     | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25     | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54  | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54  | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| 43-013-32564 | UTE TRIBAL 13-29-54  | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55   | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R     | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33      | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54  | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54  | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54  | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54  | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54  | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34      | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55  | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54   | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55  | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55   | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54  | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55  | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54  | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17     | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55  | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54  | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54  | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54  | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54  | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56  | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54  | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55  | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55  | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54  | 14-20-H62-4947 |



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| 43-013-33093 | UTE TRIBAL 14-33-54  | 14-20-H62-4949  |
| 43-013-33955 | UTE TRIBAL 14-35D-55 | 14-20-H62-4945  |
| 43-013-32355 | UTE TRIBAL 14-36-55  | 14-20-H62-4944  |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740  |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662  |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845  |
| 43-013-32971 | UTE TRIBAL 15-15-54  | 14-20-H62-4661  |
| 43-013-32855 | UTE TRIBAL 15-15-55  | 14-20-H62-5017  |
| 43-013-31648 | UTE TRIBAL 15-16     | 14-20-H62-3413  |
| 43-013-31649 | UTE TRIBAL 15-17     | 14-20-H62-4731  |
| 43-013-32358 | UTE TRIBAL 15-17-55  | 14-20-H62-5025  |
| 43-013-32148 | UTE TRIBAL 15-18     | 14-20-H62-4919  |
| 43-013-31832 | UTE TRIBAL 15-19     | 14-20-H62-3528  |
| 43-013-32386 | UTE TRIBAL 15-20-54  | 14-20-H62-3529  |
| 43-013-33357 | UTE TRIBAL 15-21-55  | 14-20-H62-3414  |
| 43-013-32617 | UTE TRIBAL 15-22-55  | 14-20-H62-4754  |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415  |
| 43-013-31671 | UTE TRIBAL 15-23     | 14-20-H62-3443  |
| 43-013-31129 | UTE TRIBAL 15-24R    | 14-20-H62-4749  |
| 43-013-32271 | UTE TRIBAL 15-25-55  | 14-20-H62-3537  |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954  |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444  |
| 43-013-32339 | UTE TRIBAL 15-27-55  | 14-20-H62-4753  |
| 43-013-32389 | UTE TRIBAL 15-28-54  | 14-20-H62-4740  |
| 43-013-32561 | UTE TRIBAL 15-29-54  | 14-20-H62-5036  |
| 43-013-32382 | UTE TRIBAL 15-30-54  | 14-20-H62-4662  |
| 43-013-32743 | UTE TRIBAL 15-31-54  | 14-20-H62-4946  |
| 43-013-32666 | UTE TRIBAL 15-32-54  | 14-20-H62-4947  |
| 43-013-32768 | UTE TRIBAL 15-33-54  | 14-20-H62-4948  |
| 43-013-32804 | UTE TRIBAL 15-35-54  | 14-20-H62-5053  |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945  |
| 43-013-33049 | UTE TRIBAL 15-36-55  | 14-20-H62-4944  |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845  |
| 43-013-32272 | UTE TRIBAL 16-14-55  | 14-20-H62-5016  |
| 43-013-32588 | UTE TRIBAL 16-15-54  | 14-20-H62-4661  |
| 43-013-32757 | UTE TRIBAL 16-16-55  | 14-20-H62-5024  |
| 43-013-33132 | UTE TRIBAL 16-17-54  | 14-20-H62-4731  |
| 43-013-31650 | UTE TRIBAL 16-18     | 14-20-H62-4919  |
| 43-013-32691 | UTE TRIBAL 16-19-54  | 14-20-H62-3528  |
| 43-013-32739 | UTE TRIBAL 16-20-54  | 14-20-H62-3529  |
| 43-013-32381 | UTE TRIBAL 16-21-54  | 14-20-H62-3414  |
| 43-013-32842 | UTE TRIBAL 16-22-54  | 14-20-H62-3415  |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754  |
| 43-013-33046 | UTE TRIBAL 16-23-55  | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54  | 14-20-H62-4716  |
| 43-013-32672 | UTE TRIBAL 16-24-55  | 14-20-H62-3440  |
| 43-013-32759 | UTE TRIBAL 16-25-55  | 14-20-H62-3537  |
| 43-013-34042 | UTE TRIBAL 16-26-54  | 14-20-H62-4954  |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444  |

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| 43-013-33786 | UTE TRIBAL 16-27D-55          | 14-20-H62-4753  |
| 43-013-33041 | UTE TRIBAL 16-28D-54          | 14-20-H62-4740  |
| 43-013-33076 | UTE TRIBAL 16-29-54           | 14-20-H62-5036  |
| 43-013-32349 | UTE TRIBAL 16-29-55           | 14-20-H62-5020  |
| 43-013-32665 | UTE TRIBAL 16-3-54            | 14-20-H62-4778  |
| 43-013-32718 | UTE TRIBAL 16-30-54           | 14-20-H62-4662  |
| 43-013-33326 | UTE TRIBAL 16-31D-54          | 14-20-H62-4946  |
| 43-013-32926 | UTE TRIBAL 16-32D-54          | 14-20-H62-4947  |
| 43-013-33091 | UTE TRIBAL 16-33-54           | 14-20-H62-4948  |
| 43-013-32352 | UTE TRIBAL 16-35-55           | 14-20-H62-4945  |
| 43-013-32356 | UTE TRIBAL 16-36-55           | 14-20-H62-4944  |
| 43-013-33393 | UTE TRIBAL 1A-29-54           | 14-20-H62-5036  |
| 43-013-33186 | UTE TRIBAL 1I-36-55           | 14-20-H62-4944  |
| 43-013-33111 | UTE TRIBAL 2-14-54            | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19               | 14-20-H62-4919  |
| 43-013-32974 | UTE TRIBAL 2-20-54            | 14-20-H62-3529  |
| 43-013-33117 | UTE TRIBAL 2-21-55            | 14-20-H62-4825  |
| 43-013-32591 | UTE TRIBAL 2-22-54            | 14-20-H62-3415  |
| 43-013-32604 | UTE TRIBAL 2-22-55            | 14-20-H62-4754  |
| 43-013-33045 | UTE TRIBAL 2-23-55            | 14-20-H62-3443  |
| 43-013-32569 | UTE TRIBAL 2-24-54            | 14-20-H62-4716  |
| 43-013-31833 | UTE TRIBAL 2-25               | 14-20-H62-3537  |
| 43-013-32868 | UTE TRIBAL 2-26-54            | 14-20-H62-4954  |
| 43-013-33979 | UTE TRIBAL 2-26D-55           | 14-20-H62-3444  |
| 43-013-32179 | UTE TRIBAL 2-27               | 14-20-H62-3375  |
| 43-013-33628 | UTE TRIBAL 2-27D-55           | 14-20-H62-4753  |
| 43-013-32763 | UTE TRIBAL 2-28-54            | 14-20-H62-4740  |
| 43-013-33714 | UTE TRIBAL 2-29D-55           | 14-20-H62-5036  |
| 43-013-32680 | UTE TRIBAL 2-30-55            | 14-20-H62-5059  |
| 43-013-32894 | UTE TRIBAL 2-30D-54           | 14-20-H62-4662  |
| 43-013-32762 | UTE TRIBAL 2-31-54            | 14-20-H62-4946  |
| 43-013-32935 | UTE TRIBAL 2-31-55            | 14-20-H62-5060  |
| 43-013-32803 | UTE TRIBAL 2-32-54            | 14-20-H62-4947  |
| 43-013-32350 | UTE TRIBAL 2-32-55            | 14-20-H62-5026  |
| 43-013-32898 | UTE TRIBAL 2-33D-54           | 14-20-H62-4948  |
| 43-013-32187 | UTE TRIBAL 2-35               | 14-20-H62-4945  |
| 43-013-32422 | UTE TRIBAL 2-36-55            | 14-20-H62-4944  |
| 43-013-32663 | UTE TRIBAL 3-10-54            | 14-20-H62-5517  |
| 43-013-50478 | UTE TRIBAL 3-14-55            | 14-20-H62-5016  |
| 43-013-50389 | UTE TRIBAL 3-14D-54           | 14-20-H62-5033  |
| 43-013-31830 | UTE TRIBAL 3-19               | 14-20-H62-3528  |
| 43-013-32377 | UTE TRIBAL 3-20-54            | 14-20-H62-4919  |
| 43-013-32867 | UTE TRIBAL 3-21-54            | 14-20-H62-3414  |
| 43-013-32758 | UTE TRIBAL 3-21-55            | 14-20-H62-4825  |
| 43-013-33208 | UTE TRIBAL 3-22-54            | 14-20-H62-3415  |
| 43-013-32605 | UTE TRIBAL 3-22-55            | 14-20-H62-4754  |
| 43-013-32536 | UTE TRIBAL 3-23-55            | 14-20-H62-3443  |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749  |
| 43-013-31834 | UTE TRIBAL 3-25               | 14-20-H62-3537  |

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| 43-013-32993 | UTE TRIBAL 3-25-56  | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55  | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54  | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55  | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54  | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55  | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54  | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54  | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54  | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55  | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54  | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54  | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54  | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55  | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54  | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55  | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54  | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55  | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54  | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30     | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54  | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54  | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55  | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54  | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55  | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36     | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13     | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54  | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54  | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55  | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55  | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19     | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20     | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54  | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54  | 14-20-H62-3415 |

|              |                     |                |
|--------------|---------------------|----------------|
| 43-013-32537 | UTE TRIBAL 5-23-55  | 14-20-H62-3443 |
| 43-013-32263 | UTE TRIBAL 5-24-55  | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56  | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54  | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55  | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55  | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28     | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54  | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54  | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31     | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54  | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54  | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54  | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55  | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54  | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54  | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54  | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21     | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22     | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54  | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H    | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54  | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55  | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55  | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55  | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54  | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55  | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54  | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55  | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55  | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54  | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55  | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55  | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54  | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54  | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55  | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56  | 14-20-H62-5064 |

|              |                      |                |
|--------------|----------------------|----------------|
| 43-013-32991 | UTE TRIBAL 7-25-56   | 14-20-H62-5065 |
| 43-013-33621 | UTE TRIBAL 7-26D-54  | 14-20-H62-4954 |
| 43-013-33477 | UTE TRIBAL 7-26D-55  | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55   | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28      | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55  | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54   | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55  | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30      | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54   | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54   | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54   | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55   | 14-20-H62-5028 |
| 43-013-32774 | UTE TRIBAL 7-35-54   | 14-20-H62-5053 |
| 43-013-33048 | UTE TRIBAL 7-35-55   | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55   | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54  | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54  | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54   | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55  | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54   | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55   | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54   | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55  | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54   | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55  | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55   | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54   | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55   | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54  | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55  | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55  | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54   | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55   | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55   | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54   | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54   | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55   | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54   | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55   | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54   | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55  | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55   | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55   | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55  | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54  | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55   | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54   | 14-20-H62-3413 |

|              |                           |                |
|--------------|---------------------------|----------------|
| 43-013-32687 | UTE TRIBAL 9-17-54        | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18           | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19           | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54        | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55       | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54        | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54        | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55        | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55        | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55        | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26           | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55       | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54        | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55       | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54        | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54        | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54        | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55        | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54        | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54        | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54        | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55        | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55       | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54       | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55       | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54      | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56    | FEE            |
| 43-013-33150 | WILCOX FEE 1-20-56        | FEE            |
| 43-013-33151 | WILCOX FEE 15-16-56       | FEE            |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22  | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21   | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19   | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25   | 14-20-H62-3537 |



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**CA No.**

**Unit:**

**Berry Pilot EOR 246-02  
 Brundage Canyon**

| WELL NAME         | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:  
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE *Beverly Decker*

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached list |
| 2. NAME OF OPERATOR:<br>Berry Petroleum Company, LLC  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                        |
| 3. ADDRESS OF OPERATOR:<br>1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202                             |  | 7. UNIT or CA AGREEMENT NAME:                                |
| PHONE NUMBER:<br>(303) 999-4400   |  | 8. WELL NAME and NUMBER:                                     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:   |  | 9. API NUMBER:   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 10. FIELD AND POOL, OR WILDCAT:                              |
| COUNTY:   |  | STATE: UTAH  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED  
JUN 13 2014  
Div. of Oil, Gas & Mining

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u>    | DATE <u>6/1/2014</u>                   |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|   |   |
|---|---|
| <b>Well name:</b>                               | See Attached  |
| <b>API number:</b>                              |   |
| <b>Location:</b>                                | Qtr-Qtr:                      Section                      Township                      Range: |
| <b>Company that filed original application:</b> | Berry Petroleum Company LLC   |
| <b>Date original permit was issued:</b>         |   |
| <b>Company that permit was issued to:</b>       | Linn Operating, Inc   |

| Check one | Desired Action:   |
|-----------|---|
|           |   |
|           | <b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>  |
|           | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| ✓         | <b>Transfer approved Application for Permit to Drill to new operator</b>  |
|           | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.   |

| Following is a checklist of some items related to the application, which should be verified.  | Yes | No |
|---|-----|----|
| If located on private land, has the ownership changed?  |     | ✓  |
| If so, has the surface agreement been updated?  |     |    |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           |     | ✓  |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      |     | ✓  |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      |     | ✓  |
| Has the approved source of water for drilling changed?  |     | ✓  |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? |     | ✓  |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>  | ✓   |    |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature *Beverly Decker* Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|   |   |
|---|---|
| <b>Well name:</b>                               | See Attached  |
| <b>API number:</b>                              |   |
| <b>Location:</b>                                | Qtr-Qtr:                      Section:                      Township:                      Range: |
| <b>Company that filed original application:</b> | Berry Petroleum Company LLC   |
| <b>Date original permit was issued:</b>         |   |
| <b>Company that permit was issued to:</b>       | Linn Operating, Inc   |

|                                     |   |
|-------------------------------------|---|
| <b>Check one</b>                    | <b>Desired Action:</b>  |
| <input type="checkbox"/>            |   |
| <input checked="" type="checkbox"/> | <b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/>            | <b>Transfer approved Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.   |

| Following is a checklist of some items related to the application, which should be verified.  |  | Yes | No |
|---|--|-----|----|
| If located on private land, has the ownership changed?  |  |     | ✓  |
| <input type="checkbox"/>  | If so, has the surface agreement been updated? |     |    |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           |  |     | ✓  |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      |  |     | ✓  |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      |  |     | ✓  |
| Has the approved source of water for drilling changed?  |  |     | ✓  |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? |  |     | ✓  |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>  |  | ✓   |    |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature  Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

| Well Name               | Section | TWN  | RNG  | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit            |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21      | 050S | 040W | 4301331280 | 11130  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54     | 30      | 050S | 040W | 4301332747 | 14747  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54     | 30      | 050S | 040W | 4301332748 | 14778  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54    | 30      | 050S | 040W | 4301332893 | 15246  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54      | 30      | 050S | 040W | 4301332975 | 15300  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54      | 21      | 050S | 040W | 4301333388 | 15937  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55    | 17      | 050S | 050W | 4301333550 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 11-14D-54    | 14      | 050S | 040W | 4301333596 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 16-17D-55    | 17      | 050S | 050W | 4301333622 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 15-28D-55    | 28      | 050S | 050W | 4301333623 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 14-16D-56     | 16      | 050S | 060W | 4301334283 |        | Indian        | OW        | APD         |                 |
| FEDERAL 10-10D-65       | 10      | 060S | 050W | 4301350523 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 3-23D-56      | 23      | 050S | 060W | 4301350624 |        | Indian        | OW        | APD         |                 |
| FEDERAL 2-1D-64         | 1       | 060S | 040W | 4301350765 |        | Federal       | OW        | APD         |                 |
| FEDERAL 7-1D-64         | 1       | 060S | 040W | 4301350766 |        | Federal       | OW        | APD         |                 |
| FEDERAL 9-1D-64         | 1       | 060S | 040W | 4301350767 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 1-28D-56      | 28      | 050S | 060W | 4301350865 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 13H-9-56      | 10      | 050S | 060W | 4301350874 |        | Indian        | OW        | APD         |                 |
| CC FEE 8-24-38          | 24      | 030S | 080W | 4301350885 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 4H-26-56      | 26      | 050S | 060W | 4301350951 |        | Indian        | OW        | APD         |                 |
| LC FEE 4H-12-57         | 12      | 050S | 070W | 4301350952 |        | Fee           | OW        | APD         |                 |
| CC TRIBAL 4-2-48        | 2       | 040S | 080W | 4301350964 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-34-45      | 34      | 040S | 050W | 4301350974 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 11-34-45      | 34      | 040S | 050W | 4301350975 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 7-2D-56       | 2       | 050S | 060W | 4301350988 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 10-18D-56     | 18      | 050S | 060W | 4301350989 |        | Indian        | OW        | APD         |                 |
| CC TRIBAL 4-30D-38      | 19      | 030S | 080W | 4301350993 |        | Indian        | OW        | APD         |                 |
| FEDERAL 4-1-65          | 1       | 060S | 050W | 4301351016 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 3-16D-56      | 16      | 050S | 060W | 4301351032 |        | Indian        | OW        | APD         |                 |
| CC FEE 6-21-38          | 21      | 030S | 080W | 4301351059 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 13H-28-45     | 28      | 040S | 050W | 4301351061 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-23-45      | 23      | 040S | 050W | 4301351071 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 4H-27-45      | 27      | 040S | 050W | 4301351072 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-27-45      | 27      | 040S | 050W | 4301351074 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-27-45      | 27      | 040S | 050W | 4301351075 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-23-45      | 23      | 040S | 050W | 4301351077 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12H-30-56     | 30      | 050S | 060W | 4301351133 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5-29D-56      | 29      | 050S | 060W | 4301351184 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12H-19-56     | 19      | 050S | 060W | 4301351193 |        | Indian        | OW        | APD         |                 |
| LC FEE 15-11D-56        | 11      | 050S | 060W | 4301351197 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 13H-10-56     | 11      | 050S | 060W | 4301351209 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 2-31D-45      | 31      | 040S | 050W | 4301351261 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 13H-24-45     | 24      | 040S | 050W | 4301351273 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 6-21D-55     | 21      | 050S | 050W | 4301351274 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 15-16D-55    | 16      | 050S | 050W | 4301351284 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 4H-15-55     | 15      | 050S | 050W | 4301351292 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 13H-14-54    | 14      | 050S | 040W | 4301351297 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 1-32-55      | 32      | 050S | 050W | 4301351298 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 4-21D-55     | 21      | 050S | 050W | 4301351299 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-33-45      | 33      | 040S | 050W | 4301351301 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 16-15D-55    | 15      | 050S | 050W | 4301351302 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 2-24-55      | 24      | 050S | 050W | 4301351304 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 11-32D-56     | 32      | 050S | 060W | 4301351315 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 1-32D-56      | 32      | 050S | 060W | 4301351317 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-32-56      | 32      | 050S | 060W | 4301351318 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-33-45      | 33      | 040S | 050W | 4301351338 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 14-28-45      | 28      | 040S | 050W | 4301351339 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-32D-45     | 32      | 040S | 050W | 4301351340 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 3-31-45       | 31      | 040S | 050W | 4301351347 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 1-18D-56      | 18      | 050S | 060W | 4301351367 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 9-18D-56      | 18      | 050S | 060W | 4301351368 |        | Indian        | OW        | APD         |                 |
| LC FEE 9-23D-56         | 23      | 050S | 060W | 4301351380 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 1-34D-45      | 34      | 040S | 050W | 4301351382 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-21D-56     | 21      | 050S | 060W | 4301351383 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 7-29D-56      | 29      | 050S | 060W | 4301351386 |        | Indian        | OW        | APD         |                 |



Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

|                      |    |      |      |            |        |    |     |
|----------------------|----|------|------|------------|--------|----|-----|
| UTE TRIBAL 6-15-55   | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56   | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56   | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37      | 9  | 030S | 070W | 4301351409 | Fee    | OW | APD |
| CC FEE 16-21D-38     | 21 | 030S | 080W | 4301351410 | Fee    | OW | APD |
| UTE TRIBAL 5H-10-54  | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57   | 6  | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45    | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56   | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56  | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56       | 1  | 050S | 060W | 4301351457 | Fee    | OW | APD |
| LC TRIBAL 5-3D-56    | 3  | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45   | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56   | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56     | 7  | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56     | 2  | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56  | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38  | 2  | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38  | 2  | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48    | 2  | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56   | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56   | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56   | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56   | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55   | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38   | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56     | 36 | 050S | 060W | 4301351622 | Fee    | OW | APD |
| Myrin Fee 3-16D-55   | 16 | 050S | 050W | 4301351633 | Fee    | OW | APD |
| LC TRIBAL 12H-34-56  | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55    | 16 | 050S | 050W | 4301351635 | Fee    | OW | APD |
| LC TRIBAL 15-27-56   | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56  | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56    | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58  | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58  | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56   | 8  | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56      | 11 | 050S | 060W | 4301351712 | Fee    | OW | APD |
| LC TRIBAL 3-11D-56   | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56   | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45   | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45   | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45   | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45   | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58   | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58  | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56   | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45  | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57       | 6  | 050S | 070W | 4301351749 | Fee    | OW | APD |
| LC Tribal 15-12D-58  | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58   | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58   | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57   | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58    | 2  | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58    | 2  | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58    | 2  | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56  | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56   | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56   | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57   | 7  | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57    | 7  | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57      | 6  | 050S | 070W | 4301351816 | Fee    | OW | APD |
| LC Tribal 11-6D-57   | 6  | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56    | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56   | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

|                     |    |      |      |            |         |    |     |
|---------------------|----|------|------|------------|---------|----|-----|
| LC Fee 7-31D-45     | 31 | 040S | 050W | 4301351857 | Fee     | OW | APD |
| LC Tribal 5-31D-45  | 31 | 040S | 050W | 4301351858 | Indian  | OW | APD |
| LC Tribal 8-33-45   | 33 | 040S | 050W | 4301351859 | Indian  | OW | APD |
| LC Tribal 16-31-45  | 31 | 040S | 050W | 4301351863 | Indian  | OW | APD |
| LC Tribal 7-23D-45  | 23 | 040S | 050W | 4301351865 | Indian  | OW | APD |
| LC Tribal 1-23D-56  | 23 | 050S | 060W | 4301351866 | Indian  | OW | APD |
| LC TRIBAL 1-19-56   | 19 | 050S | 060W | 4301351867 | Indian  | OW | APD |
| LC TRIBAL 7-19D-56  | 19 | 050S | 060W | 4301351868 | Indian  | OW | APD |
| LC TRIBAL 9-4D-56   | 4  | 050S | 060W | 4301351869 | Indian  | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian  | OW | APD |
| LC TRIBAL 7-17D-56  | 17 | 050S | 060W | 4301351886 | Indian  | OW | APD |
| LC TRIBAL 5-17D-56  | 17 | 050S | 060W | 4301351887 | Indian  | OW | APD |
| LC FEE 4-32D-45     | 31 | 040S | 050W | 4301351892 | Fee     | OW | APD |
| LC TRIBAL 9-2D-56   | 2  | 050S | 060W | 4301351893 | Indian  | OW | APD |
| LC TRIBAL 1-2D-56   | 2  | 050S | 060W | 4301351894 | Indian  | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian  | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian  | OW | APD |
| LC TRIBAL 9-5D-56   | 4  | 050S | 060W | 4301351901 | Indian  | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian  | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian  | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian  | OW | APD |
| LC Tribal 3-27D-45  | 27 | 040S | 050W | 4301351911 | Indian  | OW | APD |
| LC TRIBAL 9-34D-56  | 34 | 050S | 060W | 4301351914 | Indian  | OW | APD |
| CC Fee 8R-9-37      | 9  | 030S | 070W | 4301351937 | Fee     | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian  | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian  | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian  | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian  | OW | APD |
| LC Tribal 6-33D-45  | 33 | 040S | 050W | 4301351955 | Indian  | OW | APD |
| LC Tribal 6-32D-45  | 32 | 040S | 050W | 4301351956 | Indian  | OW | APD |
| Federal 3-11D-65    | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64      | 4  | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65    | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64     | 4  | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64     | 4  | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64     | 4  | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64     | 4  | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64     | 9  | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64     | 4  | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64     | 4  | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64    | 4  | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64     | 9  | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64     | 9  | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64      | 9  | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64     | 9  | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64     | 4  | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64    | 4  | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian  | OW | APD |
| Federal 15-4D-64    | 4  | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64     | 9  | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64     | 9  | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64    | 9  | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64    | 9  | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64    | 9  | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64    | 9  | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64    | 9  | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64     | 9  | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64    | 9  | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64    | 9  | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian  | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian  | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian  | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian  | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian  | OW | APD |
| LC Tribal 5-26D-56  | 26 | 050S | 060W | 4301352097 | Indian  | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian  | OW | APD |

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| LC Tribal 13-26D-56    | 26 | 050S | 060W | 4301352099 | Indian  | OW | APD |                 |
| LC Tribal 2-27D-45     | 27 | 040S | 050W | 4301352100 | Indian  | OW | APD |                 |
| LC Tribal 8-27D-45     | 27 | 040S | 050W | 4301352101 | Indian  | OW | APD |                 |
| LC Tribal 4-9D-56      | 9  | 050S | 060W | 4301352102 | Indian  | OW | APD |                 |
| LC Tribal 8-32D-45     | 32 | 040S | 050W | 4301352135 | Indian  | OW | APD |                 |
| UTE Tribal 15-24D-54   | 24 | 050S | 040W | 4301352156 | Indian  | GW | APD |                 |
| UTE Tribal 9-24D-54    | 24 | 050S | 040W | 4301352157 | Indian  | GW | APD |                 |
| UTE Tribal 1-25D-54    | 25 | 050S | 040W | 4301352173 | Indian  | GW | APD |                 |
| UTE Tribal 9-25D-54    | 25 | 050S | 040W | 4301352177 | Indian  | GW | APD |                 |
| Myrin Tribal 9-10D-55  | 10 | 050S | 050W | 4301352189 | Indian  | OW | APD |                 |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian  | OW | APD |                 |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian  | OW | APD |                 |
| UTE Tribal 1-24D-54    | 24 | 050S | 040W | 4301352304 | Indian  | GW | APD |                 |
| UTE Tribal 7-24D-54    | 24 | 050S | 040W | 4301352306 | Indian  | GW | APD |                 |
| UTE Tribal 12-25D-54   | 25 | 050S | 040W | 4301352308 | Indian  | GW | APD |                 |
| UTE Tribal 4-13D-54    | 13 | 050S | 040W | 4301352321 | Indian  | GW | APD |                 |
| UTE Tribal 13-25D-54   | 25 | 050S | 040W | 4301352322 | Indian  | GW | APD |                 |
| Abbott Fee 1-6D-54     | 6  | 050S | 040W | 4301352324 | Fee     | OW | APD |                 |
| Abbott Fee 7-6D-54     | 6  | 050S | 040W | 4301352327 | Fee     | OW | APD |                 |
| UTE Tribal 3-24D-54    | 24 | 050S | 040W | 4301352347 | Indian  | GW | APD |                 |
| UTE Tribal 5-24D-54    | 24 | 050S | 040W | 4301352348 | Indian  | GW | APD |                 |
| State Tribal 7-12D-55  | 12 | 050S | 050W | 4301352369 | Indian  | OW | APD |                 |
| State Tribal 14-1D-55  | 1  | 050S | 050W | 4301352372 | Indian  | OW | APD |                 |
| State Tribal 11-1D-55  | 1  | 050S | 050W | 4301352373 | Indian  | OW | APD |                 |
| State Tribal 13-1D-55  | 1  | 050S | 050W | 4301352374 | Indian  | OW | APD |                 |
| State Tribal 12-2D-55  | 2  | 050S | 050W | 4301352391 | Indian  | OW | APD |                 |
| State Tribal 14-2D-55  | 2  | 050S | 050W | 4301352392 | Indian  | OW | APD |                 |
| State Tribal 13-2D-55  | 2  | 050S | 050W | 4301352393 | Indian  | OW | APD |                 |
| State Tribal 14-3D-55  | 3  | 050S | 050W | 4301352430 | Indian  | OW | APD |                 |
| State Tribal 11-3D-55  | 3  | 050S | 050W | 4301352434 | Indian  | OW | APD |                 |
| State Tribal 13-3D-55  | 3  | 050S | 050W | 4301352435 | Indian  | OW | APD |                 |
| UTE TRIBAL 2-5D-55     | 5  | 050S | 050W | 4301352450 | Indian  | OW | APD |                 |
| Ute Tribal 1-5D-55     | 5  | 050S | 050W | 4301352456 | Indian  | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55      | 5  | 050S | 050W | 4301352459 | Indian  | OW | APD |                 |
| Ute Tribal 3-16D-54    | 9  | 050S | 040W | 4301352467 | Indian  | OW | APD |                 |
| State Tribal 1-3D-55   | 3  | 050S | 050W | 4301352471 | Indian  | OW | APD |                 |
| State Tribal 2-3D-55   | 3  | 050S | 050W | 4301352472 | Indian  | OW | APD |                 |
| State Tribal 7-3D-55   | 3  | 050S | 050W | 4301352473 | Indian  | OW | APD |                 |
| State Tribal 8-3D-55   | 3  | 050S | 050W | 4301352474 | Indian  | OW | APD |                 |
| UTE FEE 10-9D-54       | 9  | 050S | 040W | 4301352475 | Fee     | OW | APD |                 |
| UTE FEE 12-9D-54       | 9  | 050S | 040W | 4301352476 | Fee     | OW | APD |                 |
| UTE FEE 16-9D-54       | 9  | 050S | 040W | 4301352478 | Fee     | OW | APD |                 |
| Ute Tribal 2-16D-54    | 9  | 050S | 040W | 4301352481 | Indian  | OW | APD |                 |
| Federal 14-6D-65       | 6  | 060S | 050W | 4301352495 | Federal | OW | APD |                 |
| Federal 13-6D-65       | 6  | 060S | 050W | 4301352496 | Federal | OW | APD |                 |
| Federal 11-6D-65       | 6  | 060S | 050W | 4301352497 | Federal | OW | APD |                 |
| Federal 10-6D-65       | 6  | 060S | 050W | 4301352498 | Federal | OW | APD |                 |
| State Tribal 3-3D-55   | 3  | 050S | 050W | 4301352532 | Indian  | OW | APD |                 |
| State Tribal 4-3D-55   | 3  | 050S | 050W | 4301352533 | Indian  | OW | APD |                 |
| State Tribal 5-3D-55   | 3  | 050S | 050W | 4301352535 | Indian  | OW | APD |                 |
| State Tribal 6-3D-55   | 3  | 050S | 050W | 4301352536 | Indian  | OW | APD |                 |
| Federal 2-7D-65        | 7  | 060S | 050W | 4301352537 | Federal | OW | APD |                 |
| Federal 5-7D-65        | 7  | 060S | 050W | 4301352538 | Federal | OW | APD |                 |
| Federal 4-7D-65        | 7  | 060S | 050W | 4301352541 | Federal | OW | APD |                 |
| UTE FEE 11-9D-54       | 9  | 050S | 040W | 4301352544 | Fee     | OW | APD |                 |
| UTE TRIBAL 15-12D-55   | 12 | 050S | 050W | 4301352549 | Indian  | OW | APD |                 |
| UTE TRIBAL 6-5D-55     | 5  | 050S | 050W | 4301352556 | Indian  | OW | APD |                 |
| UTE TRIBAL 5-5D-55     | 5  | 050S | 050W | 4301352557 | Indian  | OW | APD |                 |
| UTE TRIBAL 4-5D-55     | 5  | 050S | 050W | 4301352558 | Indian  | OW | APD |                 |
| UTE TRIBAL 3-5D-55     | 5  | 050S | 050W | 4301352559 | Indian  | OW | APD |                 |
| Federal 3-7-65         | 7  | 060S | 050W | 4301352560 | Federal | OW | APD |                 |
| Ute Tribal 9-11D-55    | 11 | 050S | 050W | 4301352564 | Indian  | OW | APD |                 |
| UTE TRIBAL 10-11D-55   | 11 | 050S | 050W | 4301352566 | Indian  | OW | APD |                 |
| UTE TRIBAL 15-11D-55   | 11 | 050S | 050W | 4301352567 | Indian  | OW | APD |                 |
| Federal 1-7D-65        | 6  | 060S | 050W | 4301352589 | Federal | OW | APD |                 |
| Federal 16-6D-65       | 6  | 060S | 050W | 4301352590 | Federal | OW | APD |                 |

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| Federal 15-6D-65      | 6  | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55  | 12 | 050S | 050W | 4301352592 | Indian  | OW | APD |
| UTE TRIBAL 13-12D-55  | 12 | 050S | 050W | 4301352593 | Indian  | OW | APD |
| UTE TRIBAL 10-11D-54  | 11 | 050S | 040W | 4301352603 | Indian  | OW | APD |
| UTE TRIBAL 9-11D-54   | 11 | 050S | 040W | 4301352604 | Indian  | OW | APD |
| UTE TRIBAL 15-11-54   | 11 | 050S | 040W | 4301352605 | Indian  | OW | APD |
| UTE TRIBAL 16-11D-54  | 11 | 050S | 040W | 4301352606 | Indian  | OW | APD |
| UTE TRIBAL 14-11D-55  | 11 | 050S | 050W | 4301352610 | Indian  | OW | APD |
| UTE TRIBAL 13-11D-55  | 11 | 050S | 050W | 4301352611 | Indian  | OW | APD |
| UTE TRIBAL 12-11D-55  | 11 | 050S | 050W | 4301352612 | Indian  | OW | APD |
| UTE TRIBAL 11-11D-55  | 11 | 050S | 050W | 4301352613 | Indian  | OW | APD |
| Federal 6-7D-65       | 7  | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65      | 7  | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65      | 7  | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65       | 7  | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55  | 30 | 050S | 050W | 4301352687 | Indian  | OW | APD |
| UTE TRIBAL 13-30D-55  | 30 | 050S | 050W | 4301352688 | Indian  | OW | APD |
| UTE TRIBAL 12-30D-55  | 30 | 050S | 050W | 4301352689 | Indian  | OW | APD |
| UTE TRIBAL 11-30D-55  | 30 | 050S | 050W | 4301352690 | Indian  | OW | APD |
| UTE TRIBAL 7-17D-55   | 17 | 050S | 050W | 4301352691 | Indian  | OW | APD |
| UTE TRIBAL 6-17D-55   | 17 | 050S | 050W | 4301352692 | Indian  | OW | APD |
| UTE TRIBAL 3-17D-55   | 17 | 050S | 050W | 4301352693 | Indian  | OW | APD |
| UTE TRIBAL 2-17D-55   | 17 | 050S | 050W | 4301352694 | Indian  | OW | APD |
| UTE TRIBAL 4-17D-55   | 17 | 050S | 050W | 4301352695 | Indian  | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian  | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian  | OW | APD |
| UTE TRIBAL 12-31D-55  | 31 | 050S | 050W | 4301352699 | Indian  | OW | APD |
| UTE TRIBAL 13-31D-55  | 31 | 050S | 050W | 4301352700 | Indian  | OW | APD |
| UTE TRIBAL 14-31D-55  | 31 | 050S | 050W | 4301352701 | Indian  | OW | APD |
| UTE TRIBAL 14-13D-54  | 13 | 050S | 040W | 4301352702 | Indian  | OW | APD |
| UTE TRIBAL 11-31-55   | 31 | 050S | 050W | 4301352703 | Indian  | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian  | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian  | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian  | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian  | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian  | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian  | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian  | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian  | OW | APD |
| UTE TRIBAL 9-4D-55    | 4  | 050S | 050W | 4301352713 | Indian  | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian  | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian  | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian  | OW | APD |
| UTE TRIBAL 10-4D-55   | 4  | 050S | 050W | 4301352717 | Indian  | OW | APD |
| UTE TRIBAL 15-4D-55   | 4  | 050S | 050W | 4301352718 | Indian  | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian  | OW | APD |
| UTE TRIBAL 16-4D-55   | 4  | 050S | 050W | 4301352721 | Indian  | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian  | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian  | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian  | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian  | OW | APD |
| UTE TRIBAL 11-5D-55   | 5  | 050S | 050W | 4301352727 | Indian  | OW | APD |
| UTE TRIBAL 12-5D-55   | 5  | 050S | 050W | 4301352728 | Indian  | OW | APD |
| UTE TRIBAL 13-5D-55   | 5  | 050S | 050W | 4301352729 | Indian  | OW | APD |
| UTE TRIBAL 14-5D-55   | 5  | 050S | 050W | 4301352730 | Indian  | OW | APD |
| UTE TRIBAL 9-30D-55   | 30 | 050S | 050W | 4301352731 | Indian  | OW | APD |
| State Tribal 15-2D-55 | 2  | 050S | 050W | 4301352732 | Indian  | OW | APD |
| State Tribal 16-2D-55 | 2  | 050S | 050W | 4301352733 | Indian  | OW | APD |
| State Tribal 10-2D-55 | 2  | 050S | 050W | 4301352734 | Indian  | OW | APD |
| State Tribal 9-2D-55  | 2  | 050S | 050W | 4301352735 | Indian  | OW | APD |
| UTE TRIBAL 10-30D-55  | 30 | 050S | 050W | 4301352736 | Indian  | OW | APD |
| UTE TRIBAL 15-30D-55  | 30 | 050S | 050W | 4301352737 | Indian  | OW | APD |
| UTE TRIBAL 16-30D-55  | 30 | 050S | 050W | 4301352738 | Indian  | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian  | OW | APD |
| State Tribal 16-3D-55 | 3  | 050S | 050W | 4301352740 | Indian  | OW | APD |
| State Tribal 15-3D-55 | 3  | 050S | 050W | 4301352741 | Indian  | OW | APD |

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| State Tribal 10-3D-55  | 3  | 050S | 050W | 4301352742 |       | Indian  | OW | APD |  |
| State Tribal 9-3D-55   | 3  | 050S | 050W | 4301352743 |       | Indian  | OW | APD |  |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 |       | Indian  | OW | APD |  |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 |       | Indian  | OW | APD |  |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-4D-55     | 4  | 050S | 050W | 4301352747 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-4D-55     | 4  | 050S | 050W | 4301352748 |       | Indian  | OW | APD |  |
| UTE TRIBAL 3-4D-55     | 4  | 050S | 050W | 4301352749 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-4D-55     | 4  | 050S | 050W | 4301352754 |       | Indian  | OW | APD |  |
| UTE TRIBAL 3-31D-55    | 31 | 050S | 050W | 4301352757 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-31D-55    | 31 | 050S | 050W | 4301352758 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-31D-55    | 31 | 050S | 050W | 4301352759 |       | Indian  | OW | APD |  |
| UTE TRIBAL 7-31D-55    | 31 | 050S | 050W | 4301352764 |       | Indian  | OW | APD |  |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 |       | Indian  | OW | APD |  |
| Federal 8-14D-65       | 14 | 060S | 050W | 4301352767 |       | Federal | OW | APD |  |
| Federal 7-14D-65       | 14 | 060S | 050W | 4301352768 |       | Federal | OW | APD |  |
| Federal 2-14D-65       | 14 | 060S | 050W | 4301352769 |       | Federal | OW | APD |  |
| Federal 1-14D-65       | 14 | 060S | 050W | 4301352770 |       | Federal | OW | APD |  |
| UTE TRIBAL 8-5D-55     | 5  | 050S | 050W | 4301352773 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-31D-55    | 31 | 050S | 050W | 4301352795 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-30D-55    | 30 | 050S | 050W | 4301352796 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-30D-55    | 30 | 050S | 050W | 4301352797 |       | Indian  | OW | APD |  |
| UTE TRIBAL 7-30D-55    | 30 | 050S | 050W | 4301352799 |       | Indian  | OW | APD |  |
| Federal 1-13D-65       | 13 | 060S | 050W | 4301352800 |       | Federal | OW | APD |  |
| Federal 7-13D-65       | 13 | 060S | 050W | 4301352802 |       | Federal | OW | APD |  |
| UTE TRIBAL 1-30D-55    | 30 | 050S | 050W | 4301352809 |       | Indian  | OW | APD |  |
| LC TRIBAL 6-25D-56     | 25 | 050S | 060W | 4301352810 |       | Indian  | OW | APD |  |
| LC TRIBAL 4-25D-56     | 25 | 050S | 060W | 4301352812 |       | Indian  | OW | APD |  |
| Federal 6-13D-65       | 13 | 060S | 050W | 4301352813 |       | Federal | OW | APD |  |
| Federal 4-13D-65       | 13 | 060S | 050W | 4301352814 |       | Federal | OW | APD |  |
| Federal 3-13D-65       | 13 | 060S | 050W | 4301352815 |       | Federal | OW | APD |  |
| Federal 3-16D-64       | 16 | 060S | 040W | 4301352823 |       | Federal | OW | APD |  |
| Federal 4-16D-64       | 16 | 060S | 040W | 4301352824 |       | Federal | OW | APD |  |
| Federal 5-16D-64       | 16 | 060S | 040W | 4301352825 |       | Federal | OW | APD |  |
| Federal 6-16D-64       | 16 | 060S | 040W | 4301352826 |       | Federal | OW | APD |  |
| Federal 5-13D-65       | 13 | 060S | 050W | 4301352827 |       | Federal | OW | APD |  |
| LC TRIBAL 1-25D-56     | 25 | 050S | 060W | 4301352835 |       | Indian  | OW | APD |  |
| LC TRIBAL 2-25D-56     | 25 | 050S | 060W | 4301352836 |       | Indian  | OW | APD |  |
| LC TRIBAL 8-25D-56     | 25 | 050S | 060W | 4301352837 |       | Indian  | OW | APD |  |
| UTE FEE 1-13D-55       | 13 | 050S | 050W | 4301352838 |       | Fee     | OW | APD |  |
| LC TRIBAL 9-25D-56     | 25 | 050S | 060W | 4301352840 |       | Indian  | OW | APD |  |
| LC TRIBAL 15-25-56     | 25 | 050S | 060W | 4301352844 |       | Indian  | OW | APD |  |
| Federal 9-5D-65        | 5  | 060S | 050W | 4301352846 |       | Federal | OW | APD |  |
| Federal 10-5D-65       | 5  | 060S | 050W | 4301352847 |       | Federal | OW | APD |  |
| LC TRIBAL 16-25D-56    | 25 | 050S | 060W | 4301352848 |       | Indian  | OW | APD |  |
| LC TRIBAL 10-25D-56    | 25 | 050S | 060W | 4301352849 |       | Indian  | OW | APD |  |
| UTE TRIBAL 8-30D-55    | 29 | 050S | 050W | 4301352855 |       | Indian  | OW | APD |  |
| UTE TRIBAL 9-29D-55    | 29 | 050S | 050W | 4301352870 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-24D-55    | 24 | 050S | 050W | 4301352871 |       | Indian  | OW | APD |  |
| UTE TRIBAL 16-17D-55   | 17 | 050S | 050W | 4301352872 |       | Indian  | OW | APD |  |
| UTE TRIBAL 13-27D-55   | 27 | 050S | 050W | 4301352882 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-29D-55    | 29 | 050S | 050W | 4301352883 |       | Indian  | OW | APD |  |
| UTE TRIBAL 1-29D-55    | 29 | 050S | 050W | 4301352884 |       | Indian  | OW | APD |  |
| Federal 4-2D-65        | 2  | 060S | 050W | 4301352885 |       | Federal | OW | APD |  |
| Federal 5-2D-65        | 2  | 060S | 050W | 4301352886 |       | Federal | OW | APD |  |
| Federal 12-2D-65       | 2  | 060S | 050W | 4301352887 |       | Federal | OW | APD |  |
| LC TRIBAL 12-25D-56    | 25 | 050S | 060W | 4301352888 |       | Indian  | OW | APD |  |
| LC TRIBAL 13-25D-56    | 25 | 050S | 060W | 4301352890 |       | Indian  | OW | APD |  |
| LC TRIBAL 14-25D-56    | 25 | 050S | 060W | 4301352891 |       | Indian  | OW | APD |  |
| Federal 15-3D-65       | 3  | 060S | 050W | 4301352892 |       | Federal | OW | APD |  |
| Federal 9-3D-65        | 3  | 060S | 050W | 4301352893 |       | Federal | OW | APD |  |
| Federal 8-3D-65        | 3  | 060S | 050W | 4301352894 |       | Federal | OW | APD |  |
| Federal 6-3D-65        | 3  | 060S | 050W | 4301352895 |       | Federal | OW | APD |  |
| UTE TRIBAL 6-28D-55    | 28 | 050S | 050W | 4301334056 | 18593 | Indian  | OW | DRL |  |
| MOON TRIBAL 9-27D-54   | 27 | 050S | 040W | 4301334108 | 19095 | Indian  | OW | DRL |  |
| LC TRIBAL 9-16D-56     | 16 | 050S | 060W | 4301350600 | 99999 | Indian  | OW | DRL |  |

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| FEDERAL 15-6D-64        | 6  | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL |  |
| UTE TRIBAL 9-21D-55     | 21 | 050S | 050W | 4301351258 | 19401 | Indian  | OW | DRL |  |
| STATE TRIBAL 2-12D-55   | 12 | 050S | 050W | 4301351310 | 19444 | Indian  | OW | DRL |  |
| UTE TRIBAL 7-10D-54     | 10 | 050S | 040W | 4301351365 | 19391 | Indian  | OW | DRL |  |
| LC TRIBAL 9-26D-56      | 26 | 050S | 060W | 4301351381 | 19433 | Indian  | OW | DRL |  |
| UTE TRIBAL 8-17D-55     | 17 | 050S | 050W | 4301351413 | 19388 | Indian  | OW | DRL |  |
| LC TRIBAL 9-24D-45      | 24 | 040S | 050W | 4301351431 | 18861 | Indian  | OW | DRL |  |
| LC TRIBAL 2-29D-45      | 29 | 040S | 050W | 4301351705 | 99999 | Indian  | OW | DRL |  |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee     | OW | DRL |  |
| LC FEE 14-6D-56         | 6  | 050S | 060W | 4301351787 | 18910 | Fee     | OW | DRL |  |
| LC FEE 15-6-56          | 6  | 050S | 060W | 4301351792 | 19334 | Fee     | OW | DRL |  |
| LC Fee 14-36D-56        | 36 | 050S | 060W | 4301351878 | 19376 | Fee     | OW | DRL |  |
| LC Fee 12-36-56         | 36 | 050S | 060W | 4301351883 | 19377 | Fee     | OW | DRL |  |
| LC Tribal 6-29D-45      | 29 | 040S | 050W | 4301351902 | 19402 | Indian  | OW | DRL |  |
| Federal 4-6D-65         | 6  | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL |  |
| Federal 12-6D-65        | 6  | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL |  |
| UTE Tribal 14-18D-54    | 18 | 050S | 040W | 4301352213 | 19509 | Indian  | GW | DRL |  |
| UTE Tribal 15-31D-55    | 31 | 050S | 050W | 4301352309 | 19472 | Indian  | GW | DRL |  |
| UTE Tribal 16-31D-55    | 31 | 050S | 050W | 4301352318 | 19473 | Indian  | GW | DRL |  |
| State Tribal 1-12D-55   | 12 | 050S | 050W | 4301352390 | 19445 | Indian  | OW | DRL |  |
| State Tribal 16-6D-54   | 6  | 050S | 040W | 4301352394 | 19424 | Indian  | OW | DRL |  |
| State Tribal 10-6D-54   | 6  | 050S | 040W | 4301352395 | 19425 | Indian  | OW | DRL |  |
| State Tribal 9-6D-54    | 6  | 050S | 040W | 4301352396 | 19426 | Indian  | OW | DRL |  |
| State Tribal 7-7D-54    | 7  | 050S | 040W | 4301352426 | 19496 | Indian  | OW | DRL |  |
| State Tribal 1-7D-54    | 7  | 050S | 040W | 4301352427 | 19497 | Indian  | OW | DRL |  |
| State Tribal 2-7D-54    | 7  | 050S | 040W | 4301352428 | 19498 | Indian  | OW | DRL |  |
| State Tribal 3-7D-54    | 7  | 050S | 040W | 4301352429 | 19517 | Indian  | OW | DRL |  |
| State Tribal 4-7D-54    | 7  | 050S | 040W | 4301352431 | 99999 | Indian  | OW | DRL |  |
| State Tribal 5-7D-54    | 7  | 050S | 040W | 4301352432 | 99999 | Indian  | OW | DRL |  |
| State Tribal 6-7D-54    | 7  | 050S | 040W | 4301352433 | 19518 | Indian  | OW | DRL |  |
| State Tribal 11-6D-54   | 6  | 050S | 040W | 4301352452 | 19474 | Indian  | OW | DRL |  |
| State Tribal 12-6D-54   | 6  | 050S | 040W | 4301352453 | 19475 | Indian  | OW | DRL |  |
| State Tribal 13-6D-54   | 6  | 050S | 040W | 4301352454 | 19476 | Indian  | OW | DRL |  |
| State Tribal 14-6D-54   | 6  | 050S | 040W | 4301352455 | 19477 | Indian  | OW | DRL |  |
| Ute Tribal 1-9D-54      | 9  | 050S | 040W | 4301352465 | 19356 | Indian  | OW | DRL |  |
| Ute Tribal 7-9D-54      | 9  | 050S | 040W | 4301352466 | 19357 | Indian  | OW | DRL |  |
| UTE TRIBAL 12-5D-54     | 5  | 050S | 040W | 4301352480 | 19499 | Indian  | OW | DRL |  |
| UTE TRIBAL 13-5D-54     | 5  | 050S | 040W | 4301352484 | 19500 | Indian  | OW | DRL |  |
| UTE TRIBAL 14-5D-54     | 5  | 050S | 040W | 4301352493 | 19510 | Indian  | OW | DRL |  |
| State Tribal 13-11D-54  | 10 | 050S | 040W | 4301352561 | 19519 | Indian  | OW | DRL |  |
| State Tribal 1-18D-54   | 18 | 050S | 040W | 4301352568 | 19434 | Indian  | OW | DRL |  |
| State Tribal 2-18D-54   | 18 | 050S | 040W | 4301352576 | 19427 | Indian  | OW | DRL |  |
| State Tribal 8-18D-54   | 18 | 050S | 040W | 4301352577 | 19428 | Indian  | OW | DRL |  |
| State Tribal 4-18D-54   | 18 | 050S | 040W | 4301352607 | 19435 | Indian  | OW | DRL |  |
| State Tribal 3-18D-54   | 18 | 050S | 040W | 4301352608 | 19436 | Indian  | OW | DRL |  |
| State Tribal 6-18D-54   | 18 | 050S | 040W | 4301352609 | 19437 | Indian  | OW | DRL |  |
| State Tribal 5-12-55    | 12 | 050S | 050W | 4301352643 | 19446 | Indian  | OW | DRL |  |
| State Tribal 12-12D-55  | 12 | 050S | 050W | 4301352644 | 19447 | Indian  | OW | DRL |  |
| State Tribal 6-12D-55   | 12 | 050S | 050W | 4301352645 | 19438 | Indian  | OW | DRL |  |
| State Tribal 16-1D-55   | 1  | 050S | 050W | 4301352646 | 19483 | Indian  | OW | DRL |  |
| State Tribal 15-1D-55   | 1  | 050S | 050W | 4301352647 | 19484 | Indian  | OW | DRL |  |
| State Tribal 10-1D-55   | 1  | 050S | 050W | 4301352648 | 19485 | Indian  | OW | DRL |  |
| State Tribal 9-1D-55    | 1  | 050S | 050W | 4301352649 | 19486 | Indian  | OW | DRL |  |
| LC FEE 16-15D-56        | 14 | 050S | 060W | 4301352655 | 19520 | Fee     | OW | DRL |  |
| LC Tribal 2-22D-56      | 22 | 050S | 060W | 4301352663 | 99999 | Indian  | OW | DRL |  |
| LC Tribal 3-22D-56      | 22 | 050S | 060W | 4301352664 | 99999 | Indian  | OW | DRL |  |
| Federal 2-13-65         | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL |  |
| Federal 8-13D-65        | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL |  |
| Federal 12-8D-64        | 7  | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL |  |
| Federal 5-8D-64         | 7  | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL |  |
| Federal 4-8D-64         | 7  | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL |  |
| Federal 3-8D-64         | 5  | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL |  |
| LC TRIBAL 4H-31-56      | 31 | 050S | 060W | 4301351738 |       | Indian  | OW | NEW |  |
| Federal 14-7D-65        | 31 | 050S | 060W | 4301351910 |       | Indian  | OW | NEW |  |
| LC Fee 11-22-57         | 22 | 050S | 070W | 4301352127 |       | Fee     | OW | NEW |  |
| LC Fee 13-22D-57        | 22 | 050S | 070W | 4301352131 |       | Fee     | OW | NEW |  |



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| LC Tribal 5-22D-57          | 22 | 050S | 070W | 4301352133 |       | Indian  | OW | NEW |  |
| LC Tribal 15-22D-57         | 22 | 050S | 070W | 4301352134 |       | Indian  | OW | NEW |  |
| LC Tribal 11-18D-56         | 18 | 050S | 060W | 4301352140 |       | Indian  | OW | NEW |  |
| LC Tribal 13-18D-56         | 18 | 050S | 060W | 4301352141 |       | Indian  | OW | NEW |  |
| LC Tribal 15-18D-56         | 18 | 050S | 060W | 4301352142 |       | Indian  | OW | NEW |  |
| LC Tribal 7-18D-56          | 18 | 050S | 060W | 4301352153 |       | Indian  | OW | NEW |  |
| LC Tribal 5-18D-56          | 18 | 050S | 060W | 4301352154 |       | Indian  | OW | NEW |  |
| LC Tribal 3-18-56           | 18 | 050S | 060W | 4301352155 |       | Indian  | OW | NEW |  |
| LC Tribal 6-19D-56          | 19 | 050S | 060W | 4301352247 |       | Indian  | OW | NEW |  |
| LC Tribal 4-19D-56          | 19 | 050S | 060W | 4301352248 |       | Indian  | OW | NEW |  |
| Abbott Fee 3-6D-54          | 6  | 050S | 040W | 4301352325 |       | Fee     | OW | NEW |  |
| LC Fee 9-11D-56             | 11 | 050S | 060W | 4301352479 |       | Fee     | OW | NEW |  |
| Williams Tribal 8-4D-54     | 4  | 050S | 040W | 4301352650 |       | Indian  | OW | NEW |  |
| Williams Tribal 7-4D-54     | 4  | 050S | 040W | 4301352651 |       | Indian  | OW | NEW |  |
| Williams Tribal 2-4D-54     | 4  | 050S | 040W | 4301352652 |       | Indian  | OW | NEW |  |
| Williams Tribal 1-4D-54     | 4  | 050S | 040W | 4301352653 |       | Indian  | OW | NEW |  |
| Federal 9-8D-64             | 9  | 060S | 040W | 4301352880 |       | Federal | OW | NEW |  |
| Federal 16-8D-64            | 9  | 060S | 040W | 4301352881 |       | Federal | OW | NEW |  |
| LC Nielsen Tribal 6-33D-56  | 33 | 050S | 060W | 4301352896 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 2-33D-56  | 33 | 050S | 060W | 4301352897 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 4-33D-56  | 33 | 050S | 060W | 4301352898 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 5-33D-56  | 33 | 050S | 060W | 4301352899 |       | Indian  | OW | NEW |  |
| UTE FEE 13-9D-54            | 9  | 050S | 040W | 4301352906 |       | Fee     | OW | NEW |  |
| UTE FEE 2-34D-55            | 27 | 050S | 050W | 4301352971 |       | Fee     | OW | NEW |  |
| Federal 13-7D-65            | 7  | 060S | 050W | 4301352974 |       | Federal | OW | NEW |  |
| Federal 14-7D-65            | 7  | 060S | 050W | 4301352975 |       | Federal | OW | NEW |  |
| UTE TRIBAL 6-27D-55         | 27 | 050S | 050W | 4301352976 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 |       | Indian  | OW | NEW |  |
| LC Nielsen Fee 9-28D-56     | 27 | 050S | 060W | 4301352980 |       | Fee     | OW | NEW |  |
| LC FEE 9-36D-56             | 36 | 050S | 060W | 4301352982 |       | Fee     | OW | NEW |  |
| LC FEE 15-36D-56            | 36 | 050S | 060W | 4301352983 |       | Fee     | OW | NEW |  |
| LC TRIBAL 6-36D-56          | 36 | 050S | 060W | 4301352984 |       | Indian  | OW | NEW |  |
| LC TRIBAL 5-36D-56          | 36 | 050S | 060W | 4301352985 |       | Indian  | OW | NEW |  |
| LC TRIBAL 4-36D-56          | 36 | 050S | 060W | 4301352986 |       | Indian  | OW | NEW |  |
| LC TRIBAL 3-36D-56          | 36 | 050S | 060W | 4301352987 |       | Indian  | OW | NEW |  |
| LC TRIBAL 2-35D-56          | 35 | 050S | 060W | 4301352988 |       | Indian  | OW | NEW |  |
| LC TRIBAL 1-35D-56          | 35 | 050S | 060W | 4301352989 |       | Indian  | OW | NEW |  |
| UTE TRIBAL 13-3R-54         | 3  | 050S | 040W | 4301330924 | 9488  | Indian  | OW | OPS |  |
| UTE TRIBAL 3-20D-55         | 20 | 050S | 050W | 4301333280 | 18424 | Indian  | OW | OPS |  |
| LC TRIBAL 4H-17-56          | 17 | 050S | 060W | 4301333540 | 18067 | Indian  | OW | OPS |  |
| LC TRIBAL 16-21-46          | 21 | 040S | 060W | 4301333575 | 16156 | Indian  | OW | OPS |  |
| UTE TRIBAL 8-20D-55         | 20 | 050S | 050W | 4301333676 | 17308 | Indian  | OW | OPS |  |
| UTE TRIBAL 14-14D-55        | 14 | 050S | 050W | 4301333699 | 18409 | Indian  | OW | OPS |  |
| UTE TRIBAL 5-29D-55         | 29 | 050S | 050W | 4301333740 | 17306 | Indian  | OW | OPS |  |
| UTE TRIBAL 7-32D-55         | 32 | 050S | 050W | 4301333794 | 18359 | Indian  | OW | OPS |  |
| UTE TRIBAL 12-27D-55        | 27 | 050S | 050W | 4301333798 | 18360 | Indian  | OW | OPS |  |
| FOY 9-33D-55                | 33 | 050S | 050W | 4301333802 | 17125 | Fee     | OW | OPS |  |
| BERRY TRIBAL 2-23D-54       | 23 | 050S | 040W | 4301333805 | 18546 | Indian  | OW | OPS |  |
| UTE TRIBAL 13-29D-55        | 29 | 050S | 050W | 4301333807 | 18378 | Indian  | OW | OPS |  |
| UTE TRIBAL 16-28D-55        | 28 | 050S | 050W | 4301333887 | 18594 | Indian  | OW | OPS |  |
| LC FEE 8-15D-56             | 15 | 050S | 060W | 4301350597 | 19347 | Fee     | OW | OPS |  |
| SFW FEE 13-10D-54           | 10 | 050S | 040W | 4301350892 | 19186 | Fee     | OW | OPS |  |
| SFW TRIBAL 11-10D-54        | 10 | 050S | 040W | 4301350893 | 19215 | Indian  | OW | OPS |  |
| LC TRIBAL 5HH-5-56          | 4  | 050S | 060W | 4301350927 | 18463 | Indian  | OW | OPS |  |
| LC TRIBAL 16-34D-45         | 34 | 040S | 050W | 4301350977 | 18658 | Indian  | OW | OPS |  |
| LC TRIBAL 3-4D-56           | 4  | 050S | 060W | 4301351000 | 18852 | Indian  | OW | OPS |  |
| FEDERAL 7-12D-65            | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS |  |
| LC TRIBAL 2-33D-45          | 33 | 040S | 050W | 4301351402 | 18854 | Indian  | OW | OPS |  |
| LC TRIBAL 9-3D-56           | 3  | 050S | 060W | 4301351514 | 18948 | Indian  | OW | OPS |  |
| LC Tribal 3-34D-56          | 34 | 050S | 060W | 4301352087 | 19234 | Indian  | OW | OPS |  |
| LC Tribal 7-34D-56          | 34 | 050S | 060W | 4301352088 | 19235 | Indian  | OW | OPS |  |
| Ute Tribal 5-9D-54          | 9  | 050S | 040W | 4301352463 | 19354 | Indian  | OW | OPS |  |
| Ute Tribal 3-9D-54          | 9  | 050S | 040W | 4301352464 | 19355 | Indian  | OW | OPS |  |
| BC UTE TRIBAL 4-22          | 22 | 050S | 040W | 4301330755 | 2620  | Indian  | OW | P   |  |

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| B C UTE TRIBAL 16-16               | 16 | 050S | 040W | 4301330841 | 9489  | Indian | OW | P |                 |
| B C UTE TRIBAL 14-15               | 15 | 050S | 040W | 4301330842 | 9440  | Indian | OW | P |                 |
| UTE TRIBAL 1-32R                   | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P |                 |
| UTE TRIBAL 23-3R                   | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P |                 |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845  | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25          | 25 | 050S | 050W | 4301330945 | 9722  | Indian | OW | P |                 |
| S BRUNDAGE UTE TRIBAL 1-30         | 30 | 050S | 040W | 4301330948 | 9850  | Indian | OW | P |                 |
| SOWERS CYN UTE TRIBAL 3-26         | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P |                 |
| UTE TRIBAL 3-24R-55 (REENTRY)      | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P |                 |
| UTE TRIBAL 1-20                    | 20 | 050S | 040W | 4301330966 | 9925  | Indian | OW | P |                 |
| T C UTE TRIBAL 9-23X               | 23 | 050S | 050W | 4301330999 | 9720  | Indian | OW | P |                 |
| UTE TRIBAL 15-24R                  | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P |                 |
| S BRUNDAGE CYN UTE TRIBAL 4-27     | 27 | 050S | 040W | 4301331131 | 9851  | Indian | OW | P |                 |
| UTE TRIBAL 5-13                    | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P |                 |
| UTE TRIBAL 7-20R-54                | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P |                 |
| Z and T UTE TRIBAL 7-19            | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19                   | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P |                 |
| Z and T UTE TRIBAL 7-25            | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P |                 |
| UTE TRIBAL 13-17                   | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19                   | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P |                 |
| UTE TRIBAL 13-22                   | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P |                 |
| UTE TRIBAL 1-28                    | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P |                 |
| UTE TRIBAL 4-30                    | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P |                 |
| UTE TRIBAL 15-16                   | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P |                 |
| UTE TRIBAL 16-18                   | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20                    | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P |                 |
| UTE TRIBAL 15-23                   | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P |                 |
| TABBY CANYON 1-21                  | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P |                 |
| TABBY CANYON 8-22                  | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P |                 |
| SOWERS CANYON 9-27                 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P |                 |
| UTE TRIBAL 3-19                    | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P |                 |
| UTE TRIBAL 9-19                    | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P |                 |
| UTE TRIBAL 15-19                   | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P |                 |
| UTE TRIBAL 2-25                    | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P |                 |
| UTE TRIBAL 3-25                    | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P |                 |
| UTE TRIBAL 11-24                   | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P |                 |
| UTE TRIBAL 13-24                   | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P |                 |
| UTE TRIBAL 11-25                   | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P |                 |
| UTE TRIBAL 1-26                    | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P |                 |
| UTE TRIBAL 2-19                    | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H                   | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P |                 |
| UTE TRIBAL 9-18                    | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17                   | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17                   | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17                   | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18                   | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22                    | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P |                 |
| UTE TRIBAL 6-21                    | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P |                 |
| UTE TRIBAL 7-28                    | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P |                 |
| UTE TRIBAL 11-20                   | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P |                 |
| UTE TRIBAL 13-25                   | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P |                 |
| UTE TRIBAL 2-27                    | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P |                 |
| UTE TRIBAL 1-33                    | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P |                 |
| UTE TRIBAL 1-34                    | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P |                 |
| UTE TRIBAL 2-35                    | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P |                 |
| UTE TRIBAL 4-36                    | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P |                 |
| UTE TRIBAL 5-28                    | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P |                 |
| UTE TRIBAL 5-31                    | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P |                 |
| UTE TRIBAL 9-26                    | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P |                 |
| UTE TRIBAL 11-28                   | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P |                 |
| UTE TRIBAL 3-29                    | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P |                 |
| UTE TRIBAL 5-19                    | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P |                 |
| UTE TRIBAL 12-15                   | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P |                 |
| UTE TRIBAL 13-20                   | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P |                 |
| UTE TRIBAL 1-24-55                 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P |                 |
| UTE TRIBAL 3-28-54                 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P |                 |

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| UTE TRIBAL 5-24-55   | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P |                        |
| UTE TRIBAL 5-26-55   | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P |                        |
| UTE TRIBAL 6-36-55   | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P |                        |
| UTE TRIBAL 9-24-55   | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P |                        |
| UTE TRIBAL 11-23-55  | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P |                        |
| UTE TRIBAL 15-25-55  | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P |                        |
| UTE TRIBAL 16-14-55  | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P |                        |
| UTE TRIBAL 15-27-55  | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P |                        |
| UTE TRIBAL 5-15-55   | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P |                        |
| UTE TRIBAL 7-20-55   | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P |                        |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P |                        |
| UTE TRIBAL 14-28-55  | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P |                        |
| UTE TRIBAL 16-29-55  | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P |                        |
| UTE TRIBAL 2-32-55   | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P |                        |
| UTE TRIBAL 16-35-55  | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P |                        |
| UTE TRIBAL 10-35-55  | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P |                        |
| UTE TRIBAL 12-36-55  | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P |                        |
| UTE TRIBAL 14-36-55  | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P |                        |
| UTE TRIBAL 16-36-55  | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P |                        |
| UTE TRIBAL 4-33-55   | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P |                        |
| UTE TRIBAL 15-17-55  | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P |                        |
| UTE TRIBAL 12-14-54  | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P |                        |
| UTE TRIBAL 3-20-54   | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON        |
| UTE TRIBAL 4-21-54   | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P |                        |
| UTE TRIBAL 9-20-54   | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P |                        |
| UTE TRIBAL 5-30-54   | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P |                        |
| UTE TRIBAL 16-21-54  | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54  | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P |                        |
| UTE TRIBAL 9-30-54   | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P |                        |
| UTE TRIBAL 14-21-54  | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P |                        |
| UTE TRIBAL 12-21-54  | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P |                        |
| UTE TRIBAL 15-20-54  | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P |                        |
| UTE TRIBAL 13-28-54  | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P |                        |
| UTE TRIBAL 9-28-54   | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P |                        |
| UTE TRIBAL 15-28-54  | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P |                        |
| UTE TRIBAL 9-25-55   | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P |                        |
| MOON TRIBAL 6-27-54  | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P |                        |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P |                        |
| UTE TRIBAL 3-32-54   | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P |                        |
| UTE TRIBAL 7-32-54   | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P |                        |
| UTE TRIBAL 7-33-54   | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P |                        |
| UTE TRIBAL 11-20-55  | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P |                        |
| UTE TRIBAL 1-27-55   | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P |                        |
| UTE TRIBAL 3-27-55   | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P |                        |
| UTE TRIBAL 7-27-55   | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P |                        |
| UTE TRIBAL 10-28-55  | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P |                        |
| UTE TRIBAL 6-32-55   | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P |                        |
| UTE TRIBAL 8-32-55   | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P |                        |
| UTE TRIBAL 2-36-55   | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P |                        |
| UTE TRIBAL 8-36-55   | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P |                        |
| UTE TRIBAL 13-16-54  | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P |                        |
| UTE TRIBAL 13-23-55  | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P |                        |
| UTE TRIBAL 7-23-55   | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P |                        |
| UTE TRIBAL 5-33-54   | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P |                        |
| UTE TRIBAL 11-33-54  | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P |                        |
| UTE TRIBAL 14-32-54  | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P |                        |
| UTE TRIBAL 1-23-55   | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P |                        |
| UTE TRIBAL 5-29-54   | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P |                        |
| UTE TRIBAL 1-31-54   | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P |                        |
| UTE TRIBAL 3-31-54   | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P |                        |
| UTE TRIBAL 7-31-54   | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P |                        |
| UTE TRIBAL 9-31-54   | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P |                        |
| UTE TRIBAL 11-31-54  | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P |                        |
| UTE TRIBAL 3-23-55   | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P |                        |
| UTE TRIBAL 5-23-55   | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P |                        |
| UTE TRIBAL 9-32-54   | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P |                        |

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| UTE TRIBAL 5-32-54        | 32 | 050S | 040W | 4301332539 | 14112 | Indian  | OW | P |                 |
| MOON TRIBAL 10-27-54      | 27 | 050S | 040W | 4301332540 | 14195 | Indian  | OW | P |                 |
| MOON TRIBAL 12-27-54      | 27 | 050S | 040W | 4301332541 | 14161 | Indian  | OW | P |                 |
| MOON TRIBAL 8-27-54       | 27 | 050S | 040W | 4301332543 | 14139 | Indian  | OW | P |                 |
| UTE TRIBAL 9-33-54        | 33 | 050S | 040W | 4301332549 | 14162 | Indian  | OW | P |                 |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian  | OW | P |                 |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian  | OW | P |                 |
| FEDERAL 6-2-65            | 2  | 060S | 050W | 4301332557 | 14655 | Federal | OW | P |                 |
| UTE TRIBAL 15-29-54       | 29 | 050S | 040W | 4301332561 | 14316 | Indian  | OW | P |                 |
| UTE TRIBAL 7-29-54        | 29 | 050S | 040W | 4301332562 | 14354 | Indian  | OW | P |                 |
| UTE TRIBAL 11-29-54       | 29 | 050S | 040W | 4301332563 | 14337 | Indian  | OW | P |                 |
| UTE TRIBAL 13-29-54       | 29 | 050S | 040W | 4301332564 | 14315 | Indian  | OW | P |                 |
| UTE TRIBAL 4-29-54        | 29 | 050S | 040W | 4301332565 | 14367 | Indian  | OW | P |                 |
| UTE TRIBAL 9-29-54        | 29 | 050S | 040W | 4301332566 | 14369 | Indian  | OW | P |                 |
| UTE TRIBAL 1-35-54        | 35 | 050S | 040W | 4301332567 | 14266 | Indian  | OW | P |                 |
| UTE TRIBAL 11-13-54       | 13 | 050S | 040W | 4301332568 | 14281 | Indian  | OW | P |                 |
| UTE TRIBAL 6-24-54        | 24 | 050S | 040W | 4301332570 | 14299 | Indian  | OW | P |                 |
| UTE TRIBAL 13-18-54       | 18 | 050S | 040W | 4301332571 | 14388 | Indian  | OW | P |                 |
| UTE TRIBAL 12-29-54       | 29 | 050S | 040W | 4301332572 | 14336 | Indian  | OW | P |                 |
| UTE TRIBAL 4-24-54        | 24 | 050S | 040W | 4301332573 | 14247 | Indian  | OW | P |                 |
| UTE TRIBAL 6-14-54        | 14 | 050S | 040W | 4301332586 | 15270 | Indian  | OW | P |                 |
| UTE TRIBAL 10-15-54       | 15 | 050S | 040W | 4301332587 | 14194 | Indian  | OW | P |                 |
| UTE TRIBAL 16-15-54       | 15 | 050S | 040W | 4301332588 | 14311 | Indian  | OW | P |                 |
| UTE TRIBAL 11-16-54       | 16 | 050S | 040W | 4301332589 | 14178 | Indian  | OW | P |                 |
| UTE TRIBAL 8-22-54        | 22 | 050S | 040W | 4301332590 | 14219 | Indian  | OW | P |                 |
| UTE TRIBAL 2-22-54        | 22 | 050S | 040W | 4301332591 | 14328 | Indian  | OW | P |                 |
| UTE TRIBAL 10-22-54       | 22 | 050S | 040W | 4301332592 | 14218 | Indian  | OW | P |                 |
| UTE TRIBAL 14-22-54       | 22 | 050S | 040W | 4301332593 | 14220 | Indian  | OW | P |                 |
| UTE TRIBAL 13-13-55       | 13 | 050S | 050W | 4301332599 | 15134 | Indian  | OW | P |                 |
| UTE TRIBAL 13-14-55       | 14 | 050S | 050W | 4301332600 | 14236 | Indian  | OW | P |                 |
| UTE TRIBAL 13-15-55       | 15 | 050S | 050W | 4301332602 | 14263 | Indian  | OW | P |                 |
| UTE TRIBAL 10-21-55       | 21 | 050S | 050W | 4301332603 | 14385 | Indian  | OW | P |                 |
| UTE TRIBAL 2-22-55        | 22 | 050S | 050W | 4301332604 | 14268 | Indian  | OW | P |                 |
| UTE TRIBAL 3-22-55        | 22 | 050S | 050W | 4301332605 | 14298 | Indian  | OW | P |                 |
| UTE TRIBAL 9-22-55        | 22 | 050S | 050W | 4301332606 | 14330 | Indian  | OW | P |                 |
| UTE TRIBAL 11-22-55       | 22 | 050S | 050W | 4301332607 | 14329 | Indian  | OW | P |                 |
| UTE TRIBAL 5-27-55        | 27 | 050S | 050W | 4301332614 | 14881 | Indian  | OW | P |                 |
| UTE TRIBAL 11-27-55       | 27 | 050S | 050W | 4301332615 | 14882 | Indian  | OW | P |                 |
| UTE TRIBAL 12-22-55       | 22 | 050S | 050W | 4301332616 | 14370 | Indian  | OW | P |                 |
| UTE TRIBAL 15-22-55       | 22 | 050S | 050W | 4301332617 | 14921 | Indian  | OW | P |                 |
| UTE TRIBAL 8-25-55        | 25 | 050S | 050W | 4301332620 | 14365 | Indian  | OW | P |                 |
| UTE TRIBAL 4-20-54        | 20 | 050S | 040W | 4301332621 | 14518 | Indian  | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54        | 20 | 050S | 040W | 4301332622 | 14382 | Indian  | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54        | 22 | 050S | 040W | 4301332624 | 14547 | Indian  | OW | P |                 |
| UTE TRIBAL 3-30-54        | 30 | 050S | 040W | 4301332625 | 14364 | Indian  | OW | P |                 |
| UTE TRIBAL 3-10-54        | 10 | 050S | 040W | 4301332663 | 14414 | Indian  | OW | P |                 |
| UTE TRIBAL 11-5-54        | 5  | 050S | 040W | 4301332664 | 14415 | Indian  | OW | P |                 |
| UTE TRIBAL 15-32-54       | 32 | 050S | 040W | 4301332666 | 14460 | Indian  | OW | P |                 |
| UTE TRIBAL 8-31-55        | 31 | 050S | 050W | 4301332673 | 14407 | Indian  | OW | P |                 |
| UTE TRIBAL 3-35-54        | 35 | 050S | 040W | 4301332675 | 14656 | Indian  | OW | P |                 |
| UTE TRIBAL 2-30-55        | 30 | 050S | 050W | 4301332680 | 14427 | Indian  | OW | P |                 |
| UTE TRIBAL 9-17-54        | 17 | 050S | 040W | 4301332687 | 15309 | Indian  | OW | P |                 |
| UTE TRIBAL 13-31-54       | 31 | 050S | 040W | 4301332688 | 14517 | Indian  | OW | P |                 |
| UTE TRIBAL 14-19-54       | 19 | 050S | 040W | 4301332690 | 14546 | Indian  | OW | P |                 |
| UTE TRIBAL 16-19-54       | 19 | 050S | 040W | 4301332691 | 14491 | Indian  | OW | P |                 |
| UTE TRIBAL 13-32-54       | 32 | 050S | 040W | 4301332692 | 14490 | Indian  | OW | P |                 |
| UTE TRIBAL 11-14-55       | 14 | 050S | 050W | 4301332693 | 15136 | Indian  | OW | P |                 |
| UTE TRIBAL 8-28-55        | 28 | 050S | 050W | 4301332694 | 14574 | Indian  | OW | P |                 |
| FEDERAL 6-1-65            | 1  | 060S | 050W | 4301332699 | 15776 | Federal | OW | P |                 |
| UTE TRIBAL 9-15-55        | 15 | 050S | 050W | 4301332701 | 14573 | Indian  | OW | P |                 |
| UTE TRIBAL 14-20-54       | 20 | 050S | 040W | 4301332702 | 14459 | Indian  | OW | P |                 |
| #1 DLB 12-15-56           | 15 | 050S | 060W | 4301332710 | 14943 | Fee     | GW | P |                 |
| UTE TRIBAL 12-19-54       | 19 | 050S | 040W | 4301332716 | 14627 | Indian  | OW | P |                 |
| UTE TRIBAL 10-19-54       | 19 | 050S | 040W | 4301332717 | 14628 | Indian  | OW | P |                 |
| UTE TRIBAL 16-30-54       | 30 | 050S | 040W | 4301332718 | 14604 | Indian  | OW | P |                 |
| UTE TRIBAL 11-12-55       | 12 | 050S | 050W | 4301332721 | 14605 | Indian  | OW | P |                 |

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| NIelsen MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee    | OW | P |                 |
| TAYLOR HERRICK 10-22-56  | 22 | 050S | 060W | 4301332738 | 15058 | Fee    | OW | P |                 |
| UTE TRIBAL 16-20-54      | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P |                 |
| UTE TRIBAL 10-20-54      | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P |                 |
| UTE TRIBAL 4-28-54       | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P |                 |
| UTE TRIBAL 13-33-54      | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P |                 |
| UTE TRIBAL 15-31-54      | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P |                 |
| UTE TRIBAL 8-30-54       | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P |                 |
| UTE TRIBAL 10-25-55      | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P |                 |
| UTE TRIBAL 14-25-55      | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P |                 |
| UTE TRIBAL 3-36-55       | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P |                 |
| UTE TRIBAL 16-16-55      | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P |                 |
| UTE TRIBAL 3-21-55       | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P |                 |
| UTE TRIBAL 16-25-55      | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P |                 |
| UTE TRIBAL 1-36-55       | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P |                 |
| UTE TRIBAL 7-22-54       | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P |                 |
| UTE TRIBAL 2-31-54       | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P |                 |
| UTE TRIBAL 2-28-54       | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P |                 |
| UTE TRIBAL 10-28-54      | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P |                 |
| UTE TRIBAL 12-28-54      | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P |                 |
| UTE TRIBAL 8-28-54       | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P |                 |
| UTE TRIBAL 4-31-54       | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P |                 |
| UTE TRIBAL 15-33-54      | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P |                 |
| UTE TRIBAL 12-25-55      | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P |                 |
| UTE TRIBAL 16-24-54      | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P |                 |
| UTE TRIBAL 14-25-54      | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P |                 |
| UTE TRIBAL 8-25-54       | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P |                 |
| UTE TRIBAL 9-35-54       | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P |                 |
| MYRIN TRIBAL 14-19-55    | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P |                 |
| UTE TRIBAL 6-30-55       | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P |                 |
| MOON TRIBAL 4-23-54      | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P |                 |
| MOON TRIBAL 5-27-54      | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P |                 |
| UTE TRIBAL 2-32-54       | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P |                 |
| UTE TRIBAL 15-35-54      | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P |                 |
| UTE TRIBAL 5-35-54       | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P |                 |
| UTE TRIBAL 13-35-54      | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P |                 |
| UTE TRIBAL 11-35-54      | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P |                 |
| UTE TRIBAL 8-19-54       | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55      | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P |                 |
| UTE TRIBAL 16-22-54      | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P |                 |
| MOON TRIBAL 6-23-54      | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P |                 |
| UTE TRIBAL 11-26-54      | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P |                 |
| MOON TRIBAL 11-27-54     | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P |                 |
| MOON TRIBAL 15-27-54     | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P |                 |
| UTE TRIBAL 10-31-54      | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P |                 |
| ST TRIBAL 6-15-54        | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P |                 |
| ST TRIBAL 2-15-54        | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P |                 |
| ST TRIBAL 4-15-54        | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P |                 |
| ST TRIBAL 8-15-54        | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P |                 |
| UTE TRIBAL 11-25-54      | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P |                 |
| UTE TRIBAL 3-30-55       | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P |                 |
| UTE TRIBAL 7-19-55       | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P |                 |
| UTE TRIBAL 8-19-55       | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P |                 |
| UTE TRIBAL 6-19-54       | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P |                 |
| UTE TRIBAL 12-20-54      | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P |                 |
| UTE TRIBAL 3-21-54       | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P |                 |
| UTE TRIBAL 2-26-54       | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P |                 |
| UTE TRIBAL 8-31-54       | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P |                 |
| UTE TRIBAL 8-32-54       | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P |                 |
| UTE TRIBAL 4-33-54       | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P |                 |
| UTE TRIBAL 6-33-54       | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P |                 |
| UTE TRIBAL 9-22-54       | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P |                 |
| UTE TRIBAL 5-26-54       | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P |                 |
| UTE TRIBAL 13-26-54      | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P |                 |
| UTE TRIBAL 6-28D-54      | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P |                 |
| UTE TRIBAL 2-30D-54      | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P |                 |

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| UTE TRIBAL 4-32-54     | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P |  |
| UTE TRIBAL 6-32D-54    | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P |  |
| UTE TRIBAL 2-33D-54    | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P |  |
| UTE TRIBAL 12-32-54    | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P |  |
| UTE TRIBAL 16-32D-54   | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P |  |
| MOON TRIBAL 16-23-54   | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P |  |
| UTE TRIBAL 4-25-55     | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P |  |
| UTE TRIBAL 7-36-55     | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P |  |
| MOON TRIBAL 10-2-54    | 2  | 050S | 040W | 4301332931 | 15429 | Indian | OW | P |  |
| UTE TRIBAL 10-24-54    | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P |  |
| MYRIN TRIBAL 16-19-55  | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P |  |
| UTE TRIBAL 2-31-55     | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P |  |
| UTE TRIBAL 10-31-55    | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P |  |
| MOON TRIBAL 1-27-54    | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P |  |
| MOON TRIBAL 5-23-54    | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P |  |
| ST TRIBAL 7-18-54      | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P |  |
| ST TRIBAL 5-18-54      | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P |  |
| UTE TRIBAL 15-15-54    | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P |  |
| UTE TRIBAL 4-19-54     | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P |  |
| UTE TRIBAL 8-20-54     | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P |  |
| UTE TRIBAL 2-20-54     | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P |  |
| UTE TRIBAL 7-15-55     | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P |  |
| UTE TRIBAL 10-15-55    | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P |  |
| UTE TRIBAL 1-15-55     | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P |  |
| UTE TRIBAL 14-15-55    | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P |  |
| UTE TRIBAL 11-15-55    | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P |  |
| UTE TRIBAL 14-18-55    | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P |  |
| UTE TRIBAL 14-24-56    | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P |  |
| UTE TRIBAL 7-24-56     | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P |  |
| UTE TRIBAL 11-25-56    | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P |  |
| UTE TRIBAL 7-25-56     | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P |  |
| UTE TRIBAL 5-25-56     | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P |  |
| UTE TRIBAL 3-25-56     | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P |  |
| UTE TRIBAL 13-15D-54   | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P |  |
| UTE TRIBAL 16-28D-54   | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P |  |
| UTE TRIBAL 14-31D-54   | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P |  |
| UTE TRIBAL 4-22-55     | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P |  |
| UTE TRIBAL 2-23-55     | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P |  |
| UTE TRIBAL 16-23-55    | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P |  |
| UTE TRIBAL 9-35-55     | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P |  |
| UTE TRIBAL 7-35-55     | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P |  |
| UTE TRIBAL 15-36-55    | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P |  |
| UTE TRIBAL 10-12-55    | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P |  |
| UTE TRIBAL 5-13-54     | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P |  |
| UTE TRIBAL 16-29-54    | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P |  |
| UTE TRIBAL 12-18-54    | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P |  |
| UTE TRIBAL 8-33-54     | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P |  |
| UTE TRIBAL 12-33-54    | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P |  |
| UTE TRIBAL 16-33-54    | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P |  |
| UTE TRIBAL 10-33-54    | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P |  |
| UTE TRIBAL 14-33-54    | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P |  |
| UTE TRIBAL 2-14-54     | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P |  |
| UTE TRIBAL 14-14-54    | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P |  |
| UTE TRIBAL 13-21-54    | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P |  |
| UTE TRIBAL 11-21-54    | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P |  |
| UTE TRIBAL 11-22-54    | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P |  |
| UTE TRIBAL 2-21-55     | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P |  |
| UTE TRIBAL 4-28-55     | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P |  |
| UTE TRIBAL 8-29-55     | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P |  |
| UTE TRIBAL 6-29-55     | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P |  |
| TAYLOR FEE 13-22-56    | 22 | 050S | 060W | 4301333121 | 15525 | Fee    | OW | P |  |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee    | OW | P |  |
| UTE TRIBAL 14-16-54    | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P |  |
| UTE TRIBAL 1-16-54     | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P |  |
| UTE TRIBAL 7-16-54     | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P |  |
| UTE TRIBAL 12-16-54    | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P |  |



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| UTE TRIBAL 16-17-54   | 17 | 050S | 040W | 4301333132 | 15524 | Indian  | OW | P |  |
| UTE TRIBAL 10-17-54   | 17 | 050S | 040W | 4301333133 | 15581 | Indian  | OW | P |  |
| UTE TRIBAL 12-24D-55  | 24 | 050S | 050W | 4301333134 | 15567 | Indian  | OW | P |  |
| WILCOX FEE 1-20-56    | 20 | 050S | 060W | 4301333150 | 15745 | Fee     | OW | P |  |
| WILCOX FEE 15-16-56   | 16 | 050S | 060W | 4301333151 | 15527 | Fee     | OW | P |  |
| NIELSEN FEE 13-11-56  | 11 | 050S | 060W | 4301333152 | 15600 | Fee     | OW | P |  |
| UTE TRIBAL 2-29-54    | 29 | 050S | 040W | 4301333153 | 15919 | Indian  | OW | P |  |
| UTE TRIBAL 14-29-54   | 29 | 050S | 040W | 4301333154 | 15831 | Indian  | OW | P |  |
| UTE TRIBAL 10-29-54   | 29 | 050S | 040W | 4301333155 | 15847 | Indian  | OW | P |  |
| UTE TRIBAL 10-24D-55  | 24 | 050S | 050W | 4301333156 | 15556 | Indian  | OW | P |  |
| UTE TRIBAL 10-29D-55  | 29 | 050S | 050W | 4301333157 | 15505 | Indian  | OW | P |  |
| UTE TRIBAL 6-29-54    | 29 | 050S | 040W | 4301333172 | 15846 | Indian  | OW | P |  |
| UTE TRIBAL 12Q-25-55  | 25 | 050S | 050W | 4301333184 | 15744 | Indian  | OW | P |  |
| UTE TRIBAL 3G-31-54   | 31 | 050S | 040W | 4301333185 | 15746 | Indian  | OW | P |  |
| UTE TRIBAL 11-36-55   | 36 | 050S | 050W | 4301333186 | 15865 | Indian  | OW | P |  |
| UTE TRIBAL 6-23D-55   | 23 | 050S | 050W | 4301333187 | 15996 | Indian  | OW | P |  |
| UTE TRIBAL 8-14-54    | 14 | 050S | 040W | 4301333204 | 15656 | Indian  | OW | P |  |
| UTE TRIBAL 10-14-54   | 14 | 050S | 040W | 4301333205 | 15680 | Indian  | OW | P |  |
| UTE TRIBAL 11-15-54   | 15 | 050S | 040W | 4301333206 | 15643 | Indian  | OW | P |  |
| UTE TRIBAL 9-16-54    | 16 | 050S | 040W | 4301333207 | 15660 | Indian  | OW | P |  |
| UTE TRIBAL 3-22-54    | 22 | 050S | 040W | 4301333208 | 15640 | Indian  | OW | P |  |
| UTE TRIBAL 15-13D-55  | 13 | 050S | 050W | 4301333212 | 15642 | Indian  | OW | P |  |
| UTE TRIBAL 6-22D-55   | 22 | 050S | 050W | 4301333213 | 16831 | Indian  | OW | P |  |
| UTE TRIBAL 11-36D-55  | 36 | 050S | 050W | 4301333214 | 15702 | Indian  | OW | P |  |
| UTE TRIBAL 1-22D-54   | 22 | 050S | 040W | 4301333215 | 15641 | Indian  | OW | P |  |
| BERRY TRIBAL 1-23-54  | 23 | 050S | 040W | 4301333216 | 15931 | Indian  | OW | P |  |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian  | OW | P |  |
| UTE TRIBAL 9-36D-55   | 36 | 050S | 050W | 4301333239 | 15933 | Indian  | OW | P |  |
| UTE TRIBAL 12-32-55   | 32 | 050S | 050W | 4301333266 | 15681 | Indian  | OW | P |  |
| UTE TRIBAL 16-22D-55  | 22 | 050S | 050W | 4301333267 | 15703 | Indian  | OW | P |  |
| UTE TRIBAL 11-13-55   | 13 | 050S | 050W | 4301333268 | 15692 | Indian  | OW | P |  |
| UTE TRIBAL 7-14-55    | 14 | 050S | 050W | 4301333269 | 15693 | Indian  | OW | P |  |
| UTE TRIBAL 4-14D-54   | 14 | 050S | 040W | 4301333270 | 15679 | Indian  | OW | P |  |
| UTE TRIBAL 9S-19-54   | 19 | 050S | 040W | 4301333276 | 16153 | Indian  | OW | P |  |
| UTE TRIBAL 14Q-28-54  | 28 | 050S | 040W | 4301333277 | 15818 | Indian  | OW | P |  |
| UTE TRIBAL 14-28D-54  | 28 | 050S | 040W | 4301333278 | 15817 | Indian  | OW | P |  |
| UTE TRIBAL 1-14D-55   | 14 | 050S | 050W | 4301333279 | 18408 | Indian  | OW | P |  |
| UTE TRIBAL 10-18-54   | 18 | 050S | 040W | 4301333300 | 15747 | Indian  | OW | P |  |
| UTE TRIBAL 5-21-54    | 21 | 050S | 040W | 4301333324 | 15748 | Indian  | OW | P |  |
| UTE TRIBAL 6-31D-54   | 31 | 050S | 040W | 4301333325 | 16185 | Indian  | OW | P |  |
| UTE TRIBAL 16-31D-54  | 31 | 050S | 040W | 4301333326 | 15800 | Indian  | OW | P |  |
| UTE TRIBAL 16-13D-55  | 13 | 050S | 050W | 4301333327 | 15891 | Indian  | OW | P |  |
| UTE TRIBAL 9-13D-55   | 13 | 050S | 050W | 4301333328 | 15892 | Indian  | OW | P |  |
| UTE TRIBAL 15-21-55   | 21 | 050S | 050W | 4301333357 | 15791 | Indian  | OW | P |  |
| UTE TRIBAL 10-23D-55  | 23 | 050S | 050W | 4301333358 | 15799 | Indian  | OW | P |  |
| UTE TRIBAL 9-26D-55   | 26 | 050S | 050W | 4301333359 | 15853 | Indian  | OW | P |  |
| UTE TRIBAL 10-26D-55  | 26 | 050S | 050W | 4301333360 | 15852 | Indian  | OW | P |  |
| UTE TRIBAL 14-26D-55  | 26 | 050S | 050W | 4301333361 | 15938 | Indian  | OW | P |  |
| UTE TRIBAL 15-26D-55  | 26 | 050S | 050W | 4301333362 | 15869 | Indian  | OW | P |  |
| UTE TRIBAL 3-32D-55   | 32 | 050S | 050W | 4301333363 | 15936 | Indian  | OW | P |  |
| UTE TRIBAL 13-14-54   | 14 | 050S | 040W | 4301333364 | 15790 | Indian  | OW | P |  |
| MOON TRIBAL 7-27D-54  | 27 | 050S | 040W | 4301333365 | 15935 | Indian  | OW | P |  |
| 14-11-56 DLB          | 11 | 050S | 060W | 4301333378 | 15801 | Fee     | OW | P |  |
| UTE TRIBAL 4-32-55    | 32 | 050S | 050W | 4301333379 | 15819 | Indian  | OW | P |  |
| UTE TRIBAL 13H-16-55  | 16 | 050S | 050W | 4301333380 | 18357 | Indian  | OW | P |  |
| BERRY TRIBAL 7-23-54  | 23 | 050S | 040W | 4301333381 | 15934 | Indian  | OW | P |  |
| BERRY TRIBAL 9-34-54  | 34 | 050S | 040W | 4301333382 | 16024 | Indian  | OW | P |  |
| BERRY TRIBAL 7-34-54  | 34 | 050S | 040W | 4301333383 | 16102 | Indian  | OW | P |  |
| BERRY TRIBAL 4-34-54  | 34 | 050S | 040W | 4301333384 | 16588 | Indian  | OW | P |  |
| FEDERAL 2-2-65        | 2  | 060S | 050W | 4301333385 | 16150 | Federal | OW | P |  |
| FEDERAL 10-3-65       | 3  | 060S | 050W | 4301333386 | 16297 | Federal | OW | P |  |
| FEDERAL 5-4-65        | 4  | 060S | 050W | 4301333387 | 17599 | Federal | OW | P |  |
| UTE TRIBAL 1A-29-54   | 29 | 050S | 040W | 4301333393 | 17075 | Indian  | OW | P |  |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian  | OW | P |  |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian  | OW | P |  |
| UTE TRIBAL 12-29D-55  | 29 | 050S | 050W | 4301333418 | 17307 | Indian  | OW | P |  |

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| UTE TRIBAL 8-24-55     | 24 | 050S | 050W | 4301333420 | 15997 | Indian  | OW | P |
| UTE TRIBAL 5-25D-55    | 25 | 050S | 050W | 4301333421 | 16589 | Indian  | OW | P |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian  | OW | P |
| 1-15-56 DLB            | 15 | 050S | 060W | 4301333447 | 15854 | Fee     | OW | P |
| FEDERAL 5-3-64         | 3  | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |
| FEDERAL 8-1-64         | 1  | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |
| FEDERAL 5-4-64         | 4  | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |
| FEDERAL 11-10-65       | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian  | OW | P |
| BERRY TRIBAL 9-23-54   | 23 | 050S | 040W | 4301333465 | 16590 | Indian  | OW | P |
| UTE TRIBAL 6-26D-55    | 26 | 050S | 050W | 4301333476 | 16657 | Indian  | OW | P |
| UTE TRIBAL 7-26D-55    | 26 | 050S | 050W | 4301333477 | 16658 | Indian  | OW | P |
| UTE TRIBAL 11-26D-55   | 26 | 050S | 050W | 4301333478 | 16659 | Indian  | OW | P |
| UTE TRIBAL 14Q-30-54   | 30 | 050S | 040W | 4301333479 | 16151 | Indian  | OW | P |
| FEDERAL 5-6-65         | 6  | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |
| FEDERAL 16-5-65        | 5  | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |
| FEDERAL 6-11-65        | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |
| LC TRIBAL 14-2-56      | 2  | 050S | 060W | 4301333492 | 18358 | Indian  | OW | P |
| UTE TRIBAL 1-31-55     | 31 | 050S | 050W | 4301333501 | 17104 | Indian  | OW | P |
| UTE TRIBAL 9-31-55     | 31 | 050S | 050W | 4301333508 | 17103 | Indian  | OW | P |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian  | OW | P |
| LC TRIBAL 2-16D-56     | 16 | 050S | 060W | 4301333538 | 17305 | Indian  | OW | P |
| LC TRIBAL 4-16-56      | 16 | 050S | 060W | 4301333539 | 16272 | Indian  | OW | P |
| LC TRIBAL 3-17-56      | 17 | 050S | 060W | 4301333541 | 16459 | Indian  | OW | P |
| FEDERAL 10-2-65        | 2  | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |
| UTE TRIBAL 4-20D-55    | 20 | 050S | 050W | 4301333549 | 18075 | Indian  | OW | P |
| UTE TRIBAL 8-23D-55    | 23 | 050S | 050W | 4301333552 | 16662 | Indian  | OW | P |
| LC TRIBAL 8-28-46      | 28 | 040S | 060W | 4301333576 | 16155 | Indian  | OW | P |
| LC TRIBAL 7-3-56       | 3  | 050S | 060W | 4301333577 | 16379 | Indian  | OW | P |
| LC TRIBAL 3-5-56       | 5  | 050S | 060W | 4301333580 | 17082 | Indian  | OW | P |
| FEDERAL 8-2D-64        | 2  | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |
| LC TRIBAL 13H-3-56     | 3  | 050S | 060W | 4301333591 | 18129 | Indian  | OW | P |
| LC FEE 6-12-57         | 12 | 050S | 070W | 4301333593 | 17083 | Fee     | OW | P |
| UTE TRIBAL 4-26D-54    | 26 | 050S | 040W | 4301333595 | 16591 | Indian  | OW | P |
| LC TRIBAL 8-4-56       | 4  | 050S | 060W | 4301333605 | 17046 | Indian  | OW | P |
| LC TRIBAL 12H-6-56     | 6  | 050S | 060W | 4301333606 | 18037 | Indian  | OW | P |
| LC TRIBAL 7-7D-56      | 7  | 050S | 060W | 4301333607 | 18038 | Indian  | OW | P |
| LC TRIBAL 1-9-56       | 9  | 050S | 060W | 4301333608 | 16380 | Indian  | OW | P |
| UTE TRIBAL 5-14-54     | 14 | 050S | 040W | 4301333619 | 16945 | Indian  | OW | P |
| UTE TRIBAL 10-26D-54   | 26 | 050S | 040W | 4301333620 | 16663 | Indian  | OW | P |
| UTE TRIBAL 7-26D-54    | 26 | 050S | 040W | 4301333621 | 16664 | Indian  | OW | P |
| UTE TRIBAL 13-36D-55   | 36 | 050S | 050W | 4301333624 | 17744 | Indian  | OW | P |
| UTE TRIBAL 6-26D-54    | 26 | 050S | 040W | 4301333625 | 16619 | Indian  | OW | P |
| UTE TRIBAL 1-22D-55    | 22 | 050S | 050W | 4301333626 | 16777 | Indian  | OW | P |
| UTE TRIBAL 4-23D-55    | 23 | 050S | 050W | 4301333627 | 16818 | Indian  | OW | P |
| UTE TRIBAL 2-27D-55    | 27 | 050S | 050W | 4301333628 | 16746 | Indian  | OW | P |
| UTE TRIBAL 12-28D-55   | 28 | 050S | 050W | 4301333645 | 17999 | Indian  | OW | P |
| UTE TRIBAL 13-28D-55   | 28 | 050S | 050W | 4301333646 | 18000 | Indian  | OW | P |
| UTE TRIBAL 14-26D-54   | 26 | 050S | 040W | 4301333673 | 16299 | Indian  | OW | P |
| UTE FEE 7-13D-55       | 13 | 050S | 050W | 4301333674 | 18089 | Fee     | OW | P |
| UTE TRIBAL 9-20D-55    | 20 | 050S | 050W | 4301333675 | 17309 | Indian  | OW | P |
| LC TRIBAL 11-17-56     | 17 | 050S | 060W | 4301333677 | 17600 | Indian  | OW | P |
| UTE TRIBAL 1-26D-54    | 26 | 050S | 040W | 4301333680 | 16638 | Indian  | OW | P |
| UTE TRIBAL 3-26D-54    | 26 | 050S | 040W | 4301333681 | 16665 | Indian  | OW | P |
| UTE TRIBAL 8-26D-54    | 26 | 050S | 040W | 4301333682 | 17031 | Indian  | OW | P |
| UTE TRIBAL 10-27D-55   | 27 | 050S | 050W | 4301333683 | 16666 | Indian  | OW | P |
| UTE TRIBAL 14-27D-55   | 27 | 050S | 050W | 4301333684 | 16667 | Indian  | OW | P |
| UTE TRIBAL 12-21D-55   | 21 | 050S | 050W | 4301333694 | 16296 | Indian  | OW | P |
| UTE TRIBAL 5-21D-55    | 21 | 050S | 050W | 4301333706 | 16298 | Indian  | OW | P |
| UTE TRIBAL 2-29D-55    | 29 | 050S | 050W | 4301333714 | 16854 | Indian  | OW | P |
| UTE TRIBAL 7-29D-55    | 29 | 050S | 050W | 4301333715 | 16853 | Indian  | OW | P |
| UTE TRIBAL 13-22D-55   | 22 | 050S | 050W | 4301333716 | 16668 | Indian  | OW | P |
| UTE TRIBAL 14-22D-55   | 22 | 050S | 050W | 4301333717 | 16669 | Indian  | OW | P |
| UTE FEE 2-13-55        | 13 | 050S | 050W | 4301333720 | 18659 | Indian  | OW | P |
| UTE TRIBAL 7-22D-55    | 22 | 050S | 050W | 4301333721 | 16670 | Indian  | OW | P |
| UTE TRIBAL 10-22D-55   | 22 | 050S | 050W | 4301333722 | 16671 | Indian  | OW | P |

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|                        |    |      |      |            |       |         |    |   |  |
|------------------------|----|------|------|------------|-------|---------|----|---|--|
| UTE TRIBAL 3-29-55     | 29 | 050S | 050W | 4301333723 | 16857 | Indian  | OW | P |  |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian  | OW | P |  |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian  | OW | P |  |
| UTE TRIBAL 4-24D-55    | 24 | 050S | 050W | 4301333726 | 16673 | Indian  | OW | P |  |
| FEDERAL 6-6D-64        | 6  | 060S | 040W | 4301333745 | 17084 | Federal | OW | P |  |
| UTE TRIBAL 15-26D-54   | 26 | 050S | 040W | 4301333768 | 17450 | Indian  | OW | P |  |
| UTE TRIBAL 1-14D-54    | 14 | 050S | 040W | 4301333769 | 17483 | Indian  | OW | P |  |
| UTE TRIBAL 12-35D-55   | 35 | 050S | 050W | 4301333782 | 16856 | Indian  | OW | P |  |
| UTE TRIBAL 11-35-55    | 35 | 050S | 050W | 4301333783 | 16855 | Indian  | OW | P |  |
| UTE TRIBAL 1-28D-55    | 28 | 050S | 050W | 4301333784 | 16852 | Indian  | OW | P |  |
| UTE TRIBAL 16-27D-55   | 27 | 050S | 050W | 4301333786 | 17800 | Indian  | OW | P |  |
| UTE TRIBAL 9-28D-55    | 28 | 050S | 050W | 4301333787 | 16887 | Indian  | OW | P |  |
| UTE TRIBAL 7-28D-55    | 28 | 050S | 050W | 4301333788 | 16886 | Indian  | OW | P |  |
| UTE TRIBAL 11-32D-54   | 32 | 050S | 040W | 4301333793 | 17003 | Indian  | OW | P |  |
| UTE TRIBAL 9-14D-54    | 14 | 050S | 040W | 4301333796 | 17482 | Indian  | OW | P |  |
| UTE TRIBAL 4-27D-55    | 27 | 050S | 050W | 4301333797 | 16700 | Indian  | OW | P |  |
| FOY TRIBAL 12H-33-55   | 33 | 050S | 050W | 4301333799 | 18232 | Indian  | OW | P |  |
| UTE TRIBAL 9-32D-55    | 32 | 050S | 050W | 4301333800 | 18361 | Indian  | OW | P |  |
| UTE TRIBAL 12-26D-54   | 26 | 050S | 040W | 4301333801 | 16639 | Indian  | OW | P |  |
| UTE TRIBAL 8-26D-55    | 26 | 050S | 050W | 4301333859 | 17859 | Indian  | OW | P |  |
| BERRY TRIBAL 2-34D-54  | 34 | 050S | 040W | 4301333867 | 17889 | Indian  | OW | P |  |
| UTE TRIBAL 3-35D-55    | 35 | 050S | 050W | 4301333888 | 17421 | Indian  | OW | P |  |
| UTE TRIBAL 10-32-54    | 32 | 050S | 040W | 4301333902 | 16819 | Indian  | OW | P |  |
| UTE TRIBAL 12-31D-54   | 31 | 050S | 040W | 4301333907 | 17480 | Indian  | OW | P |  |
| UTE TRIBAL 12-23D-55   | 23 | 050S | 050W | 4301333908 | 17814 | Indian  | OW | P |  |
| UTE TRIBAL 14-20D-55   | 20 | 050S | 050W | 4301333909 | 18559 | Indian  | OW | P |  |
| UTE TRIBAL 6-20D-55    | 20 | 050S | 050W | 4301333910 | 18481 | Indian  | OW | P |  |
| UTE TRIBAL 12-20-55    | 20 | 050S | 050W | 4301333911 | 18520 | Indian  | OW | P |  |
| UTE TRIBAL 14-24D-55   | 24 | 050S | 050W | 4301333912 | 16943 | Indian  | OW | P |  |
| UTE TRIBAL 14-23D-55   | 23 | 050S | 050W | 4301333915 | 17457 | Indian  | OW | P |  |
| ST TRIBAL 1-15D-54     | 15 | 050S | 040W | 4301333916 | 16889 | Indian  | OW | P |  |
| ST TRIBAL 7-15D-54     | 15 | 050S | 040W | 4301333950 | 16972 | Indian  | OW | P |  |
| ST TRIBAL 9-15D-54     | 15 | 050S | 040W | 4301333951 | 16973 | Indian  | OW | P |  |
| UTE TRIBAL 15-35D-55   | 35 | 050S | 050W | 4301333954 | 17417 | Indian  | OW | P |  |
| UTE TRIBAL 14-35D-55   | 35 | 050S | 050W | 4301333955 | 17416 | Indian  | OW | P |  |
| UTE TRIBAL 16-26D-55   | 26 | 050S | 050W | 4301333965 | 17418 | Indian  | OW | P |  |
| FEDERAL 1-2D-65        | 2  | 060S | 050W | 4301333966 | 16888 | Federal | OW | P |  |
| UTE TRIBAL 1-35D-55    | 35 | 050S | 050W | 4301333967 | 17420 | Indian  | OW | P |  |
| UTE TRIBAL 10-36D-55   | 36 | 050S | 050W | 4301333968 | 17743 | Indian  | OW | P |  |
| UTE TRIBAL 4-26D-55    | 26 | 050S | 050W | 4301333978 | 17455 | Indian  | OW | P |  |
| UTE TRIBAL 2-26D-55    | 26 | 050S | 050W | 4301333979 | 17456 | Indian  | OW | P |  |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian  | OW | P |  |
| FEDERAL 3-2D-65        | 2  | 060S | 050W | 4301334001 | 16944 | Federal | OW | P |  |
| UTE TRIBAL 13-26D-55   | 26 | 050S | 050W | 4301334002 | 17481 | Indian  | OW | P |  |
| FEDERAL 7-1D-65        | 1  | 060S | 050W | 4301334015 | 17775 | Federal | OW | P |  |
| FEDERAL 2-2D-64        | 2  | 060S | 040W | 4301334018 | 17086 | Federal | OW | P |  |
| FEDERAL 7-6D-64        | 6  | 060S | 040W | 4301334020 | 17085 | Federal | OW | P |  |
| UTE TRIBAL 6-35D-55    | 35 | 050S | 050W | 4301334028 | 17785 | Indian  | OW | P |  |
| UTE TRIBAL 16-26-54    | 26 | 050S | 040W | 4301334042 | 17413 | Indian  | OW | P |  |
| BERRY TRIBAL 13-23-54  | 23 | 050S | 040W | 4301334043 | 17100 | Indian  | OW | P |  |
| UTE TRIBAL 11-28-55    | 28 | 050S | 050W | 4301334057 | 18001 | Indian  | OW | P |  |
| UTE TRIBAL 8-27D-55    | 27 | 050S | 050W | 4301334058 | 17842 | Indian  | OW | P |  |
| ST TRIBAL 3-15D-54     | 15 | 050S | 040W | 4301334059 | 17477 | Indian  | OW | P |  |
| ST TRIBAL 5-15D-54     | 15 | 050S | 040W | 4301334060 | 17479 | Indian  | OW | P |  |
| FEDERAL 7-11D-65       | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P |  |
| FEDERAL 7-3D-65        | 3  | 060S | 050W | 4301334065 | 17124 | Federal | OW | P |  |
| MOON TRIBAL 16-27D-54  | 27 | 050S | 040W | 4301334109 | 17414 | Indian  | OW | P |  |
| UTE TRIBAL 15-22D-54   | 22 | 050S | 040W | 4301334116 | 17415 | Indian  | OW | P |  |
| UTE TRIBAL 13-35D-55   | 35 | 050S | 050W | 4301334117 | 18442 | Indian  | OW | P |  |
| UTE TRIBAL 12-26D-55   | 26 | 050S | 050W | 4301334118 | 17786 | Indian  | OW | P |  |
| LC TRIBAL 13-16D-56    | 16 | 050S | 060W | 4301334282 | 17601 | Indian  | OW | P |  |
| FEDERAL 11-6D-64       | 6  | 060S | 040W | 4301334284 | 17615 | Federal | OW | P |  |
| FEDERAL 14-6D-64       | 6  | 060S | 040W | 4301334285 | 17616 | Federal | OW | P |  |
| FEDERAL 2-6D-64        | 6  | 060S | 040W | 4301334286 | 17663 | Federal | OW | P |  |
| FEDERAL 3-5D-64        | 5  | 060S | 040W | 4301334287 | 17617 | Federal | OW | P |  |
| FEDERAL 6-5D-64        | 5  | 060S | 040W | 4301334288 | 17649 | Federal | OW | P |  |

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|------------------------|----|------|------|------------|-------|---------|----|---|--|
| SFW TRIBAL 10-10D-54   | 10 | 050S | 040W | 4301334295 | 17564 | Indian  | OW | P |  |
| SFW TRIBAL 9-10D-54    | 10 | 050S | 040W | 4301334296 | 17565 | Indian  | OW | P |  |
| STATE TRIBAL 16-10-54  | 10 | 050S | 040W | 4301350245 | 17553 | Indian  | OW | P |  |
| UTE TRIBAL 6-14D-55    | 14 | 050S | 050W | 4301350246 | 17602 | Indian  | OW | P |  |
| SFW FEE 15-10-54       | 10 | 050S | 040W | 4301350247 | 17566 | Fee     | OW | P |  |
| FEDERAL 5-5D-64        | 5  | 060S | 040W | 4301350259 | 17648 | Federal | OW | P |  |
| LC TRIBAL 6-22D-56     | 22 | 050S | 060W | 4301350260 | 17567 | Indian  | OW | P |  |
| FEDERAL 12-6D-64       | 6  | 060S | 040W | 4301350261 | 17618 | Federal | OW | P |  |
| LC TRIBAL 4-27D-56     | 27 | 050S | 060W | 4301350262 | 17568 | Indian  | OW | P |  |
| FEDERAL 4-5D-64        | 5  | 060S | 040W | 4301350263 | 17661 | Federal | OW | P |  |
| FEDERAL 1-6-64         | 6  | 060S | 040W | 4301350266 | 17662 | Federal | OW | P |  |
| FEDERAL 4-6D-64        | 6  | 060S | 040W | 4301350267 | 17651 | Federal | OW | P |  |
| FEDERAL 3-6D-64        | 6  | 060S | 040W | 4301350268 | 17650 | Federal | OW | P |  |
| FEDERAL 5-6D-64        | 6  | 060S | 040W | 4301350269 | 17652 | Federal | OW | P |  |
| FEDERAL 8-6D-64        | 6  | 060S | 040W | 4301350325 | 17664 | Federal | OW | P |  |
| FEDERAL 10-1D-65       | 1  | 060S | 050W | 4301350326 | 18027 | Federal | OW | P |  |
| FEDERAL 11-1D-65       | 1  | 060S | 050W | 4301350327 | 18039 | Federal | OW | P |  |
| FEDERAL 12-1D-65       | 1  | 060S | 050W | 4301350328 | 18040 | Federal | OW | P |  |
| FEDERAL 13-1D-65       | 1  | 060S | 050W | 4301350329 | 18042 | Federal | OW | P |  |
| FEDERAL 14-1D-65       | 1  | 060S | 050W | 4301350330 | 18041 | Federal | OW | P |  |
| FEDERAL 13-5D-64       | 5  | 060S | 040W | 4301350337 | 17714 | Federal | OW | P |  |
| FEDERAL 14-5D-64       | 5  | 060S | 040W | 4301350338 | 17715 | Federal | OW | P |  |
| FEDERAL 9-1D-65        | 1  | 060S | 050W | 4301350342 | 18026 | Federal | OW | P |  |
| FEDERAL 13-6D-64       | 6  | 060S | 040W | 4301350347 | 17619 | Federal | OW | P |  |
| FEDERAL 11-5D-64       | 5  | 060S | 040W | 4301350348 | 17690 | Federal | OW | P |  |
| FEDERAL 12-5D-64       | 5  | 060S | 040W | 4301350349 | 17713 | Federal | OW | P |  |
| FEDERAL 8-1D-65        | 1  | 060S | 050W | 4301350350 | 18025 | Federal | OW | P |  |
| UTE TRIBAL 3-14D-54    | 14 | 050S | 040W | 4301350389 | 17904 | Indian  | OW | P |  |
| UTE TRIBAL 1-34D-55    | 34 | 050S | 050W | 4301350408 | 17931 | Indian  | OW | P |  |
| UTE TRIBAL 7-14-54     | 14 | 050S | 040W | 4301350409 | 17924 | Indian  | OW | P |  |
| UTE TRIBAL 8-21D-55    | 21 | 050S | 050W | 4301350435 | 17963 | Indian  | OW | P |  |
| UTE TRIBAL 8-34D-55    | 34 | 050S | 050W | 4301350436 | 17952 | Indian  | OW | P |  |
| UTE TRIBAL 5-16D-54    | 16 | 050S | 040W | 4301350475 | 17991 | Indian  | OW | P |  |
| UTE TRIBAL 12-14D-55   | 14 | 050S | 050W | 4301350476 | 17973 | Indian  | OW | P |  |
| UTE TRIBAL 8-15D-55    | 15 | 050S | 050W | 4301350477 | 17974 | Indian  | OW | P |  |
| UTE TRIBAL 3-14-55     | 14 | 050S | 050W | 4301350478 | 18002 | Indian  | OW | P |  |
| UTE TRIBAL 5-14-55     | 14 | 050S | 050W | 4301350479 | 18021 | Indian  | OW | P |  |
| UTE TRIBAL 8-10D-54    | 10 | 050S | 040W | 4301350488 | 18099 | Indian  | OW | P |  |
| UTE TRIBAL 7-34-55     | 34 | 050S | 050W | 4301350510 | 17949 | Indian  | OW | P |  |
| FEDERAL 4-4D-65        | 4  | 060S | 050W | 4301350521 | 18557 | Federal | OW | P |  |
| FEDERAL 6-3D-64        | 3  | 060S | 040W | 4301350522 | 18073 | Federal | OW | P |  |
| FEDERAL 1-1D-64        | 1  | 060S | 040W | 4301350524 | 18088 | Federal | OW | P |  |
| FEDERAL 7-2D-65        | 2  | 060S | 050W | 4301350525 | 18100 | Federal | OW | P |  |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian  | OW | P |  |
| FEDERAL 15-5D-65       | 5  | 060S | 050W | 4301350553 | 18537 | Federal | OW | P |  |
| FEDERAL 11-4D-64       | 4  | 060S | 040W | 4301350565 | 18043 | Federal | OW | P |  |
| FEDERAL 6-6D-65        | 6  | 060S | 050W | 4301350566 | 18521 | Federal | OW | P |  |
| LC TRIBAL 3-15D-56     | 15 | 050S | 060W | 4301350598 | 18097 | Indian  | OW | P |  |
| LC TRIBAL 8-16D-56     | 16 | 050S | 060W | 4301350599 | 18161 | Indian  | OW | P |  |
| LC FEE 16-16D-56       | 16 | 050S | 060W | 4301350601 | 18165 | Fee     | OW | P |  |
| LC TRIBAL 10-16D-56    | 16 | 050S | 060W | 4301350602 | 18586 | Indian  | OW | P |  |
| LC TRIBAL 15-22D-56    | 22 | 050S | 060W | 4301350606 | 18278 | Indian  | OW | P |  |
| LC TRIBAL 5-23D-56     | 23 | 050S | 060W | 4301350625 | 18285 | Indian  | OW | P |  |
| LC TRIBAL 5-14D-56     | 14 | 050S | 060W | 4301350661 | 18219 | Indian  | OW | P |  |
| SFW FEE 14-10D-54      | 10 | 050S | 040W | 4301350686 | 18070 | Fee     | OW | P |  |
| LC FEE 1-22D-56        | 22 | 050S | 060W | 4301350718 | 18101 | Fee     | OW | P |  |
| FEDERAL 8-2D-65        | 2  | 060S | 050W | 4301350719 | 18614 | Federal | OW | P |  |
| FEDERAL 1-2D-64        | 2  | 060S | 040W | 4301350730 | 18585 | Federal | OW | P |  |
| FEDERAL 7-2D-64        | 2  | 060S | 040W | 4301350734 | 18584 | Federal | OW | P |  |
| FEDERAL 10-6D-64       | 6  | 060S | 040W | 4301350735 | 18162 | Federal | OW | P |  |
| FEDERAL 4-3D-64        | 3  | 060S | 040W | 4301350736 | 18621 | Federal | OW | P |  |
| FEDERAL 12-3D-64       | 3  | 060S | 040W | 4301350737 | 18620 | Federal | OW | P |  |
| LC TRIBAL 3-21D-56     | 21 | 050S | 060W | 4301350751 | 18462 | Indian  | OW | P |  |
| LC TRIBAL 5-21D-56     | 21 | 050S | 060W | 4301350752 | 18286 | Indian  | OW | P |  |
| FEDERAL 2-1D-65        | 1  | 060S | 050W | 4301350759 | 18172 | Federal | OW | P |  |
| FEDERAL 3-1D-65        | 1  | 060S | 050W | 4301350760 | 18173 | Federal | OW | P |  |

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|-----------------------|----|------|------|------------|-------|---------|----|---|------------------------|
| FEDERAL 5-1D-65       | 1  | 060S | 050W | 4301350761 | 18174 | Federal | OW | P |                        |
| FEDERAL 9-2D-65       | 2  | 060S | 050W | 4301350762 | 18245 | Federal | OW | P |                        |
| FEDERAL 11-2D-65      | 2  | 060S | 050W | 4301350763 | 18589 | Federal | OW | P |                        |
| FEDERAL 15-2D-65      | 2  | 060S | 050W | 4301350764 | 18590 | Federal | OW | P |                        |
| LC TRIBAL 14-14D-56   | 14 | 050S | 060W | 4301350776 | 18287 | Indian  | OW | P |                        |
| LC FEE 2-20D-56       | 20 | 050S | 060W | 4301350777 | 18622 | Fee     | OW | P |                        |
| LC TRIBAL 12-22D-56   | 22 | 050S | 060W | 4301350780 | 18341 | Indian  | OW | P |                        |
| FEDERAL 3-4D-65       | 4  | 060S | 050W | 4301350782 | 18556 | Federal | OW | P |                        |
| FEDERAL 6-4D-65       | 4  | 060S | 050W | 4301350783 | 19162 | Federal | OW | P |                        |
| FEDERAL 12-4D-65      | 4  | 060S | 050W | 4301350784 | 19171 | Federal | OW | P |                        |
| LC TRIBAL 14-15D-56   | 15 | 050S | 060W | 4301350834 | 18362 | Indian  | OW | P |                        |
| UTE TRIBAL 7I-21D-54  | 21 | 050S | 040W | 4301350852 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54  | 21 | 050S | 040W | 4301350853 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54   | 11 | 050S | 040W | 4301350861 | 18775 | Indian  | OW | P |                        |
| LC TRIBAL 2-28D-56    | 28 | 050S | 060W | 4301350866 | 18592 | Indian  | OW | P |                        |
| LC FEE 8-28D-56       | 28 | 050S | 060W | 4301350867 | 18342 | Fee     | OW | P |                        |
| LC TRIBAL 6-27D-56    | 27 | 050S | 060W | 4301350868 | 18480 | Indian  | OW | P |                        |
| LC FEE 15-23D-56      | 23 | 050S | 060W | 4301350870 | 18410 | Fee     | OW | P |                        |
| LC TRIBAL 15-26-56    | 26 | 050S | 060W | 4301350871 | 18377 | Indian  | OW | P |                        |
| UTE TRIBAL 16-11-55   | 11 | 050S | 050W | 4301350888 | 18707 | Indian  | OW | P |                        |
| LC TRIBAL 2-5D-56     | 5  | 050S | 060W | 4301350925 | 18568 | Indian  | OW | P |                        |
| LC TRIBAL 2-9D-56     | 9  | 050S | 060W | 4301350926 | 18425 | Indian  | OW | P |                        |
| LC FEE 8-29-45        | 29 | 040S | 050W | 4301350928 | 18313 | Fee     | OW | P |                        |
| LC FEE 13-29-45       | 29 | 040S | 050W | 4301350929 | 18426 | Fee     | OW | P |                        |
| LC FEE 9-12D-57       | 12 | 050S | 070W | 4301350963 | 18541 | Fee     | OW | P |                        |
| LC FEE 1-22-57        | 22 | 050S | 070W | 4301350965 | 18558 | Fee     | OW | P |                        |
| LC TRIBAL 11-3D-56    | 3  | 050S | 060W | 4301350966 | 18464 | Indian  | OW | P |                        |
| LC TRIBAL 3-34-45     | 34 | 040S | 050W | 4301350976 | 18661 | Indian  | OW | P |                        |
| LC TRIBAL 9-10D-56    | 10 | 050S | 060W | 4301350987 | 18944 | Indian  | OW | P |                        |
| LC TRIBAL 10-9D-56    | 9  | 050S | 060W | 4301350990 | 18864 | Indian  | OW | P |                        |
| LC FEE 10-31D-45      | 31 | 040S | 050W | 4301350994 | 18443 | Fee     | OW | P |                        |
| VIEIRA TRIBAL 4-4-54  | 4  | 050S | 040W | 4301350997 | 18747 | Indian  | OW | P |                        |
| LC TRIBAL 10-21-56    | 21 | 050S | 060W | 4301350999 | 18439 | Indian  | OW | P |                        |
| FEDERAL 1-5D-64       | 5  | 060S | 040W | 4301351012 | 18720 | Federal | OW | P |                        |
| FEDERAL 2-5D-64       | 5  | 060S | 040W | 4301351013 | 18723 | Federal | OW | P |                        |
| FEDERAL 7-5D-64       | 5  | 060S | 040W | 4301351014 | 18722 | Federal | OW | P |                        |
| FEDERAL 8-5D-64       | 5  | 060S | 040W | 4301351015 | 18721 | Federal | OW | P |                        |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian  | OW | P |                        |
| LC TRIBAL 15-15D-56   | 15 | 050S | 060W | 4301351030 | 18440 | Indian  | OW | P |                        |
| LC TRIBAL 9-15D-56    | 15 | 050S | 060W | 4301351031 | 18441 | Indian  | OW | P |                        |
| LC TRIBAL 6-28-45     | 28 | 040S | 050W | 4301351034 | 18700 | Indian  | OW | P |                        |
| FEDERAL 1-12D-65      | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P |                        |
| FEDERAL 8-12D-65      | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P |                        |
| FEDERAL 2-12D-65      | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P |                        |
| LC TRIBAL 15-8D-56    | 8  | 050S | 060W | 4301351060 | 18862 | Indian  | OW | P |                        |
| LC TRIBAL 8-22D-56    | 22 | 050S | 060W | 4301351069 | 19233 | Indian  | OW | P |                        |
| LC TRIBAL 9-17D-56    | 17 | 050S | 060W | 4301351070 | 18945 | Indian  | OW | P |                        |
| LC TRIBAL 7-27-45     | 27 | 040S | 050W | 4301351073 | 18685 | Indian  | OW | P |                        |
| LC TRIBAL 11-24-45    | 24 | 040S | 050W | 4301351076 | 18745 | Indian  | OW | P |                        |
| FEDERAL 3-12D-65      | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P |                        |
| FEDERAL 4-12D-65      | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P |                        |
| FEDERAL 5-12D-65      | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P |                        |
| FEDERAL 6-12D-65      | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P |                        |
| LC TRIBAL 9-8D-56     | 8  | 050S | 060W | 4301351112 | 18522 | Indian  | OW | P |                        |
| UTE TRIBAL 4-9-54     | 9  | 050S | 040W | 4301351126 | 19059 | Indian  | OW | P |                        |
| UTE TRIBAL 6-9-54     | 9  | 050S | 040W | 4301351127 | 19017 | Indian  | OW | P |                        |
| UTE TRIBAL 2-9-54     | 9  | 050S | 040W | 4301351128 | 18946 | Indian  | OW | P |                        |
| UTE TRIBAL 1-10-54    | 10 | 050S | 040W | 4301351129 | 18879 | Indian  | OW | P |                        |
| LC TRIBAL 8-30D-56    | 30 | 050S | 060W | 4301351131 | 18539 | Indian  | OW | P |                        |
| LC TRIBAL 16-30D-56   | 30 | 050S | 060W | 4301351132 | 18540 | Indian  | OW | P |                        |
| FEDERAL 1-1D-65       | 1  | 060S | 050W | 4301351142 | 18623 | Federal | OW | P |                        |
| UTE TRIBAL 8-9-54     | 9  | 050S | 040W | 4301351143 | 18947 | Indian  | OW | P |                        |
| FEDERAL 15-1D-65      | 1  | 060S | 050W | 4301351175 | 18654 | Federal | OW | P |                        |
| FEDERAL 16-1D-65      | 1  | 060S | 050W | 4301351176 | 18655 | Federal | OW | P |                        |
| LC TRIBAL 11-29D-56   | 29 | 050S | 060W | 4301351183 | 18873 | Indian  | OW | P |                        |

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| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian  | OW | P |  |
| LC TRIBAL 11-20D-56  | 20 | 050S | 060W | 4301351189 | 18819 | Indian  | OW | P |  |
| LC FEE 5-20D-56      | 20 | 050S | 060W | 4301351190 | 18818 | Fee     | OW | P |  |
| LC FEE 9-19-56       | 19 | 050S | 060W | 4301351192 | 18596 | Fee     | OW | P |  |
| LC TRIBAL 9-9D-56    | 9  | 050S | 060W | 4301351198 | 18595 | Indian  | OW | P |  |
| FEDERAL 16-6-64      | 6  | 060S | 040W | 4301351217 | 18792 | Federal | OW | P |  |
| FEDERAL 9-6D-64      | 6  | 060S | 040W | 4301351218 | 18791 | Federal | OW | P |  |
| UTE TRIBAL 5-17-55   | 17 | 050S | 050W | 4301351220 | 18841 | Indian  | OW | P |  |
| UTE TRIBAL 16-3-54   | 3  | 050S | 040W | 4301351226 | 18664 | Indian  | OW | P |  |
| STATE TRIBAL 15-6-54 | 6  | 050S | 040W | 4301351227 | 18746 | Indian  | OW | P |  |
| STATE TRIBAL 8-7-54  | 7  | 050S | 040W | 4301351228 | 18743 | Indian  | OW | P |  |
| STATE TRIBAL 12-1-55 | 1  | 050S | 050W | 4301351229 | 18741 | Indian  | OW | P |  |
| STATE TRIBAL 11-2-55 | 2  | 050S | 050W | 4301351230 | 18742 | Indian  | OW | P |  |
| FEDERAL 1-11-65      | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P |  |
| FEDERAL 8-11D-65     | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P |  |
| FEDERAL 2-11D-65     | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P |  |
| STATE TRIBAL 12-3-55 | 3  | 050S | 050W | 4301351236 | 18744 | Indian  | OW | P |  |
| UTE TRIBAL 11-4-55   | 4  | 050S | 050W | 4301351237 | 18663 | Indian  | OW | P |  |
| UTE TRIBAL 4-9-55    | 9  | 050S | 050W | 4301351238 | 18796 | Indian  | OW | P |  |
| UTE TRIBAL 15-5-55   | 5  | 050S | 050W | 4301351239 | 18740 | Indian  | OW | P |  |
| UTE FEE 9-9-54       | 9  | 050S | 040W | 4301351259 | 18642 | Fee     | OW | P |  |
| LC TRIBAL 4-29-45    | 29 | 040S | 050W | 4301351260 | 18719 | Indian  | OW | P |  |
| UTE FEE 14-9D-54     | 9  | 050S | 040W | 4301351271 | 18684 | Fee     | OW | P |  |
| UTE FEE 15-9D-54     | 9  | 050S | 040W | 4301351272 | 18687 | Fee     | OW | P |  |
| LC FEE 10-28D-56     | 28 | 050S | 060W | 4301351288 | 18591 | Fee     | OW | P |  |
| UTE TRIBAL 8-16D-54  | 16 | 050S | 040W | 4301351295 | 19003 | Indian  | OW | P |  |
| FEE TRIBAL 4-5-54    | 5  | 050S | 040W | 4301351303 | 19187 | Indian  | OW | P |  |
| LC TRIBAL 1-26-56    | 26 | 050S | 060W | 4301351306 | 18816 | Indian  | OW | P |  |
| UTE TRIBAL 6-16D-54  | 16 | 050S | 040W | 4301351307 | 19060 | Indian  | OW | P |  |
| LC TRIBAL 7-22D-56   | 22 | 050S | 060W | 4301351308 | 18795 | Indian  | OW | P |  |
| LC TRIBAL 9-22D-56   | 22 | 050S | 060W | 4301351309 | 18794 | Indian  | OW | P |  |
| LC TRIBAL 9-32D-56   | 32 | 050S | 060W | 4301351316 | 19228 | Indian  | OW | P |  |
| LC TRIBAL 7-26D-56   | 26 | 050S | 060W | 4301351319 | 18817 | Indian  | OW | P |  |
| LC FEE 8-6D-56       | 6  | 050S | 060W | 4301351342 | 18657 | Fee     | OW | P |  |
| LC FEE 10-29D-45     | 29 | 040S | 050W | 4301351343 | 18850 | Fee     | OW | P |  |
| LC TRIBAL 1-7D-56    | 7  | 050S | 060W | 4301351344 | 18774 | Indian  | OW | P |  |
| LC TRIBAL 9-7D-56    | 7  | 050S | 060W | 4301351346 | 18773 | Indian  | OW | P |  |
| LC TRIBAL 11-10D-56  | 10 | 050S | 060W | 4301351369 | 18840 | Indian  | OW | P |  |
| LC FEE 1-31D-45      | 31 | 040S | 050W | 4301351371 | 18686 | Fee     | OW | P |  |
| LC TRIBAL 14-21D-56  | 21 | 050S | 060W | 4301351384 | 18877 | Indian  | OW | P |  |
| LC TRIBAL 4-22D-56   | 22 | 050S | 060W | 4301351385 | 18878 | Indian  | OW | P |  |
| LC TRIBAL 8-21D-56   | 21 | 050S | 060W | 4301351392 | 18874 | Indian  | OW | P |  |
| UTE TRIBAL 1-17-55   | 17 | 050S | 050W | 4301351393 | 18848 | Indian  | OW | P |  |
| LC TRIBAL 4-33D-45   | 33 | 040S | 050W | 4301351401 | 18853 | Indian  | OW | P |  |
| LC TRIBAL 16-21D-56  | 21 | 050S | 060W | 4301351407 | 18875 | Indian  | OW | P |  |
| UTE TRIBAL 2-10D-54  | 10 | 050S | 040W | 4301351411 | 19172 | Indian  | OW | P |  |
| UTE TRIBAL 4-10D-54  | 10 | 050S | 040W | 4301351414 | 19069 | Indian  | OW | P |  |
| LC TRIBAL 2-21D-56   | 16 | 050S | 060W | 4301351418 | 19252 | Indian  | OW | P |  |
| LC TRIBAL 1-23D-45   | 23 | 040S | 050W | 4301351425 | 18855 | Indian  | OW | P |  |
| LC TRIBAL 2-28D-45   | 28 | 040S | 050W | 4301351429 | 18701 | Indian  | OW | P |  |
| LC TRIBAL 9-28D-45   | 28 | 040S | 050W | 4301351430 | 18656 | Indian  | OW | P |  |
| LC TRIBAL 1-29-56    | 29 | 050S | 060W | 4301351442 | 18876 | Indian  | OW | P |  |
| LC FEE 1-1-56        | 1  | 050S | 060W | 4301351458 | 18829 | Fee     | OW | P |  |
| LC Tribal 12-32-45   | 32 | 040S | 050W | 4301351465 | 18772 | Indian  | OW | P |  |
| UTE TRIBAL 2-5-54    | 5  | 050S | 040W | 4301351520 | 18880 | Indian  | OW | P |  |
| LC Tribal 3-32D-45   | 32 | 040S | 050W | 4301351561 | 18842 | Indian  | OW | P |  |
| LC TRIBAL 5-15D-56   | 15 | 050S | 060W | 4301351562 | 19253 | Indian  | OW | P |  |
| LC FEE 16-36-56      | 36 | 050S | 060W | 4301351611 | 19096 | Fee     | OW | P |  |
| LC TRIBAL 15-34-56   | 34 | 050S | 060W | 4301351647 | 18962 | Indian  | OW | P |  |
| LC TRIBAL 1-34D-56   | 34 | 050S | 060W | 4301351660 | 18988 | Indian  | OW | P |  |
| LC FEE 13-23-56      | 23 | 050S | 060W | 4301351706 | 18994 | Fee     | OW | P |  |
| LC FEE 11-23D-56     | 23 | 050S | 060W | 4301351707 | 18995 | Fee     | OW | P |  |
| LC TRIBAL 3-33-56    | 33 | 050S | 060W | 4301351711 | 19242 | Indian  | OW | P |  |
| LC FEE 11-29D-45     | 29 | 040S | 050W | 4301351743 | 19188 | Fee     | OW | P |  |
| LC FEE 4-28D-45      | 29 | 040S | 050W | 4301351745 | 18849 | Fee     | OW | P |  |
| CC Fee 7R-28-38      | 28 | 030S | 080W | 4301351852 | 18863 | Fee     | OW | P |  |



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| FEDERAL 6-7-64          | 7  | 060S | 040W | 4301351915 | 19117 | Federal | OW | P |  |
| FEDERAL 3-7D-64         | 7  | 060S | 040W | 4301351916 | 19115 | Federal | OW | P |  |
| FEDERAL 4-7D-64         | 7  | 060S | 040W | 4301351917 | 19110 | Federal | OW | P |  |
| FEDERAL 5-7D-64         | 7  | 060S | 040W | 4301351918 | 19111 | Federal | OW | P |  |
| FEDERAL 2-7-64          | 7  | 060S | 040W | 4301351919 | 19139 | Federal | OW | P |  |
| FEDERAL 1-7D-64         | 7  | 060S | 040W | 4301351920 | 19140 | Federal | OW | P |  |
| FEDERAL 12-7D-64        | 7  | 060S | 040W | 4301351924 | 19025 | Federal | OW | P |  |
| FEDERAL 11-7D-64        | 7  | 060S | 040W | 4301351925 | 19039 | Federal | OW | P |  |
| FEDERAL 13-7D-64        | 7  | 060S | 040W | 4301351926 | 19026 | Federal | OW | P |  |
| FEDERAL 14-7D-64        | 7  | 060S | 040W | 4301351927 | 19040 | Federal | OW | P |  |
| FEDERAL 7-7D-64         | 7  | 060S | 040W | 4301351933 | 19141 | Federal | OW | P |  |
| FEDERAL 8-7D-64         | 7  | 060S | 040W | 4301351934 | 19142 | Federal | OW | P |  |
| FEDERAL 9-7D-64         | 7  | 060S | 040W | 4301351935 | 19143 | Federal | OW | P |  |
| FEDERAL 10-7D-64        | 7  | 060S | 040W | 4301351936 | 19144 | Federal | OW | P |  |
| ABBOTT FEE 2-6D-54      | 6  | 050S | 040W | 4301351949 | 18974 | Fee     | OW | P |  |
| ABBOTT FEE 8-6D-54      | 6  | 050S | 040W | 4301351950 | 18964 | Fee     | OW | P |  |
| ABBOTT FEE 4-6-54       | 6  | 050S | 040W | 4301351952 | 18965 | Fee     | OW | P |  |
| Federal 15-12D-65       | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P |  |
| Federal 10-12D-65       | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P |  |
| Federal 9-12D-65        | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P |  |
| Federal 16-12D-65       | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P |  |
| Federal 1-6D-65         | 6  | 060S | 050W | 4301352012 | 19189 | Federal | OW | P |  |
| Federal 3-6D-65         | 6  | 060S | 050W | 4301352014 | 19190 | Federal | OW | P |  |
| Federal 2-6-65          | 6  | 060S | 050W | 4301352017 | 19191 | Federal | OW | P |  |
| Federal 7-6D-65         | 6  | 060S | 050W | 4301352018 | 19192 | Federal | OW | P |  |
| Federal 16-11D-65       | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P |  |
| Federal 15-11D-65       | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P |  |
| Federal 10-11D-65       | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P |  |
| Federal 9-11D-65        | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P |  |
| Federal 11-12D-65       | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P |  |
| Federal 12-12D-65       | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P |  |
| Federal 13-12D-65       | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P |  |
| Federal 14-12D-65       | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P |  |
| LC Tribal 12-28D-45     | 28 | 040S | 050W | 4301352089 | 19378 | Indian  | OW | P |  |
| LC Tribal 2-32D-45      | 32 | 040S | 050W | 4301352113 | 19348 | Indian  | OW | P |  |
| LC Tribal 16-29D-45     | 32 | 040S | 050W | 4301352114 | 19349 | Indian  | OW | P |  |
| Vieira Tribal 3-4D-54   | 4  | 050S | 040W | 4301352145 | 19210 | Indian  | OW | P |  |
| Vieira Tribal 5-4D-54   | 4  | 050S | 040W | 4301352146 | 19193 | Indian  | OW | P |  |
| Vieira Tribal 6-4D-54   | 4  | 050S | 040W | 4301352147 | 19216 | Indian  | OW | P |  |
| Lamplugh Tribal 6-3D-54 | 3  | 050S | 040W | 4301352148 | 19289 | Indian  | OW | P |  |
| Lamplugh Tribal 5-3D-54 | 3  | 050S | 040W | 4301352149 | 19290 | Indian  | GW | P |  |
| Lamplugh Tribal 4-3D-54 | 3  | 050S | 040W | 4301352150 | 19291 | Indian  | OW | P |  |
| Lamplugh Tribal 3-3D-54 | 3  | 050S | 040W | 4301352151 | 19292 | Indian  | OW | P |  |
| UTE Tribal 6-35D-54     | 35 | 050S | 040W | 4301352158 | 19254 | Indian  | GW | P |  |
| UTE Tribal 4-35D-54     | 35 | 050S | 040W | 4301352159 | 19255 | Indian  | GW | P |  |
| Heiner Tribal 3-11D-54  | 11 | 050S | 040W | 4301352165 | 19194 | Indian  | OW | P |  |
| Heiner Tribal 4-11-54   | 11 | 050S | 040W | 4301352166 | 19195 | Indian  | OW | P |  |
| Heiner Tribal 5-11D-54  | 11 | 050S | 040W | 4301352167 | 19196 | Indian  | OW | P |  |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian  | OW | P |  |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian  | OW | P |  |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian  | OW | P |  |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian  | OW | P |  |
| Casper Tribal 1-5D-54   | 5  | 050S | 040W | 4301352180 | 19198 | Indian  | OW | P |  |
| Fee Tribal 6-5D-54      | 5  | 050S | 040W | 4301352181 | 19199 | Indian  | OW | P |  |
| Fee Tribal 5-5D-54      | 5  | 050S | 040W | 4301352182 | 19200 | Indian  | OW | P |  |
| Fee Tribal 3-5D-54      | 5  | 050S | 040W | 4301352184 | 19201 | Indian  | OW | P |  |
| Casper Tribal 7-5D-54   | 5  | 050S | 040W | 4301352185 | 19202 | Indian  | OW | P |  |
| UTE Tribal 10-35D-54    | 35 | 050S | 040W | 4301352198 | 19320 | Indian  | OW | P |  |
| UTE Tribal 14-35D-54    | 35 | 050S | 040W | 4301352199 | 19311 | Indian  | GW | P |  |
| UTE Tribal 12-35D-54    | 35 | 050S | 040W | 4301352200 | 19312 | Indian  | OW | P |  |
| UTE Tribal 16-35D-54    | 35 | 050S | 040W | 4301352230 | 19321 | Indian  | OW | P |  |
| Evans Tribal 1-3-54     | 3  | 050S | 040W | 4301352234 | 19264 | Indian  | OW | P |  |
| Evans Tribal 2-3D-54    | 3  | 050S | 040W | 4301352235 | 19265 | Indian  | OW | P |  |
| Evans Tribal 7-3D-54    | 3  | 050S | 040W | 4301352236 | 19256 | Indian  | OW | P |  |
| Evans Tribal 8-3D-54    | 3  | 050S | 040W | 4301352237 | 19257 | Indian  | OW | P |  |
| Ute Tribal 9-3D-54      | 3  | 050S | 040W | 4301352249 | 19236 | Indian  | OW | P |  |

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|                                 |    |      |      |            |       |         |    |    |                        |
|---------------------------------|----|------|------|------------|-------|---------|----|----|------------------------|
| Ute Tribal 15-3D-54             | 3  | 050S | 040W | 4301352250 | 19237 | Indian  | OW | P  |                        |
| Ute Tribal 10-3-54              | 3  | 050S | 040W | 4301352251 | 19238 | Indian  | OW | P  |                        |
| Ute Tribal 14-3D-54             | 3  | 050S | 040W | 4301352298 | 19258 | Indian  | OW | P  |                        |
| Ute Tribal 12-3D-54             | 3  | 050S | 040W | 4301352299 | 19259 | Indian  | OW | P  |                        |
| Ute Tribal 11-3D-54             | 3  | 050S | 040W | 4301352300 | 19260 | Indian  | OW | P  |                        |
| Ute Tribal 16-4D-54             | 4  | 050S | 040W | 4301352302 | 19350 | Indian  | OW | P  |                        |
| Ute Tribal 15-4D-54             | 4  | 050S | 040W | 4301352303 | 19293 | Indian  | OW | P  |                        |
| Ute Tribal 9-4D-54              | 4  | 050S | 040W | 4301352305 | 19304 | Indian  | OW | P  |                        |
| Ute Tribal 10-4D-54             | 4  | 050S | 040W | 4301352307 | 19294 | Indian  | OW | P  |                        |
| UTE Tribal 2-35D-54             | 35 | 050S | 040W | 4301352319 | 19322 | Indian  | OW | P  |                        |
| UTE Tribal 8-35D-54             | 35 | 050S | 040W | 4301352320 | 19323 | Indian  | OW | P  |                        |
| Abbott Fee 5-6D-54              | 6  | 050S | 040W | 4301352326 | 19351 | Fee     | OW | P  |                        |
| Ute Tribal 6-11D-54             | 11 | 050S | 040W | 4301352330 | 19243 | Indian  | OW | P  |                        |
| Ute Tribal 12-11D-54            | 11 | 050S | 040W | 4301352331 | 19244 | Indian  | OW | P  |                        |
| Ute Tribal 14-11D-54            | 11 | 050S | 040W | 4301352332 | 19245 | Indian  | OW | P  |                        |
| Ute Tribal 11-4D-54             | 4  | 050S | 040W | 4301352343 | 19305 | Indian  | OW | P  |                        |
| Ute Tribal 12-4D-54             | 4  | 050S | 040W | 4301352344 | 19352 | Indian  | OW | P  |                        |
| Ute Tribal 13-4D-54             | 4  | 050S | 040W | 4301352345 | 19353 | Indian  | OW | P  |                        |
| Ute Tribal 14-4D-54             | 4  | 050S | 040W | 4301352346 | 19306 | Indian  | OW | P  |                        |
| Ute Tribal 16-5D-54             | 5  | 050S | 040W | 4301352545 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 15-5D-54             | 5  | 050S | 040W | 4301352546 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 10-5D-54             | 5  | 050S | 040W | 4301352547 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 8-5D-54              | 5  | 050S | 040W | 4301352548 | 99999 | Indian  | OW | P  |                        |
| SCOFIELD-THORPE 26-31           | 26 | 120S | 070E | 4300730987 | 15218 | Fee     | D  | PA |                        |
| SCOFIELD-THORPE 26-43           | 26 | 120S | 070E | 4300730990 | 14922 | Fee     | D  | PA |                        |
| SCOFIELD CHRISTIANSEN 8-23      | 8  | 120S | 070E | 4300730999 | 15172 | Fee     | D  | PA |                        |
| CC FEE 7-28-38                  | 28 | 030S | 080W | 4301350887 | 18288 | Fee     | D  | PA |                        |
| CC FEE 8-9-37                   | 9  | 030S | 070W | 4301350896 | 18660 | Fee     | D  | PA |                        |
| ST LOST CREEK 32-44             | 32 | 110S | 070E | 4304930023 | 14450 | State   | D  | PA |                        |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee     | GW | S  |                        |
| SCOFIELD-THORPE 35-13           | 35 | 120S | 070E | 4300730991 | 14846 | Fee     | GW | S  |                        |
| SCOFIELD-THORPE 23-31           | 23 | 120S | 070E | 4300731001 | 14923 | Fee     | GW | S  |                        |
| NUTTERS RIDGE FED 5-1           | 5  | 060S | 040W | 4301330403 | 8231  | Federal | OW | S  |                        |
| WIRE FENCE CYN FED 15-1         | 15 | 060S | 050W | 4301330404 | 8233  | Federal | GW | S  |                        |
| R FORK ANTELOPE CYN FED 25-1    | 25 | 060S | 050W | 4301330406 | 8234  | Federal | OW | S  |                        |
| WOLF HOLLOW 22-1                | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S  |                        |
| ANTELOPE RIDGE 24-1             | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S  |                        |
| B C UTE TRIBAL 8-21             | 21 | 050S | 040W | 4301330829 | 8414  | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21        | 21 | 050S | 040W | 4301331283 | 11133 | Indian  | GW | S  | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22        | 22 | 050S | 040W | 4301331311 | 11421 | Indian  | OW | S  |                        |
| UTE TRIBAL 15-17                | 17 | 050S | 040W | 4301331649 | 11956 | Indian  | OW | S  |                        |
| UTE TRIBAL 7-30                 | 30 | 050S | 040W | 4301332167 | 12945 | Indian  | OW | S  |                        |
| UTE TRIBAL 8-35-55              | 35 | 050S | 050W | 4301332267 | 13571 | Indian  | OW | S  |                        |
| UTE TRIBAL 10-16-55             | 16 | 050S | 050W | 4301332345 | 13693 | Indian  | OW | S  |                        |
| FOY TRIBAL 11-34-55             | 34 | 050S | 050W | 4301332351 | 13648 | Indian  | OW | S  |                        |
| UTE TRIBAL 13-30-54             | 30 | 050S | 040W | 4301332409 | 13968 | Indian  | OW | S  |                        |
| UTE TRIBAL 3-33-54              | 33 | 050S | 040W | 4301332412 | 13938 | Indian  | OW | S  |                        |
| UTE TRIBAL 1-20-55              | 20 | 050S | 050W | 4301332414 | 14548 | Indian  | OW | S  |                        |
| UTE TRIBAL 11-30-54             | 30 | 050S | 040W | 4301332512 | 13982 | Indian  | OW | S  |                        |
| UTE TRIBAL 2-24-54              | 24 | 050S | 040W | 4301332569 | 14314 | Indian  | OW | S  |                        |
| UTE TRIBAL 10-14-55             | 14 | 050S | 050W | 4301332601 | 14331 | Indian  | OW | S  |                        |
| MOON TRIBAL 3-27-54             | 27 | 050S | 040W | 4301332613 | 14416 | Indian  | OW | S  |                        |
| UTE TRIBAL 7-21-54              | 21 | 050S | 040W | 4301332623 | 14383 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55             | 24 | 050S | 050W | 4301332672 | 14384 | Indian  | GW | S  |                        |
| UTE TRIBAL 7-35-54              | 35 | 050S | 040W | 4301332774 | 15019 | Indian  | OW | S  |                        |
| UTE TRIBAL 16-25-54             | 25 | 050S | 040W | 4301332779 | 15078 | Indian  | OW | S  |                        |
| MOON TRIBAL 13-27-54            | 27 | 050S | 040W | 4301332801 | 15057 | Indian  | OW | S  |                        |
| UTE TRIBAL 15-15-55             | 15 | 050S | 050W | 4301332855 | 15114 | Indian  | OW | S  |                        |
| UTE TRIBAL 5-36-55              | 36 | 050S | 050W | 4301332930 | 15301 | Indian  | OW | S  |                        |
| UTE TRIBAL 8-24-54              | 24 | 050S | 040W | 4301332933 | 15402 | Indian  | OW | S  |                        |
| UTE TRIBAL 12-15-55             | 15 | 050S | 050W | 4301332981 | 15348 | Indian  | OW | S  |                        |
| UTE TRIBAL 9-21-54              | 21 | 050S | 040W | 4301333040 | 15360 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54             | 21 | 050S | 040W | 4301333114 | 15441 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54             | 16 | 050S | 040W | 4301333129 | 15454 | Indian  | OW | S  |                        |
| TAYLOR FEE 7-14-56              | 14 | 050S | 060W | 4301333140 | 15601 | Fee     | OW | S  |                        |
| UTE TRIBAL 9S-25-55             | 25 | 050S | 050W | 4301333245 | 15962 | Indian  | OW | S  |                        |

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|                   |   |      |      |            |       |        |    |   |  |
|-------------------|---|------|------|------------|-------|--------|----|---|--|
| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S |  |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee    | OW | S |  |